

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Hewlett Trogdon	Owens, Libbey-Owens Gas Dept.
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Wayne, West Virginia, R. R. #1	P. O. Box 4158, Charleston, W. Va.
ADDRESS	COMPLETE ADDRESS
	March 6, 1
COAL OPERATOR OR COAL OWNER	
	PROPOSED LOCATION
ADDRESS	Union District
Same	Wayne
OWNER OF MINERAL RIGHTS	38° 20'
	Well No. 996-1 820 25'
ADDRESS	Hewlett Trogdon
GENTLEMEN:	Farm
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
oil and gas, having fee with thereto, work as the case	
	by Hewlett & Ethel Trogdon to
, made	
O. I. Glass Co. & L. O. F. Glass Co.	, and recorded on the 9th day
of December, 1948	in the office of the County Clerk for said County in
Book 38 , page 233 .	
to be drilled for oil and gas by the undersigned well	engineer and shows the proposed location of a well operator on the farm and in the Magisterial District courses and distances from two permanent points, or
of coal belieath said farm or tract of land on which	believes there are no coal operators operating beds said well is located, or within 500 feet of the boundand filed their maps as required by law, excepting the as addressees.
the drilling of a well at said proposed location, or which the drilling of a well at said proposed location will car coal mines, must be received by, or filed with the Depara copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth	(if any) are notified that any objections they may ey are required to make by Section 3 of said Code, if use a dangerous condition in or about their respective rement of Mines within ten* days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the direction and distance the proposed location should
(The next paragraph is to be completed only	in Department's copy.)
·	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above some on the same day with the mailing or delivery of West Virginia.	shown respective address same day day this copy to the Department of Mines at Charleston,
Very	truly yours,
56789 m	Owens, Libbey-Owens Gas Department
(3) (3)	WELL OPERATOR
ANR 1950 E	Box 4158
Address	STREET
Address of Operator	Charleston 4
WEST OF MINISTER	CITY OR TOWN 02/02/2024
MAR 1956 RECEIVE Address of WEST OF MINES WELL OPERATOR OF THE PROPERTY OPER	West Virginia
COSECCO	STATE

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1008

WAY-1008 PERMIT NUMBER





ANTENIA TERM NO BYATE

DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Hewlett Troppen Owens, Libber-Owens Cas Dent. F. O. Box MISS, Charleston, W. Va. wayne, West Virginia, R. R. #1 March o, 1 Hewlett Trogdon of the sea depression of the contract of the sea of the season of the se 0. I. Class Co. & L. O. F. Glass Co. dife and recorded on the Docember, 1948 The understand wall operator is informed and ordines here are no noal operators operating hods of each beneath and farm or tract of land on which said well is located, or within 500 ket of the bound aries of the same who have mapped their workings and filed their maps as required by taw, excepting the coal operators or noal operators on coal owners (if any) are noufled that any objections they may desire to make to such proposed location, or which may are required to make by Section 5 of and Code, if he driffing of a well as said proposed location will osuate a dangerous ordition in or about their respective coal mares must be received by or field with the Department of Mines within on days from the receipt of each make the received by or field with the Department of Mines within on days from the receipt of their forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as detention and distance the proposed location should be moved to overcome such objections are fined to discious and distance the proposed location should be moved to overcome saint. named cost operators or cost owners at their above shown respective address. same day with the mailing of delivery of this copy to the Department of Mines at Charleston, Owens, Libbey-Owens Gas Department 02/02/2024

"Section 3. . . If no auch objections be filed or be found by the department of mines, within said period of an days from the receipt of said notice and each by the department of mines to said proposed location, the department forth with lesses to the well operators a drilling per out receiving the filing of such risk, that no objections have been made by the department and that the same is approved and the well operator authorized to proceed to drill at said location.

AY-1000 PREMIT NUMBER

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OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



March 6, 1956

W. Va. Department of Mines Oil & Gas Division Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill Well No. 1 (Serial No. 996), on our Hewlett Trogdon leasehold, situated in Union District, Wayne County, West Virginia.

Attached to the application is a plat showing the proposed location of said well.

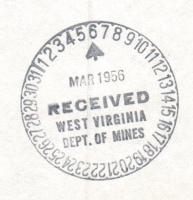
Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By T. S. Flournoy - Chief Engineer

TSF/mab Enclosures

cc: Mr. Hewlett Trogdon R. R. #1 Wayne, West Virginia



OWENS, LIBBEY-OWENS GAS DEPARTMENT

BROB MACCORKLE AVENUE

CHARLESTON 4, WEST VINCTURA

March 6, 1956

i. To. Decembert of Mines Oil & Cas Division Chanleston, West Virginia

Centlemen:

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Very truly yours.

