

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
Hoard-Baldwin Land Company	Owens, Libbey-Owens Gas Department
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
c/o Ceredo National Bank, Ceredo, W.Va.	P. O. Box 4158, Charleston 4, W. Va.
ADDRESS	COMPLETE ADDRESS
	February 23, 19 56
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Stonewall District
ADDRESS	District
	WayneCounty
OWNER OF MINERAL RIGHTS	38010
	Well No. 44 (Serial No. 984) 72°20
ADDRESS	Hoard-Baldwin
GENTLEMEN:	Farm
The undersigned well operator is entitled to de	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case r	may be) under small and for
D	H. Rummel Anderson & Thomas R. Jackson
	Special Commissioners , to
Owens-Illinois Glass Co. & Libbey-Owens-F	and recorded on the 23rd day
of December, 1936, in	the office of the County Clerk for said County in
Book 188 , page 133	
and County above named, determined by survey and cland marks. The undersigned well operator is informed and lof coal beneath said farm or tract of land on which said	believes there are no coal operators operating beds
coal operators or coal owners (if any) above named as	and filed their maps as required by law, excepting the
The above named coal operators or coal owners (i desire to make to such proposed location, or which they the drilling of a well at said proposed location will caus coal mines, must be received by, or filed with the Departs a copy of this notice and accompanying plat by said Dethat forms for use in making such objections will be from request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified urnished to them by the Department of Mines promptly
(The next paragraph is to be completed only i	n Department's copy.)
Copies of this notice and the enclosed plat were n	nailed by registered mail, or delivered to the above
named coal operators or coal owners at their above shows on the same day with the mailing or delivery of the West Virginia.	own respective address
	uly yours,
	OWENS, LIBBEY-OWENS GAS DEPARTMENT
221222	WELL OPERATOR
Address of Well Operator	P. O. Box 4158
Address of Well Operator	STREET
Well Operator	Charleston 4,
Well Operator Well Operator	CITY OR TOWN $02/02/202$
DEPT. OF MINITA	West Virginia
White S	STATE

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location. WAY-1005

PERMIT NUMBER



DEPARTMENT OF MINZS

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To Fig. Dispayment of Mines. Charlenon, W. Va.

Owens, Libboy-Owens Cas Department	Hoard-Baldwin Land Company
	Radwo Ikos / Prinksto skop
W. Va. P. O. Box LLSS, Charleston L. W. Va.	c/o Ceredo National Bank, Ceredo,
COMPLEM YOURSE	nannues
N. 20	
Fabruary 23, 10 56	
PROBOSED LOCATION	
Stonewall District	
Wayne County	
380.0	
Well No. htt (Serial No. 98h) 92°20	
Hoard-Baldwin	
ded to drill upon the above named farm or tract of land for	ilmo al noferisgo ilevi e barratatabul edike
	as releasing the list will be been as but it
H. Rummel Anderson & Thomas B. Jackson andahy Special Commissioners	December 17, 1936
-Owens-Ford Glass Co. and recorded on the 23rd day	Owen e-Illinois Glass Co. & Libber
and recorded on the 23rd day	Constitution of the consti
in the office of the County Clerk for said County in	December, 1936
	Post 188 133
owners ill any) are notified that any objections they may object on a required to make by Section 3 of said Code, if will cause a dangerous condition in or about their respective to Department of Mines within ten "days from the receipt of a said Department, Said coal operators are further notified will be turnished to them by the Department of Mines promptly will be turnished to them by the Department of Mines promptly at leptit as definitely as is reasonably possible the ground or indicate the direction and distance the proposed location should	
nd only in Department's copy.)	
las were mailed by registered mail, or delivered to the above	
above shown respective address xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	
OWENS, LIBERY-OWENS GAS DEPARTMENT	
ROTASTRO JIEW	
P. O. Box 1158	
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NWOT RO YTIS	02/02/2024
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So day included a control of the sold of the sold of the department of mines, within said period of the day included of the day included of the sold provided location, the department of mines and provided location, the department shall of the sold operator a citing period reciting the flux of such plat, that no objections have been made by the coal operator to the location, or location thereto by the department, and that the same is

