

### DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
	BO - BO - Gas Company (Darrell)
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	916-5th Ave; Huntington, W.Va.
ADDRESS	COMPLETE ADDRESS
	Fabruary 00 56
	February 20, ,19 56
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Ceredo District
ADDRESS	District
	County
OWNER OF MINERAL RIGHTS	38° 20'
	Well No. ONE 82° 25'
ADDRESS	Delah E Ibitakingan
ENTLEMEN:	Ralph E. Hutchinson Farm
	rill upon the above named farm or tract of land for
	may be) under grant or lease dated
, made b	Y RALPH E AND LOUISE HUTCHINSON , to
DARRELL F. SMITH	, and recorded on the 4TH day
NOVEMBER 1955	
	the office of the County Clerk for said County in
ok 46 , page 139 .	
The undersigned well operator is informed and coal beneath said farm or tract of land on which saies of the same, who have mapped their workings all operators or coal owners (if any) above named as	and filed their mans as required by law excepting the
The above named coal operators or coal owners (i	
e drilling of a well at said proposed location, or which they are drilling of a well at said proposed location will cause all mines, must be received by, or filed with the Depart copy of this notice and accompanying plat by said D at forms for use in making such objections will be for request and that all such objections must set forth as ounds on which such objections are based and indicate the	y are required to make by Section 3 of said Code, if see a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of the department. Said coal operators are further notified furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or
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ment shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location. WAY-1009 PERMIT NUMBER

B-2

Formation	Color	Hard or Soft	Top /4	Bottom	Oil, Gas or Water	Dept Foun	h d Remarks
SHALE SHALE	BROWN	H <sub>A</sub> ≋o	2664 2842	2842 2850	GAS	2926	Show
SHALE	BROWN		2850	2910	O.C.	7400	эном
HALE	GREY		2910	2925	OLF AND ALL	2450	SUA
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HALE	BROWN		3036	3070	F		
HALE	BROWN		3070	3078	MATER	2003	-440.10
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10 - BROKEN			1715	1727			
JUN SAND			1686	1715			
TEWE	100	The Assessment	1473	1686	- 25		
ID .			1460	1473			
TE.			1435	1460			
TE D			1396	1435	*		
E			1385	1396			
TE			1370	1385			
TE & SHELLS			1280	1370	WATER	1300	HOLE FULL
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APPROVED Davell In Smith, Owner

By Pres

(Title)



oN simis

STATE OF WEST VIRGINIA

METT BECORD OIL AND GAS DIVISION I DEPARTMENT OF MINES

Size

Casing and Tubing

Used in Drilling

Left in Well

Oil or Gas Well

Packers

Acres 85

HUNTINGTON

916 - STH AVE. ROOM 312 WEST VA-

RALPH HUTCHINSON

TOGNAYUD

YNA GMOD SAD OB OB

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			2576	5450		BLACK	IWE
MOHS	2450	710	2450	2440		NAAO	IME
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	A		2412	2360		BTIE	LATE & SHELL
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* (-01\5	5353	WATER	2330	2317		BROWN	EREA E
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102 NEC 189			017				A STATE OF THE STA
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				Cu. Ft.			N 9171
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Date			100000000000000000000000000000000000000	S Inch	1000	10ths Water in	
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" 2 X WE TO	əziZ		13		Sounty WAYNE	0	District
Виснов В	JAW TS	27			्राञ		Well No.
of Packer			91	7760		BUFFALO	_(sretion (waters)_
			9770		Masal	0	

1.0	API well number: If not available leave blank (4 digits.)	en de la companya de	he of	099 -	ion 9	
2.3	Type of determination being sought (Use the codes found on the front of this form.)		Section of	NGPA T	Category Cod	A GAS DIVISION
3.0	Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)				feet	
4.0	Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name 3 Street	327 R+ 6		Darrell  WY  State Zio Code	Seller Code
5.0	Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Na County	REDO IME YNE		W V State	
	(b) For OCS wells:	Area Nat	Date of Le	ase:	Black Number	
	(c) Name and identification number of this well: (35 letters and digits maximum.)		30-Во и	JE11 # 1		
	(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				·	
6.0	(a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	G <sub>A</sub> Name	s Suppl	y Corp	CRATION	Buver Code
	(b) Date of the contract:			10 2/1 Mo. Day	4181 Vr.	
	c) Estimated annual production.				MMcf.	
			(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	of Total of (a), (b) and (c)
(	Contract price: As of filing date. Complete to 3 - 1 lecimal places.)		2.264	260	340	z.864
1	faximum lawful rate: As of filing date. Complete to 3 ecimal places.)		2.264	260	340	2.864
Commence of the commence of th	Agency Use Only Received by Juris, Agency 3 0 198 1	Signature	REII S	Smith	AGE Title  523-8169	NT