OWNERS. BINEST-ONENS CAS DESARTEMY

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TT/mab

ce: :::. Newlett Tropdon E. S. #1 Newne, weet Virointe B-6

March 16, 1956

Owens, Libbey-Owens Gas Department P. O. Box 4158 Charleston, West Virginia

Gentlemen:

Enclosed is permit WAY-1008 to drill well No. 1-Sr-996 on the Hewlett Trogdon farm, Union District, Wayne County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-1

CC: Inspector O. C. Allen

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Dat	e June 13,	, ₁₉ 56
APPROVED OWENS,	LIBBEY-OWENS GAS DEPARTM	ENT, Owner
Ву	a Hamil	ist



OIL AND GAS DIVISION DEPARTMENT OF MINES

Salt water 1040-1060 feet Fresh water hill, 613 teet INCHES -raer-INCHES FEET -bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT INCHES FEET Te8 hrs. Rock Pressure. 185 95 M Cu. Ft. Br. Shale /10ths Mere. in No. Ft. SIZE CASING CEMENTED. Inch Date Inch /10ths Water in Open Flow Perf. bottom_ With 6750# Detonite Date Shot 5-8-56 From 231,9 Perf. top____ Liners Used 30708 Drilling completed 5-4-56 Perf. bottom_ Perf. top____ Drilling commenced 3-20-56 3 = 27771711 Address Wayne, W. Va. 2173 - 2177 91/89 Mineral rights are owned by uly WX Depth set 1599T 1599T 8/5 X8 3 × 7 x 16 1516 LY 11516T4 The surface of tract is owned in fee by-_lo sziZ TOT County Wayne District Union 13 Hookwall Elev. 785.58 Well No. 1 (Serial No. 996) Kind of Packer-Location (waters)_ Size Farm Hewlett Trogdon Casing and Tubing Address P. O. Box 4158, Charleston 4, W. Va. Left in Well Used in Drilling Раскетв Company OWENS, LIBBEY-OWENS GAS DEPARTMENT (KIND) Permit No. Way-1008 Oil or Gas Well MELL RECORD 02/02/2024 arenbeno

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Кетатка	Depth Found	Oil, Gas or Water	Bottom	qoT .	Hard or Soft	Color	Formation

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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APPROVED OWENS,	LIBBEY-OWENS	GAS DEPARTMENT	, Owne
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	(7	Title) Geologist	



OIL AND GAS DIVISION DEPARTMENT OF MINES



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			distribution of the process of the pro-		Andrew Company of the	02/02/	2024 usabsus

B-7

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 1/aux-1	008,			Oil or	Gas Well	Fermis Man
Company Owens	Libbur Owens,	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MARAS
Address Charles	ton 11,5°	Size			has Justine	Filling Mai
Farm Humit 9	rogdon	16		natrase Tatrase	Kind of Pac	ker
Well No. /- &r-	(996.	10		NATION ON	Size of	FM2 M3D
District Theon	County Vrayne	81/4				TEST STORY CONTRACTOR
Drilling commenced 3-	-20-56,	65% 5 3/16			_ Depth set	-
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.		N N			
	bbls., 1st 24 hrs.		COUNTERED	AT	_FEET	INCHES
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Remarks:						
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11-5-5	RECEIVE WEST WEST	ED INTE	0	0 00	arac	
DATE	RECEIVE WEST VIRGI	NIA 3		21 46	DISTROZYO2	/2024*
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.					We	II No	
COMPANY			ADI	DRESS	213-323-1		Permit No.
FARM	MITTER I MI	DISTRI	CT	co	UNTY		
Filling Material Used			and.				Z Anapanel) (S) Address.L.L.
Liner	Location	Amour	nt .	Pacķer	Location	n	Yearn A
PLUGS USE	D AND DEPTH PLACED		81	BRIDGES	CASIN	NG AND TU	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
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No FT. Date	awe e	овтины	CASING O	Tai ai Occidente de la Fin			Volumo
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name en	EV 41800	ekitowa i	ATT TENT	and the set safety			- 34.17
					1944		
Drillers' Names	REG. WE	754		1033	3997		Totaw ilek
Remarks:				8-4			
DATE	_ I hereby certify I	visited the a	above well or	n this date.			

02/02/2024

B.4

April 28, 1966

Owens, Libbey-Gwens Gas Department P. O. Box 4168 Charleston, West Virginia 25304

Att: Mr. Tom Mollencop

In Re: 1

Permit WAY-1008-P Well No. 1-SR-996 Hewlett Trogdon Farm, Union District, Wayne

County.

