



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Hewlett Trogdon
COAL OPERATOR OR COAL OWNER

Wayne, West Virginia, R. R. #1
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Same

OWNER OF MINERAL RIGHTS

ADDRESS

Owens, Libbey-Owens Gas Dept.
NAME OF WELL OPERATOR

P. O. Box 4158, Charleston, W. Va.
COMPLETE ADDRESS

March 6, 1956

PROPOSED LOCATION

Union District

Wayne County

Well No. 996-1 38° 20'
82° 25'

Hewlett Trogdon Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated 9-29-48, made by Hewlett & Ethel Trogdon, to O. I. Glass Co. & L. O. F. Glass Co., and recorded on the 9th day of December, 1948, in the office of the County Clerk for said County in Book 38, page 233.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, ~~on~~ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

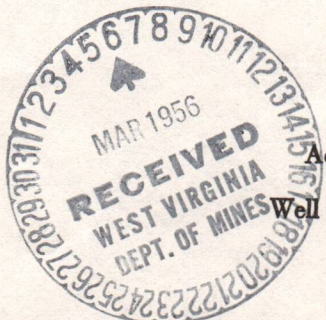
Very truly yours,

Owens, Libbey-Owens Gas Department
WELL OPERATOR

Box 4158
STREET

Charleston 4
CITY OR TOWN

West Virginia
STATE



Address of Well Operator }

02/02/2024

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1008



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

Owens, Liphey-Owens Gas Perm.

Hewlett Tregon

NAME OF WELL OPERATOR

COAL OPERATOR OR COAL OWNER

P. O. Box 1158, Charleston, W. Va.

Wayne, West Virginia, R. R. #1

COMPLETE ADDRESS

ADDRESS

March 5, 1950

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

Union

COUNTY

Wayne

State

Well No. 996-1

OWNER OF MINERAL RIGHTS

Hewlett Tregon

ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas ~~under grant or lease dated~~ ~~to~~ ~~by~~ ~~Hewlett & Ethel Tregon~~ ~~to~~ ~~O. I. Glass Co. & I. O. F. Glass Co.~~ and recorded on the ~~5th~~ ~~day~~ of ~~December~~, 1948, in the office of the County Clerk for said County in Book 38, page 233.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and corners and distances from two permanent points on land maps.

The undersigned well operator is informed and believes there are no coal operators operating both on coal beneath said farm or tract of land on which said well is located, or within 500 feet of the proposed site of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addresses.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 5 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines must be verified by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that for any objection to be made, such objections must be set forth as definitely as a reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective residences ~~some~~ ~~day~~ ~~1950~~ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Owens, Liphey-Owens Gas Department

WELL OPERATOR

Box 1158

ZIP CODE

Charleston, W.

CITY OR TOWN

West Virginia

STATE



02/02/2024

Section 5. If no such objections be filed or returned by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines for said proposed location, the department shall forthwith issue to the well operator a drilling permit covering the right of such plat, that no objections have been made by the coal operators to the location or town thereof by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-108

PERMIT NUMBER

A-10

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



March 6, 1956

W. Va. Department of Mines
Oil & Gas Division
Charleston, West Virginia

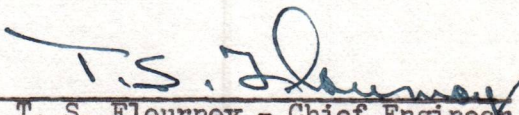
Gentlemen:

We are submitting an application for a permit to drill Well No. 1 (Serial No. 996), on our Hewlett Trogdon leasehold, situated in Union District, Wayne County, West Virginia.

Attached to the application is a plat showing the proposed location of said well.

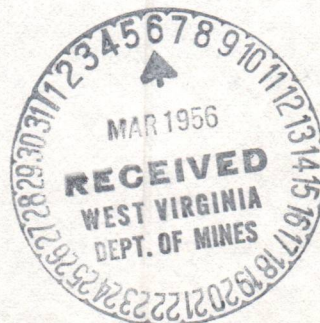
Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By 
T. S. Flournoy - Chief Engineer

TSF/mab
Enclosures

cc: Mr. Hewlett Trogdon
R. R. #1
Wayne, West Virginia



02/02/2024

OWENS, LIBBY-OWENS GAS DEPARTMENT

5005 MACDONALD AVENUE

CHARLESTON 4, WEST VIRGINIA



March 6, 1956

W. Va. Department of Mines
Oil & Gas Division
Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill
well No. 1 (Serial No. 990), on our Hewlett Trogon Leasehold,
situated in Union District, Wayne County, West Virginia.