AND THE PROPERTY OF THE PARTY O

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JULIUS C. OLZER CHIEF FRANK B. KING

STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

March 5, 1956

Owens, Libbey-Owens Gas Department P. O. Box 4158 Charleston, West Virginia

Gentlemen:

Enclosed are permits for the drilling of the following wells:

Permit No.	Well No.	Farm	Tollowing wells:
Lin-1201 Log-527 Log-528 Way-1000 Way-1001 Way-1002 Way-1003 Way-1004 Way-1005 Way-1006 Way-1007	3-Sr-97h 6-Sr-976 7-Sr-977 10-Sr-967 2-Sr-986 1-Sr-986 42-Sr-982 43-Sr-983 44-Sr-984 45-Sr-985	Cambridge As Company T. H. Harvey T. H. Harvey Guyan Wil Company B. Prichard Hole Booth Hoard-Baldwin Hoard-Baldwin Hoard-Baldwin Hoard-Baldwin Hoard-Baldwin	Washington Chapmansville Chapmansville Stonewall Stonewall Union Stonewall Stonewall Stonewall Stonewall Stonewall Stonewall

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CRM: K Encl-11

CC: Inspectors Dana E. Lawson C. C. Allen



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

March 5, 1956



Owens, Libboy-Osens Gas Department P. O. Box 4158 Charleston, West Virginia

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enclosed and permise for the drillin of the following wells:

Jointaid	TATE	Well No.	.of singel
Chapsanaville Chapsanaville Chapsanaville Stonewall Stonewall Stonewall Stonewall Stonewall Stonewall Stonewall	Cambriages Company T. H. Marvey T. H. Marvey Guyen Cl Contany HOSTO-Balowin HOSTO-Balowin Hosto-Balowin Hosto-Balowin Hosto-Balowin	1.6-19.14 219.16 119.16 219.18 219.18 119.18 119.18 119.18 119.18 119.18	May-1201 102-527 102-520 102-520 103-1000 103-1000 103-1000 103-1000 103-1000 103-1000

Very truly yours,

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Li-fond

CO: Inspectors Dana t. Lowson CO: Allen

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

CHARLESTON

September 14, 1956

JULIUS C. OLZER CHIEF

> Owens, Libbey-Owens Gas Department P.O. Box \$158 Charleston 4, West Virginia

> > Att: Mr. A. H. Smith, Geologist

Gentlemen:

Please send us two copies of the well record for the following completions:-

PERMIT NO. FARM WELL NO. DISTRICT

LIN-1223 Aubric Turley 1-1001 Washington
WAY-1005 Hoard-Baldwin 44-984 Stonewall

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g



DEPARTMENT OF MINES

CHARLESTON

September 11, 1956

JULIUS C. OLZER

Osens, Libbey-Owens Gas Department 17.0. Box 2150 Charleston k, West Virginia

Att: Mr. A. H. Smith, Goologist

Gentlemen:

Please send us two copies of the weil record for the following completions:

PERMIT WO. FARM WELL WO. DISTRICT
LIM-1223 Aubric Turley 1-1001 Washington
WAY-1005 Hoszd-Exlawin 14-984 Stonewall