Dear Mr. Mollencop:

We are cancelling the above described permit, as you quoted on the bottom of our request for affidavit of filling and plugging. "The well has been cleaned out and plans to plug the well have been cancelled."

Wellare cancelling your permit.

Very truly yours,

GURMER WAMOCK DEPUTY DIRECTOR OIL AND GAS DIVISION

GW/ap

cc: Mr. Kenneth Butcher, Inspector

1. B-5

W. F. EIGENBROD

DIRECTOR



State of West Wirginia

Department of Mines Gil and Gas Pivision Charleston 5

MARIE GRIFFITH EXECUTIVE SEGRETARY

February 17, 1966

GURMER WAMOCK

OWENS, LIBBEY-OWENS GAS DEPARTMENT P. O. Box 4168 Charleston, West Virginia 25304

In Re: PERMIT WAY-1008-P
WELL NO. 1-SR-996
FARM Hewlett Trogdon
DISTRICT Union

COUNTY Wayne

Gentlemen:

Please send us the affidavit of filling and plugging for the above described well. If plugging has not been completed, please advise.

We will appreciate the information within the next ten days.

Very truly yours,

SURMER WAMOCK
Deputy Director
Oil and Gas Division



GW/dd

INFORMATION URGENTLY NEEDED FOR 1965 ANNUAL REPORT.

This well has been cleaned out and plans to plug the well have been cancelled.

O.L.O. GAS DEPARTMENT By: Tom Mollencop

02/02/2024



OWENS, 13 33EN_ J.ENG G.J DEPARTINE P. O. 8mx 47.08

In Re. State WAY-1008-P WELL As -sh-950 TARM Hewwest Coopern

who went ton and ye thurs all list bed toesh evons and to

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

as completed 5-9-56:

8-5/8" casing set at 419 ft.
7" " 1,665 ft.
3-1/2" tubing " 2,177 ft.
Shot hole 2349 - 3046 ft.
Total Depth 3,048 ft.
Total Depth After Shot 2,890 ft.

Pull 3-1/2" tubing Pull 8-5/8" casing at 419 ft. Rock bridge 2,300 - 2,250 Clay 420 - 382 Cement 2,250 - 2,240 (2-1/2 sacks) 382 - 372 Rock 2,240 - 2,170 Rock 372 - 362 (5-1/2 sacks) Cement 2,170 - 2,120 2,120 - 2,110 Clay Rock & Mud 362 to surface. Rock 2,110 - 2,100 (2-1/2 sacks) Cement Rock bridge 1,750 - 1,710 1,710 - 1,700 Cement (2-1/2 sacks) Pull 7" casing at 1,665 ft. Rock bridge 1,120 - 1,090 Clay 1,090 - 1,020 HOURS IN ADVANCE OF PLUGGENG 1,020 - 1,010 Rock 1,010 - 1,000 (3-1/2 sacks) Cement Rock bridge 675 - 645 Clay 645 - 595 Rock 595 - 585 585 - 575 (3-1/2 sacks) Cement 475 - 445 Rock bridge

Mark Monument "O.L.O. 996"

Erect Concrete Monument 2' x 2' x 3'

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

Clay

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

4 day of Oct , 196).

445 - 420

DEPARTMENT OF MINES
Oil and Gas Division

By: gwmm Wamoll

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

	OWENS, LIBBEY-OWENS CAS DEPARTMENT				
Coal Operator	Name of Well Operator				
. 0. ALT. 72	P. O. Box 4168, Charleston, W. Va.	2530			
Address	Complete Address				
Alber Grot 2.000 rt.	October 1, 1965				
Coal_Owner	Date WELL TO BE ABANDONED Ünion Dis	trict			
Address Hewlett Trogdon	Wayne	unty			
Lease or Property Owner	Well No. 1 (Serial No. 996)				
Route 1, Wayne, West Virginia	Hewlett Trogdon	arm			
Inspector to be notified KENERUSCUSER RFB Barboursville, W. Va. Gentlemen:— 24 HOURS IN ADVANCE OF P The undersigned well operator is about to aba	PLUGGENG Number RE-0-1933	ence			

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order"

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours, OWENS, LIBBEY-OWENS GAS DEPARTMENT

A. H. Smith, Mgr.

Well Operator

Land, Engrg. & Geology

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK OR THE LEGGED TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