Attached to the application is a plat showing the pro-
posed location of said well.

Very truly yours,

OWENS, LIBBY-OWENS GAS DEPARTMENT

[Signature]
W. S. Stewart - Chief Engineer

TTP/mhp
Enclosures

cc: Mr. Hewlett Trogon
W. S. Stewart
Wayne, West Virginia



B-6

March 16, 1956

Owens, Libbey-Owens Gas Department
P. O. Box 4158
Charleston, West Virginia

Gentlemen:

Enclosed is permit WAY-1008 to drill well
No. 1-Sr-996 on the Hewlett Trogon farm, Union
District, Wayne County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-1

CC: Inspector O. C. Allen

02/02/2024

B-2

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	White	Hard	1209	1240			
Sand	Dark	Med.	1240	1258			
Slate	Dark	Soft	1258	1262			
Slate	Light	Soft	1262	1277			
Red Rock	Red	Soft	1277	1282			
Slate	Dark	Soft	1282	1312			
Little Lime	Dark	Hard	1312	1337			
Big Lime	White	Hard	1337	1500			
Grey Injun	Grey	Hard	1500	1510			
Grey Injun	Grey	Med.	1510	1517			
Grey Injun	Grey	Hard	1517	1537			
Grey Injun	Grey	Soft	1537	1570			
Grey Injun	Grey	Hard	1570	1628			
Sand, Bro.	Grey	Soft	1628	1651			
Sand, Bro.	Light	Soft	1651	1660			
Shells	Dark	Hard	1660	1672	Ran 7" casing on shoe at 1665 ft. in red clay		
Slate	Dark	Soft	1672	1674			
Sl. & Shls.	Grey	Soft	1674	1709			
Sl. & Shls.	Dark	Soft	1709	1784			
Slate	Grey	Soft	1784	1833			
Sl. & Shls.	Dark	Soft	1833	1875			
Sl. & Shls.	Grey	Soft	1875	1954			
Shells, Gritty	Dark	Hard	1954	1959			
Slate	Dark	Soft	1959	1972			
Sl. & Shls.	Light	Soft	1972	2002			
Slate	Grey	Soft	2002	2021			
Sl. & Shls.	Grey	Soft	2021	2037			
Shells, Gritty	Dark	Hard	2037	2056			
Slate	Dark	Soft	2056	2059			
Shells	Light	Hard	2059	2086			
Slate	Light	Soft	2086	2103			
Br. Shale	Brown	Soft	2103	2135			
Berea Sand	Light	Hard	2135	2173	Show of oil at 2140 ft. Test at 2156', 7 gal. oil in 48 hrs.		
Berea Sand	Grey	Hard	2173	2175			
Slate	Light	Soft	2175	2176			
Slate	Dark	Soft	2176	2185			
Shells	Dark	Hard	2185	2196			
Sl. & Shls.	Light	Med.	2196	2230			
Slate	White	Soft	2230	2249			
Shells	Light	Hard	2249	2257			
Slate	Dark	Soft	2257	2265			
Br. Shale	Brown	Soft	2265	2326			
Slate	White	Soft	2326	2365			
Sl. & Shls.	Light	Med.	2365	2384			
Sl. & Shls.	Light	Soft	2384	2419			
Slate	White	Soft	2419	2449			
Br. Shale	Brown	Soft	2449	2458			
Sl. & Shls.	Brown	Med.	2458	2470			
Slate	Grey	Soft	2470	2483			
Slate	Light	Soft	2483	2530			
Br. Shale	Brown	Soft	2530	2658			
Slate	Light	Soft	2658	2674			
Shells	White	Hard	2674	2689			
Slate	White	Soft	2689	2718			
Br. Shale	Brown	Soft	2718	3026	Gas 2899 Test 2914 Test 2943 Gas-? 2983 Gas 2998 Gas 3013 Gas 3026	458 cu. ft. 300 " " 245 " " 300 " " 346 " " 548 " " 574 " "	
Slate	White	Soft	3026	3048			
			Total Depth	3048			