PARTICIPANTS: DATE:	BUYER-SELLER CODE
WELL OPERATOR: Do-Bo Cas G - Darrell Smith	NA
FIRST PURCHASER: Cras Supply Coop	023382
OTHER:	
W V D	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER	
Usa Above File Number on all Communications  Jualifies Tellin	SS J
Relating to Determination of this Well	0
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO.	
1. FERC -121 Items not completed - Line No.	
2. IV-1 Agent Darrell Smith	
3. IV-2 Well Permit	
4. IV-6 Well Plat	
5. IV-35 Well Record Drilling Deepe	
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	- Ratio _
7. IV-39 Annual Production 42 Month years	
8. IV-40 90 day Production 90 Days off line:	
9. IV-48 Application for certification. Complete?	
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?	Affidavit Signed
18-28. Other: Survey Logs Geological Charts Structure Map 1: 4000 Map	
Structure Map 1: 4000 Map Well	
(5) Date commenced: 4-2-56 Date completed 9-13-56 Dee	epened
(5) Production Depth: 2926; 2926; 3138-46.	<b>V</b>
(5) Production Formation: Lime; Shale;	
(5) Final Open Flow: 146 MCF	
(3) After Frac. R. P. 550 # 24 hrs	*
(6) Other Gas Test: 2201	
Avg. Daily Gas from Annual Production: 365 = 6.1 MCF	No Oi
(8) Avg. Daily Gas from 90-day ending $w/1-120$ days $90 = 5.8 MCF$	No Oil
(8) Line Pressure:	PSIG from Daily Report
(5) Oil Production: 4e5 From Completion Report 2456	
0-17. Does lease inventory indicate enhanced recovery being done 170	
O-17. Is affidavit signed? Notarized?	
oes official well record with the Department confirm the submitted informa	ition?
dditional information Does computer program confirm?	02/02/2024
as Determination Objected to By Whom?	
10	
	, fr

C-4

FORM IV-36WC
(Raverse)
(12-78)

Describe the search made of any records listed above:

RECORDS IN OUR OFFICE

Are you sware of any other information which would tend to be inconsistent with the information specified above? Yes to the information which would tend to be inconsistent with the information

FIDAVIT

I. DARREII SmiTH, having beer first sworn according to law, state that I have caused to be made a diligent sealth of those records hereinbefore indicated in the manner herein described, that the information, stained in this document is true and accurate and that on the hasis of the records and examinations hereinbefore described, and to the hest of my information knowledge and tellef, the well for which this certification is sought qualifies as a stripper well.

Danell & Smith

COUNTY OF CABELL

: VIRUTHERFORD at a series in and for the state and county aforesaid, description that DARREILF Smith rane a seried to the writing above, bearing date the 27 cas of July 81 acknowledges the same before me, in my county aforesaid county aforesaid county and series and county aforesaid county afo

Unique Puther 102/02/2024

(NOTARIAL SEAL)

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Bo-Bo # 1

API Vell
No. 47 - 099 - 1009

State County Persi

T

WELL CLASSIFICATION FORM

STRIPFER GAS WELL

MCI- Section 108

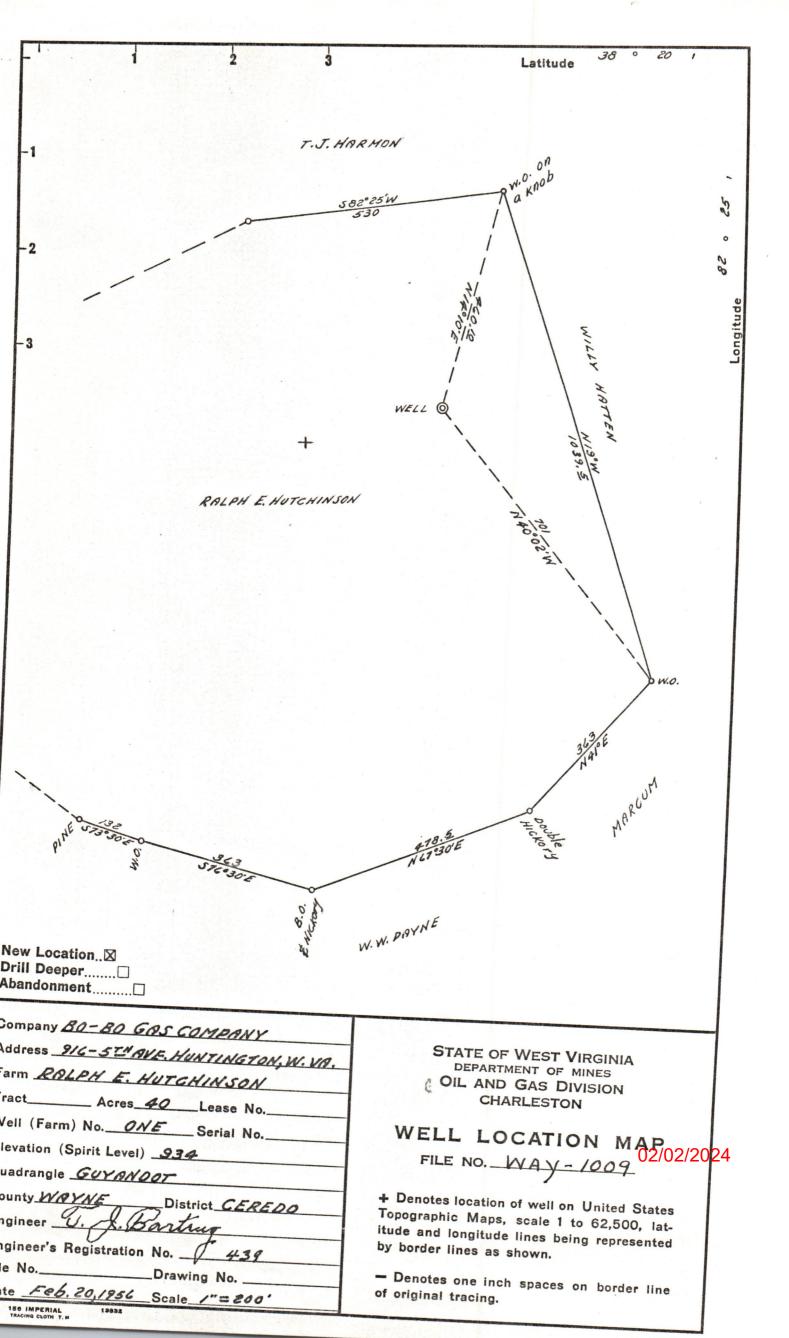
	ESIGNATED AGENT DARREILE SMITH
٨	DDRESS 3327 R+ 60 E
그리다 하나 있는 사람이 사람이 살아왔다.	HUNTINGTON WUZSTAS
WELL BO-BO GAS CO	OCATION Elevation 934
ADTRECS 3327 Pt 60 E	Watersten BUFFALO CREEK
HUNTINGTON WUZS 705	DIST CEREDON WAYNE
GAS PURTHASERGAS SUPPLY CORP	Gas Purchase Contract 1 18362
	Meter Chart Code
LAVAIETTE WY25535	Date of Contract 10-21-48