O2/02/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1008 -P

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 21/04-1008P			Oil or	Gas Well <u>Yas</u>
Company awens - Lebely aus	CASING AND	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Charleston, WVC	Size			
Farm Herelett Troydan	16			Kind of Packer
Well No.	10			Size of
District County County	65/8			Depth set
Drilling commenced	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SEF	RVICE COMPA	NY	
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh waterfeetfeet	FEET	INCH	ES 3415 16	DEET INCHES
Salt water <u>feet</u> feet	FEET	INO	ES MAY	FEET_INCHES
Drillers' Names		86	West Vi	IVED 33
Remarks: Final uns pection	in he	as be	en !	made.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY		- 11.3	ADDRESS					
ARM								
illing Material Used								
iner Loc	ation	Amount	Packer	Location	17'04			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
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	the same of the same	23772576						
rillers' Names								
emarks:								
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State of West Wirginia

Pepartment of Mines Gil and Gas Division Charleston 5

W. F. EIGENBROD DIRECTOR May 20, 1966

GURMER WAMOCK

OWENS, LIBBEY-OWENS GAS DEPARTMENT P. O. Box 4158 Charleston, W. Va. 25304

In Re: Permit WAY-1038-P
Farm Hewlett Torgdon
Well No. One
District Union
County Wayne

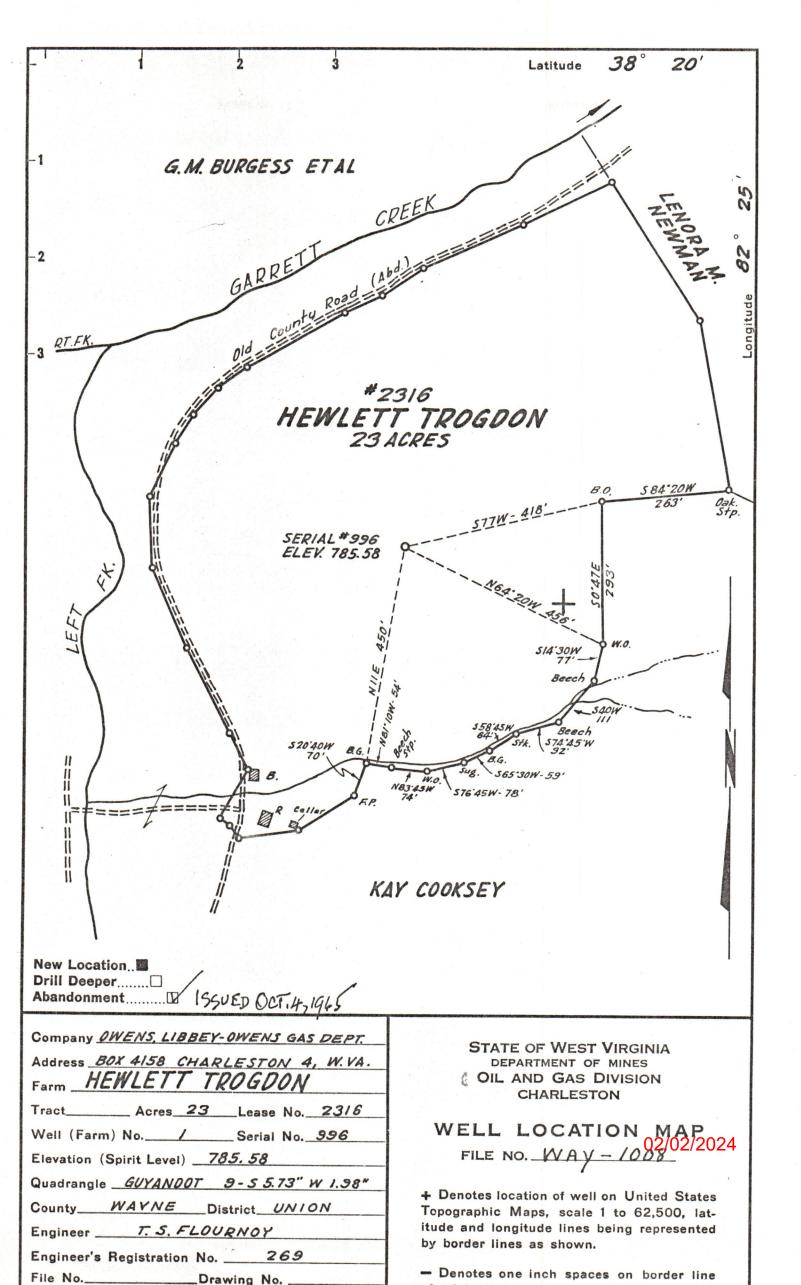
Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION



Date MAR. 6, 1956 Scale 1" = 200 FT. K-E 186 IMPERIAL

_Drawing No. _

of original tracing.