02/02/2024

Date June 13, 19 56
 APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner
 By *A. H. [Signature]*
 (Title) Geologist

Quadrant 2020/2024
 Permit No. W-1008

WELL RECORD

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



Oil or Gas Well Gas (KIND)

Company	OWENS, LIBBY-OWENS GAS DEPARTMENT
Address	P. O. Box 4158, Charleston 1, W. Va.
Farm	Hewlett Trogdon
Location (waters)	
Well No.	1 (Serial No. 996)
Elev.	785.58
District	Union
County	Wayne
The surface of tract is owned in fee by	
Address Hewlett Trogdon	
Mineral rights are owned by	
Address Wayne, W. Va.	
Drilling commenced	3-20-56
Drilling completed	5-4-56
Date Shot	5-8-56
From	2319
To	3016
With	6750# Detonite
Open Flow	/10ths Water in
Volume	95 M Cu. Ft.
Rock Pressure	381 lbs.
hrs.	168
Oil	pps., 1st 24 hrs.
Fresh water	412, 613
Salt water	1040-1060

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT	FEET	INCHES	INCHES
FEET	INCHES	INCHES	INCHES
FEET	INCHES	INCHES	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Grey	Soft	0	1			
Sand	Grey	Hard	1	7			
Red Rock	Red	Soft	7	39			
Slate	Light	Soft	39	59			
Red Rock	Red	Soft	59	95			
Sand	Light	Soft	95	106			
Slate	Blue	Soft	106	172			
Sand	Light	Soft	172	217			
Slate	Dark	Soft	217	236			
Slate	Light	Soft	236	266			
Red Rock	Red	Soft	266	276			
Sand, Bro.	Dark	Soft	276	309			
Sand, Bro.	Grey	Soft	309	344			
Slate	White	Soft	344	354			
Sand	White	Soft	354	412			Water at 412 ft., 1/3 B.P.H.
Slate	Light	Soft	412	422			Ran 8-5/8" casing on shoe at 419 ft.
Sand, Bro.	Dark	Soft	422	460			
Sand	White	Soft	460	583			
Sand	Dark	Soft	583	634			Water at 613 ft., 2 2/3 B.P.H.
Slate	Light	Soft	634	703			
Sand	Dark	Soft	703	714			
Sand, Bro.	Light	Soft	714	735			
Sand, Bro.	Grey	Soft	735	782			
Slate	Dark	Soft	782	821			
Sand, Bro.	Dark	Soft	821	831			
Salt Sand	White	Med.	831	901			
Sand, Bro.	Dark	Soft	901	961			
Sand	Light	Med.	961	984			
Salt Sand	White	Hard	984	1034			
Sand	White	Med.	1034	1076			Salt Water 1040-1060, hole filling.
Sand	White	Hard	1076	1121			
Slate	Light	Soft	1121	1129			
Slate	Dark	Soft	1129	1141			
Sand	Grey	Hard	1141	1209			



(Over)

13-3



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Quadrant No. 202/2020
Guyandot
Permit No. Way-1008

Oil or Gas Well
Gas (KIND)

OWENS, LIBBY-OWENS GAS DEPARTMENT

Company P. O. Box 1158, Charleston 4, W. Va.
Farm Hewlett Trogdon
Address Acres 23

Location (waters) Well No. 1 (Serial No. 996)
Elev. 785.58
District Union
County Wayne

The surface of tract is owned in fee by
Address Mineral rights are owned by
Address

Drilling commenced
Date Shot From To
Drilling completed

Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.

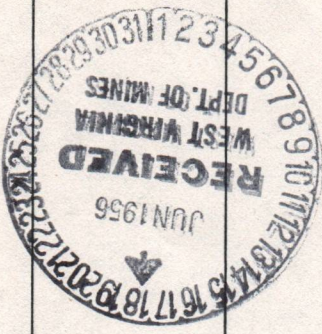
Rock Pressure lbs.
hrs.
Oil bbls., 1st 24 hrs.
Fresh water feet
Salt water feet

Formation Continued from previous page:
Color
Hard or Soft
Top
Bottom

Oil, Gas or Water
Depth Found
Remarks

5-8-56 Oil, 2 gal. Water, 5 gal. Shot well with 6750# Detonite from 2349 to 3046
Test before shot: 15 Min. A.S., 1 Hr., 10 Hrs., 19 "

5-9-56 Ran 3 1/2" tubing with Hookwall Packer set from 2173 to 2177'.
Final Open Flow: Brown Shale
95 MCF
Well shut in 28 hours after shot (in 3 1/2 inch tubing).