Provide a complete inventory of the lease and production equipment used for the ell for the pressure 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery tearninues during completion or production. (Attach separate sheets, if necessary)

USED IN DRILLING	LEFT IN HOLE
# 13 27	27 '
8/4" 457	457
65 1518	
53/6 2430	2430
3 3088	3088
	PACKER 3"/5" AT 258

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records

MONTHLY REPORTS FROM GAS SUPPLY CORP





### DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
Hewlett Trogdon	Owens, Libbey-Owens Gas Dept.
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Wayne, West Virginia, R. R. #1	P. O. Box 4158, Charleston, W. Va.
ADDRESS	
COAL OPERATOR OR COAL OWNER	March 6, 1, 1956
SOAL SPERMION ON COAL OWNER	PROPOSED LOCATION
ADDRESS	<u>Union</u> <u>District</u>
Same	Wayne County
OWNER OF MINERAL RIGHTS	Well No. 996-1 38° 20'
ADDRESS	Hewlett Trogdon
GENTLEMEN:	Farm
oil and gas, having feex title thereto; (or as the case)	y Hewlett & Ethel Trogdon , to
O. I. Glass Co. & L. O. F. Glass Co.	, and recorded on the 9th day
of December, 1948	the office of the County Clerk for said County in
Book 38 , page 233	
and County above named, determined by survey and land marks.	believes there are no coal operators operating beds and well is located, or within 500 feet of the boundand filed their maps as required by law, excepting the
	if any) are notified that any objections they may are required to make by Section 3 of said Code, if se a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of the department. Said coal operators are further notified furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or
(The next paragraph is to be completed only	in Department's copy.)
	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above shape on the same day with the mailing or delivery of West Virginia.	nown respective address same day ketage
	uly yours,
678970	Owens, Libbey-Owens Gas Department
(3) N	WELL OPERATOR
1956	Вож 4158
Address	STREET
MAR 1956  Address of West virginia West Operator	Charleston 4
WEST OF MINISTER	CITY OR TOWN 02/02/2024
*Section 3 If no such objections be filed or be designed.	West Virginia
*Section 3 If no such objections he filed on he	STATE

\*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location. WAY-1008 PERMIT NUMBER





AUTONIV TENW TO BYATE

## DEPARTMENT OF MINES

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Owens, Libbey-Ovens Cas Dert.	Hewlett Trogdon
P. O. Box 14158, Charleston, W. Va.	wayne, West Virginia, R. R. #1
SEASON STRUCTURE	
March o. 1	
PROPOSED LOCATION	EOAL OPTIMED IN COAL SWIEW
A Secret	
Unico	MEXBUT.
octvaW	Same
County 2 of County	
Wall No 996-1 82 85	
The same And Fourty	
Hewlets Trogdon	
will upon the above named farm or tract of land for	
Agaditation and or lease dated	to the tree XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
de Hevlett & Bilel Trogdon	9-29-418 mid
	C. I. Class Cor & L. O. F. Glass Co
	of December, 1948
in the office of the County Clerk for said County in	Book 38 2 page 233
engineer and shows the proposed feedfion of a well operator on the farm and to the Magisterial District	Her hardershow of we are bon to to heliched of
to country in the permanent paints of the country o	
	BAILDI DIEK
l believes there use no soal operators operating bods	and become the formation of the beautiful and become
said well is located, or within 500 feet of the bound and bled their maps as required by law, excepting the	
(if any) are noufied that any objections they may	
Department Said coal operators are lumine notified formsteed to them by the Department of Mines promptly	
	rillor the terminaner below the same bus someon to
the direction and distance the proposed location should	prounds on which such objections are based and indicate be moved to overcome same.
	- (The next paragraph is to be completed only
mailed by registered mail, or delivered to the above	
	named cost operators or cost owners at their above
shown respective address copy to the Department of Mines at Charleston,	or the same day with the mailing of delivery of
traly yourg,	Wost Virginia.
Owens, Libbey-Owens Gas Department	
Box 1938	
BOX, 013-0	
Charleston h	
Older Tee Coll. 15	02/02/202
West Virginia	02/02/2020

"Section 3.... If no such objections he filled or he remained of mines, to said or opposed location, the department of mines, to said or opposed location, the department of mines, to said or opposed location, the department of mines to the wait of the said of the filling of the line was objections have been made by the constants to the location, or local thereto by the department, and that the same is here or and the location.

AY-1, 178 TYEMET NUMBER

Discussion of the Section Server (Sec. 2004)

A-10

### OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



March 6, 1956

W. Va. Department of Mines Oil & Gas Division Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill Well No. 1 (Serial No. 996), on our Hewlett Trogdon leasehold, situated in Union District, Wayne County, West Virginia.

Attached to the application is a plat showing the proposed location of said well.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

T. S. Flournoy - Chief Engineer

TSF/mab Enclosures

cc: Mr. Hewlett Trogdon R. R. #1 Wayne, West Virginia



### OWENS, LIBBEY-OWENS GAS DEPARTMENT

BYBB MAGCORKUE AVENUE

CHARLESTON 4, WEST VIRCINIA



March 6, 1956

d. Va. Department of Mines Oil & Cas Division Charleston, West Virginia

: dentline;

We are submitted application for a permit to utility wall to. 1. (Serial World), on our Rewlett Troppen Leasehold, sathrated in Union Withhite Wayne Coulty, west Virginia.