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

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	15	7
	13-	6

Formation	Color	Hard or Soft	Top //	Bottom	Oil, Gas or Water	Depth Found	Remarks
Grey Injun Slate Shells Slate Sand Shells Sl. & Shls. Gritty Shell Slate Coffee Shale Berea Sand Sl. & Shls. Br. Shells Br. Shells Br. Shale Slate Sl. & Shls.	Grey Blue Light Grey White Grey Grey Grey White Brown Grey White Brown Brown White Brown White Brown White Brown White Brown White Brown White	Med. Soft Med. Med. Med. Med. Med. Soft Soft Hard Med. Med. Med. Soft Hard Med. Med. Med. Med. Med. Med. Med. Med	1456 1494 1509 1519 1533 1553 1592 1840 1962 1991 2011 2079 2108 2118 2168 2178 2230 2330 2504 2540 2565 2594 2635	1494 1509 1519 1533 1553 1592 1840 1962 1991 2011 2079 2108 2118 2168 2178 2230 2330 2504 2540 2565 2594 2635 2662	Gas 1466 Gas 1477 Test 1504	90, noic	6.6 MCF 38.3 31.3
Br. Shale Slate	Brown White	Med.	2662 2953	2953 2973	Test 2973		18.8 MCF
Surface Sand Slate. Sand Sand Coal. Send Send	Mack white white white bloc black., white	Total De	503 500 713 80 	2973 3 503 500 113 600 68	2099 to 297 Test before	3 ft. shot: n.A.S.	# Detonite from 17 MCF 590 230 66.5 56.5
£ actoation	(0)00		4,00	gopula	Final Open	Flow:	56 MCF
Notaine and On Street water 25 to 10	g ingun, s 33 250 780	Er, Siale 5 ibs feet ie	16 has been been been been been been been bee	239 PR		n in 7" c	asing 24 hours
Opus Plow,	56 Detonite Toka Water Toka Marer		(Sq.) (Sq.)	CARING ORI	A. A		For Lorson
Drilling contoents	5-21-5 0 White by 04	Address Address	Owens Des De	pt.xx 7* *********************************	TS22:Tu	ISZZIJa	Allegia sol and the sol sold sold sold sold sold sold sold
Location (waters), Wall No Mt (Se	aldvin rial 10. all m	98L) County Ave	Arter 350.7	16.	296:7"	296174	Klad of Packer
Address P	SON FIRE	ongus ex s g Charle été	M by W. Ve.	tuing taing ma	Saed to	I ATA PA	Packers
Parmit No	-1005		METT	RECOV			Market GGB vs

	Date	Septem	per 18	,		19 56
APPROVED_	OWENS,	LIBBEY-	OWENS	GAS	DEPARTMENT	, Owner
Вз	A. H.	Smith	(Tit	le)	Geologist	



DEPARTMENT OF MINES STATE OF WEST VIRGINIA

OIL AND GAS DIVISION //

34567 Hard ISO7 ISOI Slate ISOI JJOS Grey 1188 Tight DEPT. OF MINES Lime Shell TT85 Hard **1188** WEST VIRGINIA Siate TIOS BIne **TT85** STIT Slate RECEIVED JJOS Urey LOTT STITE 3 Hard White Salt Sand LOTT SLOT SEP 1956 Med. White Salt Sand ESOT SLOT Salt Sand White Hard 1819202122233 ESOT 956 Salt Sand 956 Med. White 892 JJOS BIne SIate 892 882 Med. Salt Sand MUTTE Water 780-790, hole full 882 877 Med. BIne Slate & Shl 847 889 White Med. 889 879 Slate & Shla Grey 879 Med. 873 Med. White Sand 879 628 Med. Grey Slate & Shla 195 628 475 BJSck Slate 195 TJOS Sand 252 White 175 Med. Slate & Shls Grey 615 Med. 527 316 1JOS Grey Slate & Shla 6TS BIne 4Jos SIste 336 376 18.8 MOT Light Sand 336 STE Med. Slate Water at 250', hole full 316 5773 tios BISCK Cosl 533 5773 1JOS White Sand 533 203 BJsck Coal 503 200 **1Jos** Slate ELT 1,105 BIne 500 Sand Water, show . tì 26 ts. 06 **1Jos** White ELT 1Jos MUTTE Slate 59 06 SI 4JOS White Sand 59 1JOS Surface 0 BJSck Oil, Gas or Water Hard or Soft Bottom Formation Remarks Depth FEET 1991 feet Salt water_ INCHES FEET INCHES SLOT 1991 .56 Fresh water 780 550, INCHES FEET FEET 48 INCHES bbls., 1st 24 hrs. FEET COAL WAS ENCOUNTERED AT INCHES 200 38 .sdl_ 333 Cn. Ft. Big Injun & Br. Shale 56 M /10ths Merc. in. No. Ft. CASING CEMENTED Inch Inch /10ths Water in With 8, L50# Detonite Perf. bottom. From 2099 Date Shot 7-10-56 2973 Drilling completed Perf. bottom. 95-1-1 S-24-56 Drilling commenced. Perf. top. 3 91/89 Mineral rights are owned by Owens, Libbey-Owens Gas Dept. KK 7# Depth set ISSZII 125551I" Address 8/5 18 11962 171965 The surface of tract is owned in fee by. Size of County District Stonewall Mayne TS Elev. 829.02 Well No. Lt. (Serial No. (786 Kind of Packer 91 Location (waters)_ azis Acres 360.7 Hoard-Baldwin Saing and Tubing Used in Drilling P. OF BOX LISS, Charle ston L, W. Va. Left in Well Раскетя Company OWENS, LIBBEY-OWENS GAS DEPARTMENT (GNIN) Oil or Gas Well Permit No. May-1005 SEU METT BECORD O2/02/2024