03-11
B-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1008,

Oil or Gas Well _____
(KIND)

Company Owens Libby Owens,
 Address Charleston, W. Va.
 Farm Harriet Prosdow
 Well No. 1-Sr-1996,
 District Union County Wayne
 Drilling commenced 3-20-56,
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 100 feet _____ feet
 Salt water _____ feet _____ feet

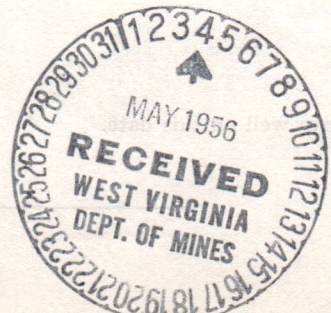
CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Owens Tools,

Remarks: Drilling at 1500 feet.

4-5-56
DATE



O. C. Allen
DISTRICT WELL INSPECTOR
02/02/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packager	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

02/02/2024

B-4

April 28, 1966

Owens, Libbey-Owens Gas Department
P. O. Box 4168
Charleston, West Virginia 25304

Att: Mr. Tom Mollencop

In Re: Permit WAY-1008-P
Well No. 1-SR-996
Hewlett Trogdon Farm,
Union District, Wayne
County.

Dear Mr. Mollencop:

We are cancelling the above described permit, as you quoted on the bottom of our request for affidavit of filling and plugging. " The well has been cleaned out and plans to plug the well have been cancelled."

We are cancelling your permit.

Very truly yours,

GURMER WAMOCK
DEPUTY DIRECTOR
OIL AND GAS DIVISION

GW/ap

cc: Mr. Kenneth Butcher, Inspector

02/02/2024



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

W. F. EIGENBROD
DIRECTOR

MARIE GRIFFITH
EXECUTIVE SECRETARY

GURMER WAMOCK
DEPUTY DIRECTOR

February 17, 1966

OWENS, LIBBEY-OWENS GAS DEPARTMENT
P. O. Box 4168
Charleston, West Virginia 25304

In Re: PERMIT WAY-1008-P
WELL NO. 1-SR-996
FARM Hewlett Trogdon
DISTRICT Union
COUNTY Wayne

Gentlemen:

Please send us the affidavit of filling and plugging for the above described well. If plugging has not been completed, please advise.

We will appreciate the information within the next ten days.

Very truly yours,

Gurmer Wamock
GURMER WAMOCK
Deputy Director
Oil and Gas Division



GW/dd

INFORMATION URGENTLY NEEDED FOR 1965 ANNUAL REPORT.

~~This well has been cleaned out and plans to plug the well have been cancelled.~~

O.L.O. GAS DEPARTMENT
By: Tom Mollencop

*note
ANNOT
MARIC
CANCELLED
on file*

02/02/2024



State of West Virginia

Department of State

and Archives

Charleston, West Virginia

WALTER W. WARD
DIRECTOR

WALTER W. WARD
DIRECTOR

WALTER W. WARD
DIRECTOR

February 11, 1966

OWENS, 1937, W. VA. G. S. DEPT. REPORT
P. O. Box 4100
Charleston, West Virginia 25304

In Re: STATE WY-100-B
WELL NO. 1-10-10
TOWN of Newell
COUNTY of Lincoln

Please send us the certificate of filing and signing
to the above described well. If any has not been com-
pleted, please advise.
We will appreciate the information within the next
ten days.

WALTER W. WARD
DIRECTOR

INFORMATION CONCERNING REPORT FOR 1965 - ANNUAL REPORT



02/02/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

as completed 5-9-56:

8-5/8" casing set at 419 ft.
7" " " " 1,665 ft.
3-1/2" tubing " " 2,177 ft.
Shot hole 2349 - 3046 ft.
Total Depth 3,048 ft.
Total Depth After Shot 2,890 ft.