-ord and animode of the allication is a plat showing the pro-

Very truly jours.

OWENG. LINEAT COMENS GAS DEPARTMENT

X subyas totas - gamests .c .c

TTF/mab

ce: 13. 31 selecti l'organa E. J. 21 Navne, voct Viroinia



B-6

March 16, 1956

Owens, Libbey-Owens Gas Department P. O. Box 4158 Charleston, West Virginia

Gentlemen:

Enclosed is permit WAY-1008 to drill well No. 1-Sr-996 on the Hewlett Trogdon farm, Union District, Wayne County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-1

CC: Inspector O. C. Allen

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Remarks
Sand	White	Hard	1209	1240		
Sand	Dark	Med.	1240	1258		
Slate		Soft	1258	1262		
ALCOHOLOGICAL PROPERTY OF THE	Dark					
Slate	Light	Soft	1262	1277	1 127 1 1 1 1 1 1 1	provide rough appearance.
Red Rock	Red	Soft	1277	1282		
Slate	Dark	Soft	1282	1312		
Little Lime	Dark	Hard	1312	1337		
Big Lime	White	Hard	1337	1500		
brey Injun	Grey	Hard	1500	1510		
rey Injun	Grey	Med.	1510	1517		
Grey Injun	Grey	Hard	1517	1537		
Grey Injun	Grey	Soft	1537	1570		1
Grey Injun	Grey	Hard	1570	1628		
Sand, Bro.	Grey	Soft	1628	1651		
Sand, Bro.	Light	Soft	1651	1660		
hells	Dark	Hard	1660	1672	Ran 7" casi	ng on shoe at 1665 ft. i
	a				red clay	The state of the same and the same of the
Slate	Dark	Soft	1672	1674		
Sl. & Shls.	Grey	Soft	1674	1709	THE WAY	AND THE PARTY OF T
Sl. & Shls.	Dark	Soft	1709	1784	12 12 12 13	A STATE OF THE STA
Slate	Grey	Soft	1784	1833		
Sl. & Shls.	Dark	Soft	1833	1875	Part Part	
Sl. & Shls.	Grey	Soft	1875	1954		A STATE OF THE STATE OF THE STATE OF
Shells, Gri		Hard	1954	1959		
Slate	Dark	Soft	1959	1972		
Sl. & Shls.	Light	Soft	1972	2002		是, ELL 上 ## 3 15 15 15 15 15 15 15 15 15 15 15 15 15
Slate	Grey	Soft	2002	2021		10 10 10 10 10 10 10 10 10 10 10 10 10 1
		Soft	2021		1	HE VECTIATED OF
Sl. & Shls.	Grey			2037		
hells, Grit	A CONTRACTOR OF THE PARTY OF TH	Hard	2037	2056	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Slate	Dark	Soft	2056	2059	A A	
Shells	Light	Hard	2059	2086		
Slate	Light	Soft	2086	2103	19.1	The state of the s
Br. Shale	Brown	Soft	2103	2135		v 0-1- 44
Berea Sand	Light	Hard	2135	2173		at 2140 ft.
					Test at 215	6', 7 gal. oil in 48 hrs
Berea Sand	Grey	Hard	2173	2175	OH (45.8	Depolition
Slate	Light	Soft	2175	2176		
Slate	Dark	Soft	2176	2185	REAL TRUE	TACTOR TO HALL TO TO TONGE
Shells	Dark	Hard	2185	2196	III. TOWAR	ar Europe
Sl. & Shls.	Light	Med.	2196	2230		
Slate	White	Soft	2230	2249	* MATERIAL PROPERTY.	MINI KELL WORD
Shells	Light	Hard	2249	2257		
Slate	Dark	Soft	2257	2265		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Br. Shale	Brown	Soft	2265	2326	REVALED TO THE	INE IN MALE TO THE DE
Slate	White	Soft	2326	2365		
Sl. & Shls.	Light	Med.	2365	2384		THE PERSON NAMED IN THE PE
Sl. & Shls.	Light	Soft	2384	2419		
Slate	Whit	Soft	2419	2449		The state of the s
Br. Shale	Brown	Soft	2449	2458		The Tay of property
Sl. & Shls.	Brown	Med.	2458	2470	The second second	THE PERSON AND THE PE
Slate	Grey	Soft	2470	2483		
Slate	Light	Soft	2483	2530		188 2 8477
Br. Shale	Brown	Soft	2530	2658	TENDE	A(400) 1 (70) 100 860
			2550		777	TO THE THE
Slate	Light	Soft	2658	2674		
Shells	White	Hard	2674	2689		
Slate	White	Soft	2689	2718	0 000	图 780 第1
Br. Shale	Brown	Soft	2718	3026	Gas 2899	458 cu. ft
STATES (MEDICAL)					Test 2914	300 " "
amo HONLD	T THE COURT		V. C6.87 3.3		Test 2943	245 " "
WELLOW TO THE TOTAL PROPERTY.			778.5		Gas-? 2983	300 " "
p. 0	197 FF 29	Charlett	MI HA TO VAL.	Later VIII.	Gas 2998	346 " "
Slate	White	Soft	3026	3048	Gas 3013	548 " "
				The Table	Gas 3026	574 " "
			The state of the s	The second secon		
estail Nous Cas	Caroba Comment		Total Depth	3048		JOB of their best " Target "