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



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	OIL & C	GAS DIV	ISION			
INSPECTOR'S PLUGGING REPORT						
COMPANY Gridistrial if as corp ADDRESS Charlesian WHY FARM Grand Baldwin Land Contistrict Stone was Co COUNTY Wayne						
COMPANY Gridge	strial is	ax con	PADDESS Phal	Conson	que.	6
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ARING GOOD & USECO		DISTRICE	aurun alp	COUNTY	affr	<u></u>
Filling Material Used						ž į
Liner Lo						4
	ocation	Amount	Packer	Location	1	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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rillers' Names						
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1 hereby certify I visited the above well on this date.

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

		P27111				22/3/200
ompany	COUNTY		CASING AND	DRILLING	LEFT IN WELL	PACKERSARAR
ompany			Size			hart fairneal mailtir
ddress	naan kanaa siirin eda sentaryat da siiree iser da, tara kaassa saa saa ka saa saa saa saa saa	entre destructiva e a compressor est una estrucción accesso de conscionado en conscionado en conscionado en co	5126			Filling Material Used
tion goit	Loce	Packer	16. Jayom.		Location	Kind of Packer
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rilling completed	Tatal dans	h	5 3/16	and the second section of the second	permission of the second se	Colombia de Santa de
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olume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDat
ock pressure	lbs	hrs.	NAME OF SEI	RVICE COMPA	ANY	
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resh water	feet	feet	FEET	INC	HES	FEETINCHE
alt water	feet	feet	FEET	INC	108	FEET SOMBIL INCHE
						Remarks:
Fillers' Names		3				
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DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORTETT. OF MINES

Permit No. May-1007	Well No. 44					
COMPANY Draus	erial stan	& Corpi	ADDRESS Charle	extage	un	G,
FARM HOTAL BAL	Swin Land	LA DISTRICT	ADDRESS Charles Lower of	OUNTY 1	ayr,	0
Filling Material Used						1
Liner Loc	eation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TL	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LOST		
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		220				
rillers' Names	Elp	eing	Milla Villing Pa			
emarks:	Bru	490 20 200	Milling 20, 011 11-2001 11-1991			

12-28-70 I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.				(KINE	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
AddressFarm		Size			Kind of Pack	
Well No	X	10			Size of	
District	County	8½65 ₈			Depth set	
		5 3/16			Depth sec	
	Total depth Depth of shot	3			Perf. top Perf. bottom	
	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME			No. FT	Date
	lbshrs.				DDEC.	INCHES
	bbls., 1st 24 hrs.	COAL WAS EN				
	feetfeet					
Drillers' Names						
Remarks:						

DEPARTMENT OF MINES



INSPECTOR'S PLUGGING REPORT OF MINES

Liner Loc	eation	Amoun	t Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	T
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	h (7			-	-
rillers' Names	El	perily	Miles Dulling Co,			
	The	100 d	Double list Co.			