Pull 3-1/2" tubing
Rock bridge 2,300 - 2,250
Cement 2,250 - 2,240 (2-1/2 sacks)
Rock 2,240 - 2,170
Clay 2,170 - 2,120
Rock 2,120 - 2,110
Cement 2,110 - 2,100 (2-1/2 sacks)

Pull 8-5/8" casing at 419 ft.
Clay 420 - 382
Rock 382 - 372
Cement 372 - 362 (5-1/2 sacks)
Rock & Mud 362 to surface.

Rock bridge 1,750 - 1,710
Cement 1,710 - 1,700 (2-1/2 sacks)

Pull 7" casing at 1,665 ft.
Rock bridge 1,120 - 1,090
Clay 1,090 - 1,020
Rock 1,020 - 1,010
Cement 1,010 - 1,000 (3-1/2 sacks)

Rock bridge 675 - 645
Clay 645 - 595
Rock 595 - 585
Cement 585 - 575 (3-1/2 sacks)

Rock bridge 475 - 445
Clay 445 - 420

Erect Concrete Monument 2' x 2' x 3'

Mark Monument "O.L.O. 996"

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

4 day of Oct, 1961

02/02/2024

DEPARTMENT OF MINES
Oil and Gas Division

By: [Signature]

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

OWENS, LIBBEY-OWENS GAS DEPARTMENT

Coal Operator

Name of Well Operator

Address

P. O. Box 4168, Charleston, W. Va. 25304

Complete Address

Coal Owner

October 1, 1965

Date

Address

WELL TO BE ABANDONED

Union District

Hewlett Trogdon

Wayne County

Lease or Property Owner

Well No. 1 (Serial No. 996)

Route 1, Wayne, West Virginia

Address

Hewlett Trogdon Farm

Inspector to be notified ~~KEN RUECHNER~~ RFB #1
Barboursville, W. Va.

Telephone Number RE-6-1933

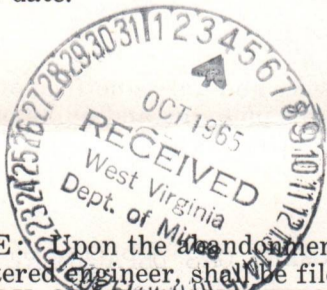
Gentlemen:— 24 HOURS IN ADVANCE OF PLUGGING

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.



Very truly yours,
OWENS, LIBBEY-OWENS GAS DEPARTMENT

By *A. H. Smith*
A. H. Smith, Mgr. Well Operator
Land, Engrg. & Geology

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

02/02/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

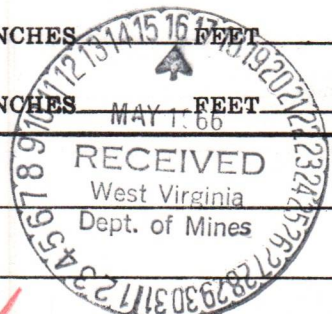
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1008P

Oil or Gas Well Gas
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Awens - Leiby - Awens</u>	Size			
<u>Charleston, W. Va.</u>	16			Kind of Packer
<u>Hewlett Troydon</u>	13			
Well No. <u>1</u>	10			Size of
District <u>Union</u> County <u>Wayne</u>	8 1/4			
Drilling commenced <u>blow out</u>	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			



Drillers' Names _____

Remarks: Final inspection has been made.

5-13-66
DATE

K.E. Butcher
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

W. F. EIGENBROD
DIRECTOR

May 20, 1966

GURMER WAMOCK
DEPUTY DIRECTOR

OWENS, LIBBEY-OWENS GAS DEPARTMENT
P. O. Box 4158
Charleston, W. Va. 25304

In Re: Permit WAY-1088-P
Farm Hewlett Torgdon
Well No. One
District Union
County Wayne

Gentlemen:

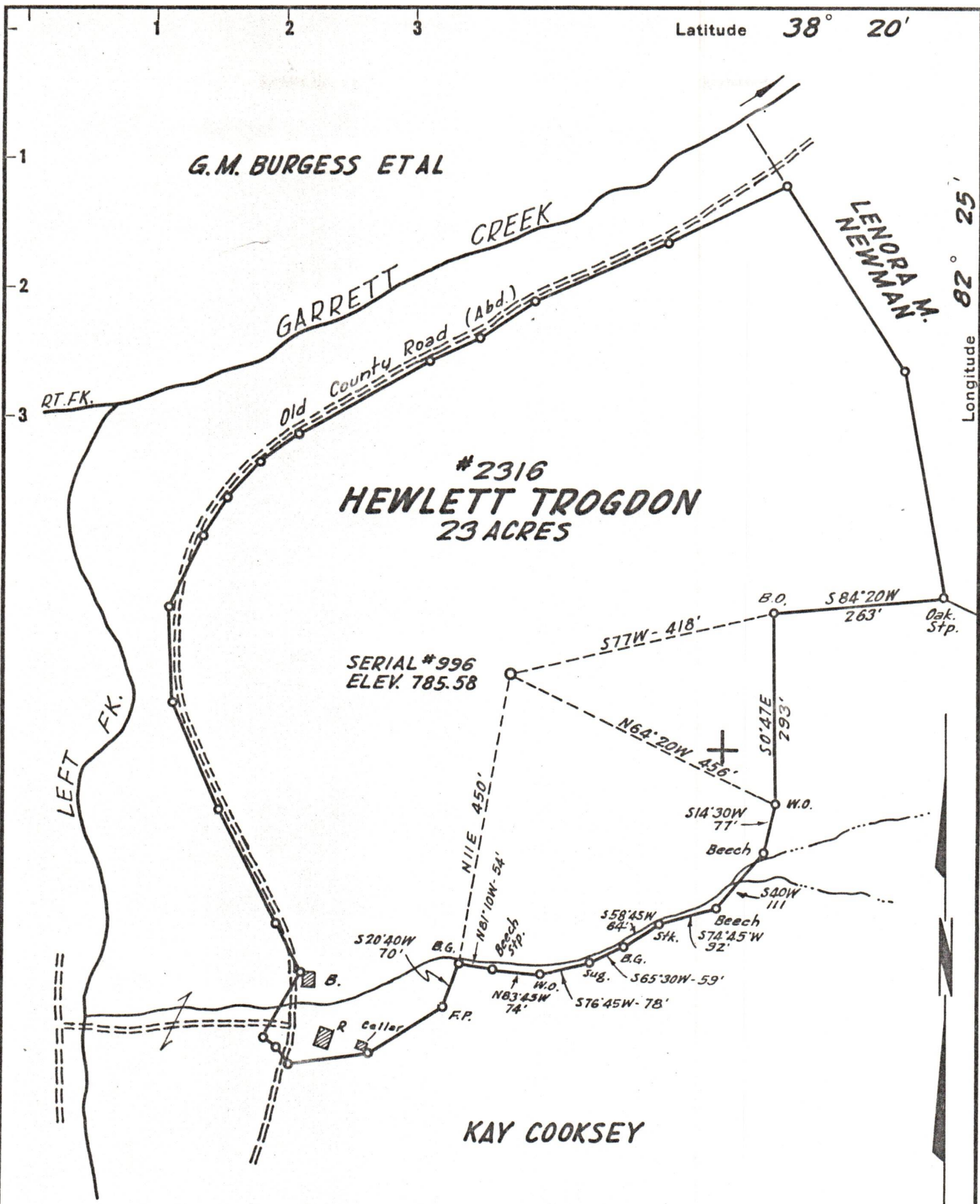
The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

02/02/2024



New Location..
 Drill Deeper.....
 Abandonment..... ISSUED OCT. 4, 1965

Company DWENS, LIBBEY-OWENS GAS DEPT.
 Address BOX 4158 CHARLESTON 4, W.VA.
 Farm HEWLETT TROGDON
 Tract _____ Acres 23 Lease No. 2316
 Well (Farm) No. 1 Serial No. 996
 Elevation (Spirit Level) 785.58
 Quadrangle GUYANDOT 9-5 5.73" W 1.98"
 County WAYNE District UNION
 Engineer T. S. FLOURNOY
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date MAR. 6, 1956 Scale 1" = 200 FT.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1008

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.