,		Walling to the second s	OLILOLT
OIL AND	Date	June 13,	, 19_56
	APPROVED OWENS, LI	IBBEY-OWENS GAS DEP	ARTMENT, Owner
	By	a Harri	ologist



### DEPARTMENT OF MINES STATE OF WEST VIRGINIA

OIL AND GAS DIVISION

## METT BECORD

Onsdrangle Cultinoct

STATE OF MINES OF STATE OF STATE OF MINES OF MINES OF STATE OF MINES OF STATE OF STA	no gaisso	Water at 4 Ran 8-5/8"  Mater at 6 Salt Water	1201 1211 1211 1211 1201 1201 1201 1201	1711 1211 1211 1201 1201 1206 1206 1208 1208 1208 1208 1208 1208 1208 1208	tios tios tios tios tios tios tios tios	Grey  Light  Lig	Soil Sand Soil Sand Sand Sand Sand Sand Sand Sand Sand
	Found	Oil, Gas or Water	Bottom	qoT .	ao basH 310S	Color	Formation
Кетатка	Depth	200 1:0					
Kemarks THOCHES	Depth		<b>.</b> 334	1991	feet	0901-0	Salt water 1040
LEET INCHES	Depth Hes F	L INCI		1991	1991 1991	0901-0	Fresh water 10h0
SEET INCHES	Debth HES E	T INCI	aaa				
LEET INCHES	Debth HES E	L INCI	aaa	1991			Fresh water L
SEET INCHES	Debth HES E	T INCI	aaa	.sid 42 istsldd	lbs.	£19 ° 813	Oil Water L
SEET INCHES	AT RES FES FES FES FES FES FES FES FES FES F	NCOUNTERED	aaa	Lobis., 1st 24 hrs.	Br. Shale lbs.	£19 ° 813	Volume————————————————————————————————————
PEET INCHES INCHES	AT RES FES FES FES FES FES FES FES FES FES F	NCOUNTERED	COVE MAS E	Jet 24 hrs. Lect.	Br. Shale	19 ° 213	Volume————————————————————————————————————
PEET INCHES INCHES	AT RES FES FES FES FES FES FES FES FES FES F	NCOUNTERED	COVE MAS E	Inch    168 M. Cu. Ft.   168, 181, 181, 181, 181, 181, 181, 181,	Br. Shale	/10ths Water in /10ths Merc. in 381	Open Flow  Pressure  Oil  Pressure
Perf. bottom  10. Ft. Date FEET INCHES FEET INCHES	AT RES FES FES FES FES FES FES FES FES FES F	NCOUNTERED	COVE MAS E	Inch Johls., 1st 24 hrs. Lohls., 1st 24 hrs. Lohls., 1st 24 hrs.	Br. Shale	Valoths Water in 10ths Mere. in 381	With 6750# I Open Flow Volume Onl Oil Fresh water Fresh water
Perf. top  Derf. bottom  10. Ft. Date  PEET INCHES  PEET INCHES	AT RES FES FES FES FES FES FES FES FES FES F	NCOUNTERED	COVE MASS E	Inch Johns., 1st 24 hrs. Lohns., 1st 24 hrs. Lohns., 1st 24 hrs.	Br. Shale	Jetoni te V10ths Water in V10ths Merc. in 381	Date Shot 5-8. With 6750# I Open Flow Rock Pressure Oil
Perf. bottom Perf. bottom  Perf. bottom  10. Ft. Date  Perf. Date  TEET INCHES	SIZE AT A RES AT A RE	NCOUNTERED	Liners Used————————————————————————————————————	Inch Johls., 1st 24 hrs. Lohls., 1st 24 hrs. Lohls., 1st 24 hrs.	Br. Shale	From Second Seco	Date Shot 5-8-  With 6750# I  Open Flow  Rock Pressure  Rock Pressure
Perf. top Perf. bottom Perf. bottom Perf. bottom 10. Ft. Date	AT RES FES FES FES FES FES FES FES FES FES F	NCOUNTERED	COSING CEMPORTS USED THE STATE OF THE STATE	30/6 hrs. Inch 25 M Cu. Ft. Inch 25 M Cu. Ft.	S3h9 To	ed 3-20-56  d 5-4-56  From Jetonite  /10ths Water in /10ths Merc. in 381	Date Shot 5-8-  With 6750# I  Work Pressure  Rock Pressure
Perf. top Perf. bottom	STY7'7"  SIZE  AT  AT  AT  AT  AT  AT  AT  AT  AT  A	ENTED INCI	5 3/16—3—2—2—2—2—2—2—2—2—2—2—2—2—2—2—2—2—2—2—	3046 Inch 95 M Cu. Ft. 16h 18t 24 hrs.	ddress Wayne.  2349 To  S349 To  Ibs.  Ibs.	ed 3-20-56 d 5-20-56 Jetonite /10ths Water in /10ths Merc. in 381	Drilling commence Date Shot 5-8- With 6750# I Wolume Rock Pressure Open Flow
Depth set  2173 - 2177  Perf. top  Perf. top  70. Ft. Date  70. Ft. Date  70. Ft. Date	SIZE AT THE SIZE A	T INCI	CASING CEMI	3046 Inch 95 M Cu. Ft. 16h 18t 24 hrs.	S3h9 To	e owned by ed 3-20-56 d 5-0-56 d 5-0-56 Aromite /loths Water in /loths Merc. in 381	Volume————————————————————————————————————
3½ x 7 x 16 Depth set Perf. bottom	STY7'7"  SIZE  AT  AT  AT  AT  AT  AT  AT  AT  AT  A	ENTED INCI	8% 5/8  5 8/16  2  Liners Used  COAL WAS E	3046 Inch 95 M Cu. Ft. 16h 18t 24 hrs.	ddress Weyne.  Adress Weyne.  S349 To  Br. Shale  lbs.	e owned by  ed 3-20-56  ed 3-20-56  Jetonite  /10ths Water in /10ths Mere. in 381	Mineral rights are Drilling commence Drilling completed With 6750# I Open Flow Open Flow Ooll
Depth set  2173 - 2177  Perf. top  Perf. top  70. Ft. Date  70. Ft. Date  70. Ft. Date	SIZE AT THE SIZE A	T INCI	CONT WAS E CASING CEMP  Liners Used  5 2  Liners Used  5 3/16  6 3/16  10	M. Va.  Joha Jack Joha Jack M. Ft. 168 hrs. 168 hrs. 268 hrs.	de by—detress—detress—detress—Meyne  Adress—Weyne  S349  To  S349  To  S349  To  S349  To  S349  To  S349  To  S349	ed 3-20-56  ed 3-20-56  ed 3-20-56  Jetonite  /10ths Water in  Joths Mere. in	The surface of tra Mineral rights are Drilling commence Drilling complete With 6750# 1 Open Flow Wolume Rock Pressure Oil
3½ x 7 x 16 Depth set Perf. bottom	SIZE AT THE SIZE A	T INCI	13 8	M. Va. M. Va. Johle, Ist 24 hrs. Lobls., 1st 24 hrs. Lobls., 1st 24 hrs.	County Ways ee by ddress Hewlett Tro ddress Wayne  231,9 To  10s. lbs.	e owned in fact is owned in fact is owned by  ed 3-20-56  d 5-0-56  Jetonite  /10ths Water in /10ths Mere. in 381	District Union The surface of tra Mineral rights are Drilling commence Drilling completed With 6750# I Volume Wold Pressure Open Flow Online Ord Fressure Oil
Size of  3 x 7 x 16  Depth set  Perf. top  Perf. top  Perf. top  Perf. bottom	SIZE AT THE SIZE A	T INCI	CONT WAS E CASING CEMP  Liners Used  5 2  Liners Used  5 3/16  6 3/16  10	M. Va.  Joha Jack Joha Jack M. Ft. 168 hrs. 168 hrs. 268 hrs.	County Ways ee by ddress Hewlett Tro ddress Wayne  231,9 To  10s. lbs.	ect is owned in fact is owned by  ed 3-20-56  ed 3-20-56  ed 3-20-56  Prom Jetonite  Vioths Water in  Vioths Water in  181  182  613	Well No. 1 (9) The surface of tra The surface of tra Mineral rights are Drilling commence Drilling complete With 6750# I Open Flow Open Flow Oolume Ool
Size of Size o	SIZE AT THE SIZE A	T INCI	13 8	M. Va. M. Va. Johle, Ist 24 hrs. Lobls., 1st 24 hrs. Lobls., 1st 24 hrs.	county Ways ee by detress Meyne, daress Weyne, Tro Adress Weyne, To S349 To Ibs.	ect is owned in for sect is owned by  ed 3-20-56  ed 3-20-56  A Sel-56  Prom 362  A 10ths Water in 181  185	District Union The surface of tra Mineral rights are Drilling commence Drilling completed With 6750# I Volume Wold Pressure Open Flow Online Ord Fressure Oil
Size of Size o	AT Pepth AT A A A A A A A A A A A A A A A A A A	T INCI NCOUNTERED ENTED 16651	Size  16  18  19  CASING CEMI  Liners Used  2  Liners Used  2  2  Liners Used	Elev. 785.58  Elev. 785.58  W. Wa.  Inch 95 M Cu. Ft. Inch 168  hrs. Lobls., 1st 24 hrs. Loch 164	County Ways ee by ddress Mewlett Tro ddress Weyne S31,9 To lbs.	trogdon  Jerial No. 9  act is owned in for the second by Selection for the second by Selection for the second f	Farm Hewlets  Well No.  District Union  The surface of tra  Mineral rights are  Drilling commenculate Shot 5-8  With 6750# I  With 6750# I  Wolume  Volume  Open Flow  Ooll
Size of Size o	SIZE AT THE SIZE A	T INCI	16 COAL WAS E COAL WAS E 23/16 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Acres 23  Glev. 785-58  M. Va.  Inch 95 M. Cu. Ft.  Inch 95 M. Cu. Ft.  Losh	Charleston County Ways ee by ddress ddress Wayne S349 To S349 To Teet	Box 4158,  ferial No. 5  act is owned in to  ed 3-20-56  A S-1-56	Farm Hewlets  Well No.  District Union  The surface of tra  Mineral rights are  Drilling commenculate Shot 5-8  With 6750# I  With 6750# I  Wolume  Volume  Open Flow  Ooll