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

2	CASING AND TUBING	DRILLING	LEFT IN WELL	PACKERS
Address	Size			
Farm	16		81 112	Kind of Packer
Well No	13			Size of
DistrictCounty	81/4			
Drilling commenced	65%			Depth set
Drilling completedTotal depth	5 3/16 3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SE	RVICE COMP	ANY	
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE) AT	FEETINCHES
Fresh waterfeetfeet	FEET	INC	HES	FEETINCHES
Salt waterfeetfeet	FEET	INC	HES	FEETINCHES
Drillers' Names				

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT OF MINES

Permit No. May	1005-1		7	We	II No	44
company Ind	Rustrial)	Las Corj	Stonewall o	Cleston OUNTY UN	Wi	la,
Filling Material Use						
Liner	Location	Amount	Packer	Location	i .	
PLUGS	USED AND DEPTH PLAC	ED	BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNE	ss WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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rillers' Names	S	fraum	alling Co,	2		
	M	Els D	Meling Co,		3 1	
Remarks:	Brie	29102	0			
	Store	0 1050	0-1048			
	Snerson	× 1630	0 -1048 -1030 -1820			
	er 4 hell		6020			

12-30-70 I hereby certify I visited the above well on this date.

Olen Jules

DISTRICT WELL INSPECTOR

02/02/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.				(KIN	ID)	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKE	RS
Address		Size				
Farm		16			Kind of Pack	
Well No		13			Size of	
District	County	81/4			Size oi	
Drilling commenced		6%			Depth set	
	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom.	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI) AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	_INCHES
Drillers' Names						
Remarks:	*					

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WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON, WEST VIRGINIA INTER-OFFICE MEMORANDUM

May 4, 1971

Kenneth Butcher Barboursville, W.Va.

PERMIT	WAY-1005-P
COMPANYFARM	Inddstrial Gas Corp.
	Hoard-Baldwin Land Co.
WELL NO.	984-44
DISTRICT	Stonewall
COUNTY	Wayne

Dear Sir:

Please make a final inspection of the well described above.

CC

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Set 10 ft. rock bridge 2011-2001.

Place 10 ft. cement plug (2-1/2 sacks) 2001-1991.

Empty hole 1991-1534.

Set 10 ft. rock bridge 1534-1524.

Fill with clay 1524-1433.

Place 10 ft. cement plug (2-1/2 sacks) 1433-1423.

Fill with clay 1423-1080, pulling 7" casing at approximately 1080.

7" casing was cemented with 20 sacks. Top of cement approximately 1080.

Rip or separate 7" casing at free point (approximately 1080) and pull.

Place 10 ft. cement plug (3-1/2 sacks) at top of 7" liner, approximately 1,080 ft. (1080-1070).

Fill with clay 1070-730.

Place 10 ft. cement plug (3-1/2 sacks) 730-720.

Empty hole 720-340.

Place 10 ft. rock bridge 340-330.

Fill with clay 330-20, pulling 8-5/8" casing at 297.

Fill top 20 ft of hole with concrete. In this concrete set 6" pipe (concrete filled) extending 10 ft. below and 3 ft. above surface.

In the concrete at the top of the 6" ppie, or on the pipe, mark name of company, well number, and date.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

INDUSTRIAL GAS CORPORATION

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

stember 1970

DEPARTMENT OF MINES 02/02/2024

Oil and Gas Division Shuth toda

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By:





OIL & GAS DIVISION DEFT. OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	loga i rie, cerure creg Kray's soci o l
No coal operations	Industrial Gas Corporation
Coal Operator	Name of Well Operator P. O. Box 1473
-	Charleston, W. Va. 25325
Address	Complete Address
Hoard-Baldwin Land Company	August 24, 1970
Coal Owner	Date
Ceredo National Bank	WELL TO BE ABANDONED
Ceredo, West Virginia Address	
Industrial Gas Corporation	WayneCounty
	Ser.
Lease or Property Owner P. O. Box 1473	Well No. 984-44
Charleston, West Virginia 25325	Hoard-Baldwin Land Company
Address	Farm
, ,	
TO BE NOTIFIED 24 HOURS IN ADVANCE O Gentlemen:—	. Lica J.C. dej. coch hatti pa 310-1833.
Gentlemen:—	11.000 J.C. Abj. 2005 Jan. 10 J. D-1833.
Gentlemen:— The undersigned well operator is about to about to about the work of plugging and abandoning said well of	andon the above described well and will commence in the date inspector is notified (which date shall the hthis notice so mailed is received, or in due course
Gentlemen:— The undersigned well operator is about to about the work of plugging and abandoning said well on the less than five days after the day on which should be received by the Department of Mines) This notice is given you in order that your replugging and filling of said well. You are further represented the undersigned will proceed on the	andon the above described well and will commence in the date inspector is notified (which date shall the this notice so mailed is received, or in due course respective representatives may be present at the fir notified that whether you are represented or not the date, or shortly thereafter, to plug and fill said the 4, Chapter 22 of the Code and given in detail on
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NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rule 222024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