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
					6	OF SUPERIOR	
						0.210.20	
						AU DOS	
					) - 100 mg	53 From 2 1	gel, once
					CLUM TO	19 (19 ) 19 (19 )	). 3.
					11-29-12-140-9 14-3-120 13-13-140 13-140	eschi ette ett	TTO LOSS TO
1		, v. v.					175 A.
					TO REAL TO AN INCLESS OF CASE		371 AC
	LOP ULAR	use by For				100	Souther True
	Color	there are	inh .	Hotions	Ott (Bas)	Popth Found	и Велинейн ж
		100t	[56]	NOARE TEAR		68. LEE	TACH CACH
			And the second second second second				
		1)16	hous, int 24 has	COVE AND	NOO DIM DESCRIPT	V.L. List	) (MO)
k Presure	Aloths Water Vioths Sierca	u jus		COAL WAS		AND HOL	
th Flow .	From	108 0	on bu	Linear Uneda		100 100 100 100 100 100 100 100 100 100	f ton
ding complete the Shot the Flow one	Fig.	Address  in  in  in  in  in  in  in  in  in	Then to the test of the test o	S BASE  Little T U and  (A ANING CRIM		ME HE	r hottón
neral trebis an	ed:  Fig.  Yieths Water  Fights Metric	Address Address In	Then to the test of the test o	6 8/16 5 8/16 2 Little of the con-		160B 14P	och ser  top  f top  f top  bottom
Free Such as a serial rights at the Shot and a serial rights at the Shot are serial rights.	Fig.	Address Address In	Then to the test of the test o	S Byle  S Byle  Lithery Clock.  A SUN COMM		18 10 1 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	oth set  top  thetion then botton
Herricon functors  If No. 1913  Froot 1913  Froot 1913  Froot 1913  Froot 1913  Froot 1914  Froot 1914	A gooden section of the section of	County fee by Address Address Address  Address  In	The same of the sa	Superior Control Contr		10 10 10 10 10 10 10 10 10 10 10 10 10 1	e of set on the top of
mpany and the files complete the	o ewited by  Fig.	County fee by Address Address	Of Li	18 18 18 18 18 18		18 10 1 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	e of oth set it heaton

VIIO EVE CIALETON	June 13,	, 19 <sup>56</sup>
APPROVED OWENS,	LIBBEY-OWENS GA	S DEPARTMENT, Owner
Ву	Co Hotel	o Geologist



OIL AND GAS DIVISION

DEPARTMENT OF MINES

REET INCHES  THE TOTAL STATES  THE TOTAL STATES		T INCH	GEN MOSTOR	.edf Leet feet feet feet feet feet feet		Color	Fresh water Salt water
Perf. bottom	N ZZI	NCOUNTERED E	CASING CEM	Inch Cu, Ft,	· · · · · · ·	/10ths Water in	With Open Flow Volume Rock Pressure
Io. Ft. Date	N ZZI			Inch Cu. Ft.	Address	ract is owned in the owned by the owner is the owned by the owner is the owner in the owner is the owner in the owner in the owner is the owner in the owner in the owner in the owner is the owner in t	Mineral rights an Drilling commen Drilling complete Date Shot With Open Flow

B-7

### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No. 1/aun-1	008,	66 A		Oil or	Gas Well
Company Queus	Libbur Owens,	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MALA
Address Charles	ton Ara	Size			hes I isreem nathin
Farm Humit 9	nogdon	16.		QUITES 6	Kind of Packer
Well No. /- Sr-	V996.	10			Size of
District Theon	County Wayne	81/4			
Drilling commenced 3-	-20-56,	65%			Depth set
Drilling completed	Total depth	5 3/16			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.	-			
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES
Fresh water /00	feetfeet	FEET	INCI	HES	_FEETINCHES
Salt water	feetfeet	FEET	INCI	HES	FEETINCHES
Drillers' Names	wens To	els,			alianoi
Remarks:	lling at	1500	fut.		
	630311232	56			
	MAY 19	56 10	banary I gitte	I harrby of	
4-5-5	RECEIVE WEST VIRGI	ED 177	00	Q. ac	lu
DATE	T. OF MIN	ES CATA			DIST 02/02/2024 R

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No	110				Wel	I No	Permit No.	
COMPANY			ADD	RESS				
FARM	MITHER WITH	DISTRIC	CT	CO	UNTY			
Filling Material Used			(g				Znagme)	
Liner Local	ation	Amount		Packer	Location	3.995	Farm	
PLUGS USED A	ND DEPTH PLACED		2 1	BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
				- Vinue	0		District	
Depth seek			AL-E I			beoneil	Drilling com	
Port top	•			ofal depth	P	Leted	Drilling com	
Terf. bottom			2	toda to	Depth		Date shot	
Perf top			Bell eranis.	doulni reseW add	01/	w	Initial open f	
. Perf. bottom				ne Mero, in	91\	er tubing	Open flow af	
No WT. L. Date	TAXAS LA LA LA	онтиныя	CABING O	Co Ft.			Volume	
				ogil	self.		reesena Nooti	
238734 2333	m's granging	EXHOUSE E	6 W (1275)	and its and added			17	
Part Control							1	
Drillers' Names	Res Residen			lear-	1491		teday fles	
Remarks:				6-4				
							Heinarks:	
DATE	I hereby certify I	visited the al	bove well on	this date.				

B-4

April 28, 1966

Owens, Libbey-Gwens Gas Department P. O. Box 4168 Charleston, West Virginia 25304

Att: Mr. Tom Mollencop

In Re: Permit WAY-1008-P

Well No. 1-SR-996 Hewlett Trogdon Farm, Union District, Wayne

County.

Dear Mr. Mollencop:

We are cancelling the above described permit, as you quoted on the bottom of our request for affidavit of filling and plugging. " The well has been cleaned out and plans to plug the well have been cancelled."

Wellare cancelling your permit.

Very truly yours,

GURMER WAMOCK DEPUTY DIRECTOR OIL AND GAS DIVISION

GW/ap

cc: Mr. Kenneth Butcher, Inspector

1- B-5

W. F. EIGENBROD

DIRECTOR



### State of Mest Virginia

Bepartment of Mines Gil and Gas Pivision Charleston 5

> MARIE GRIFFITH EXECUTIVE SEGRETARY

February 17, 1966

GURMER WAMOCK

OWENS, LIBBEY-OWENS GAS DEPARTMENT P. 0. Box 4168 Charleston, West Virginia 25304

In Re: PERMIT WAY-1008-P

WELL NO. 1-SR-996

FARM Hewlett Trogdon

DISTRICT Union

COUNTY Wayne

Gentlemen:

Please send us the affidavit of filling and plugging for the above described well. If plugging has not been completed, please advise.