Way-1005 - P
Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

FORM OG-8

Feb. 12, 1975

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



Permit No.WAY-1005-P

AFFIDAVIT OF PLUGGING AND FILLING WELL & GAS DIVISION

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE Ceredo National Bank Industrial Gas Corp. P.O. BOX 1447 3F WELL OPERATOR COAL OPERATOR OR OWNER Ceredo, Va. W Charleston, W. Va. 25325 COMPLETE ADDRESS January 26,1971 19 WELL AND LOCATION COAL OPERATOR OR OWNER Stonewall District ADDRESS Wayne Ceredo National Bank County LEASE OR PROPERTY OWNER Well No. S-984-44 ADDRESS Heard-Baldwin Land Co. Olen Jones STATE INSPECTOR SUPERVISING PLUGGING..... **AFFIDAVIT** STATE OF WEST VIRGINIA, SS: County of Wayne Clifford Mills and Joe Shumate being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Clifford Mills well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 15th day of December 1970, and that the well was plugged ₁₉70 , and that the well was plugged and filled in the following manner: SAND OR ZONE RECORD FILLING MATERIAL CASING FORMATION SIZE & KIND 2011-2001 Rock Bridge 2001-1991 Cement 1534-1524 Rock Bridge 1524-1433 Clas 1433-1423 Cement 23-1080 Clay Ripped 7" Casing at 10501 10501 2051 1050-1040 Rock Bridge 1040-1030 Cement 1030-730 Clay 730-720 Cement 340-330 Rock Bridge Pulled 8" Casing at 2971 2971 Clay 330-20 Cement, with 7" casing monument 10' under and 20-0 above ground with inscription ... IND. GAS CORP. #44 DEC30, 1970 COAL SEAMS DESCRIPTION OF MONUMENT (NAME) (NAME) 30 th and that the work of plugging and filling said well was completed on the December day of December 19_70 And further deponents saith not. 02/02/2024 Sworn to and subscribed before me this 26th January 71 day of , 19_ My commission expires: Notary Public.

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02/02/2024

DEPARTMENT OF MINES





INSPECTOR'S WELL REPORT

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VII	- CC	CAL C	23 77 77 15 1	The same of the
nF	The state of the s	1	10/11/19	1 200

Permit No. Way	-1005P			Oil or	Gas Well	
Company 2h Qu	s. Masca	CARING AND	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address 6 har	lester wou	Size				
Farm Hoard	l-13 alde	Vin			Kind of Pac	ker
Well No. 984	1-44	13			Size of	
District Langua	Ocounty Wayn	CQ1/4				
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2		× × × × × × × × × × × × × × × × × × ×	Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	_lbshrs.	NAME OF SER	VICE COMPA	NY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	_feetfeet	FEET_	INCH	ES	FEET	INCHES
Salt water	_feetfeet	FEET_	INCH	ES	FEET	INCHES
Drillers' Names						
		The second second second				
Remarks:	1					
Final.	ins pec	lien	111	ade	10	7
ional To	BOND CAN	CELLED			V	
5-12-7	7/ 5/18/			10	But	ol.
DATE			1		DISO 2/02/2	NE ROTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	No Well No						
COMPANY	IPANYADDRESS						
FARM	780 E STATE	DISTRICT		OUNTY	11		
Filling Material Used			12.75 M	11/2/15		3 p	
Liner Loca	ation	Amount	Packer	Location	000	7	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
			Bekrale.	Valle -	714	11/16	
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	J. 28518 . T		Indiana area and an annual and				
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*							
Orillers' Names							
ormers wames.							
Remarks:					. 9	r "Anadi	

I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL DISPETION



State of West Wirginia

Pepartment of Mines Bil and Gas Division Charleston 25305

May 18, 1971

Industrial Gas Corp. P. O. Box 1473 Charleston, W.Va. 25325

In Re: Permit No. WAY-1005-P
Farm Hoard-Baldwin Land Co.
Well No. 984 (44)
District Stonewall
County Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XXXXX The bond covering the well designated by the above permit number has been released under your Blanket Bond.

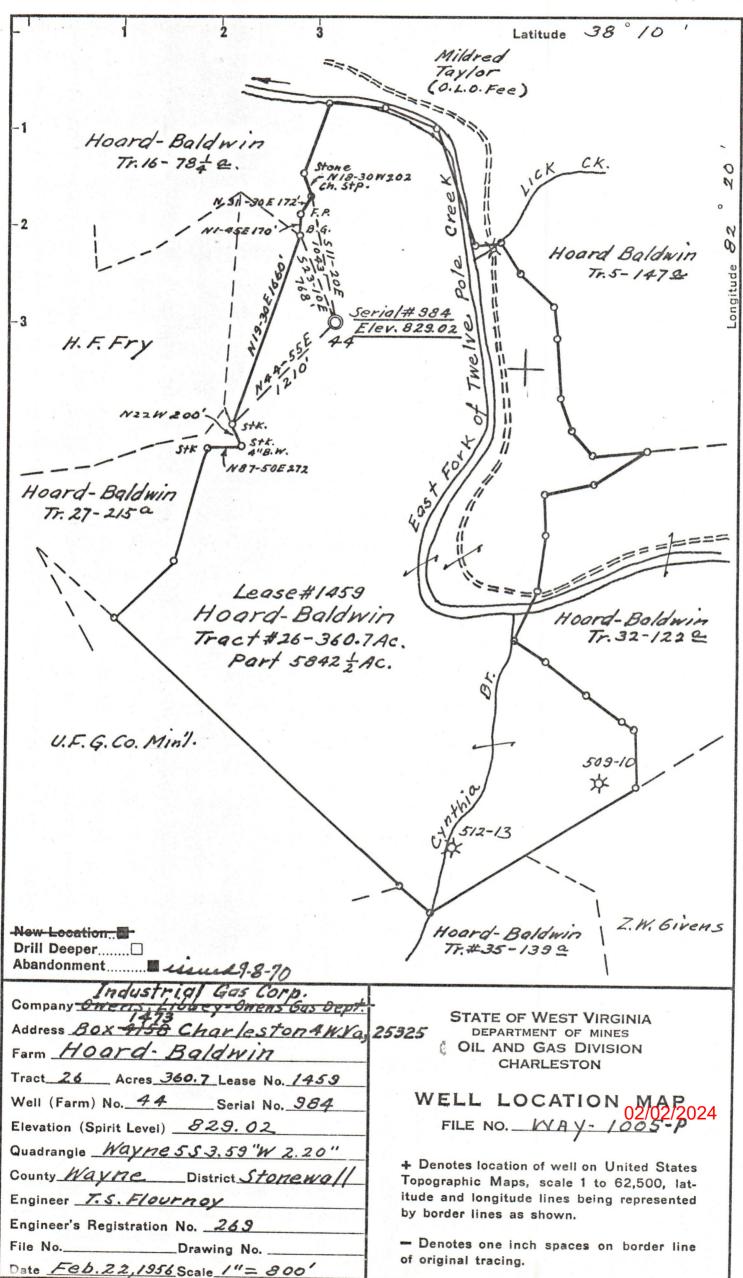
Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Division

RLD/

Enclosure:



K-E 150 IMPERIAL