We will appreciate the information within the next ten days.

Very truly yours,

SURMER WAMOCK
Deputy Director
Oil and Gas Division

RECEIVED Dept. of Mines The Mines Th

GW/dd

INFORMATION URGENTLY NEEDED FOR 1965 ANNUAL REPORT.

This well has been cleaned out and plans to plug the well have been cancelled.

O.L.O. GAS DEPARTMENT By: Tom Mollencop

ANNUL This

Propried the This

02/02/2024



OWENS, IN HIRY\_OMEND GOD DEPARTMENT P. O. Sax Ting

Ja Rei 21241 CAY-lock-P WELL AD 1-28-160 TORN Hewlet Tragglo

to the shore described will it plug! I has not been com-

### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

### WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

### WORK ORDER

Well to be plugged and filled as follows:

as completed 5-9-56:

8-5/8" casing set at 419 ft.
7" " 1,665 ft.
3-1/2" tubing " 2,177 ft.

Shot hole 2349 - 3046 ft.

Total Depth 3,048 ft.

Total Depth After Shot 2,890 ft.

Pull 3-1/2" tubing Pull 8-5/8" casing at 419 ft. Rock bridge 2,300 - 2,250 Clav 420 - 382 (2-1/2 sacks) 2,250 - 2,240 Cement 382 - 372 Rock 2,240 - 2,170 Rock 372 - 362 (5-1/2 sacks) Cement 2,170 - 2,120 2,120 - 2,110 Clay Rock & Mud 362 to surface. Rock 2,110 - 2,100 (2-1/2 sacks) Cement Rock bridge 1,750 - 1,710 Cement 1,710 - 1,700 (2-1/2 sacks)Pull 7" casing at 1,665 ft. Rock bridge 1,120 - 1,090 1,090 - 1,020 Clay IN ADVANCE OF PLUGGENG Rock 1,020 - 1,010 (3-1/2 sacks) Cement 1,010 - 1,000 Rock bridge 675 - 645 645 - 595 Clay 595 - 585 Rock 585 - 575 Cement (3-1/2 sacks)

Mark Monument "O.L.O. 996"

Erect Concrete Monument 2' x 2' x 3'

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Rock bridge

Clay

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

4 day of Oct , 196).

475 - 445

445 - 420

DEPARTMENT OF MINES
Oil and Gas Division

gwmm Warroll

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By:



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

	OWENS,	LIBBEY-OWENS GAS DEPA	ARIMENT	
Coal Operator	a contra	Name of Well Operator		
. 42 177 2	P. O. I	Box 4168, Charleston,	Charleston, W. Va. 2530  plete Address  1965  Date BE ABANDONED ion District  yne County  ial No. 996)  Trogdon Farm	
Address	A CHURCH AND DED CA	Complete Address		
Artes Gud 2.030 ft.	Oc	ctober 1, 1965		
Coal Owner		Date	i iio	
		WELL TO BE ABANDONE Union		
Address	3 5 5 5 7		District	
Hewlett Trogdon		Wayne	County	
Lease or Property Owner	Well No.	1 (Serial No. 996)	Canesa Canesa	
Route 1, Wayne, West Virginia		d risor		
Inspector to be notified KENE RUECUERER RFB Barboursville, W. Va.  Gentlemen:— 24 HOURS IN ADVANCE OF F	T	elephone Number RE-6-		

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours, OWENS, LIBBEY-OWENS GAS DEPARTMENT

A. H. Smith, Mgr. Well Operator Land, Engrg. & Geology

NOTE: Upon the acondoment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shell filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER! TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two perman-

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

ent points or landmarks on said tract.

WAY-1008 -P

# DEPARTMENT OF MINES OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No. Way-1008P			Oil or (KIN	Gas Well	as
Company awers - Lebely auce	CASING AND	USED IN DRILLING	LEFT IN	PACKE	RS
Address Charleston, WVa	Size	•			
Farm Hewlett program	13			Kind of Packe	er
Well No	10.			Size of	
Drilling commenced County	65/8			Depth set	
Drilling commenced	5 3/16				
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch	400000000000000000000000000000000000000			T crr. bottom.	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SEI	RVICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	_INCHES
Fresh waterfeetfeet	FEET	INC	HES 314151	6 Never	_INCHES
Salt waterfeetfeet	FEET	1	2 11171	FEET	_INCHES
		0	Mant	1 / 71	
Drillers' Names		1	Dept. of		<b>1</b> .
Remarks: Final uns peutic	en hi	as b	een	10 ac	le,

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

Permit No.	3 (47)			We	II No				
COMPANY			ADDRESS		***				
FARM		DISTRICT		COUNTY					
Filling Material Used									
Liner Lo	cation	Amount	Packer	Location					
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASING AND TUBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE					
			enama a managamakan kan cinggaka amama bayang akin pakak iga kan jacahanda da cing cingga sakar sakar sakar sa	NEGOVERED.	SIZE	Los			
				0 22					
in the state of th						100 m			
			The state of	Maria de la compansión					
				-10	Caractery Lab				
		103311638							
1111/22									
rillers' Names									
emarks:			1						
DATE	I hereby certify I vi	sited the above	well on this date.						

DISTRICT MEQ 21 92 10 22 A



### State of West Wirginia

Pepartment of Mines Gil and Gas Division Charleston 5

W. F. EIGENBROD May 20, 1966

GURMER WAMOCK

OWENS, LIBBEY-OWENS GAS DEPARTMENT P. O. Box 4158 Charleston, W. Va. 25304

In Re: Permit WAY-1038-P
Farm Hewlett Torgdon
Well No. One
District Union
County Wayne

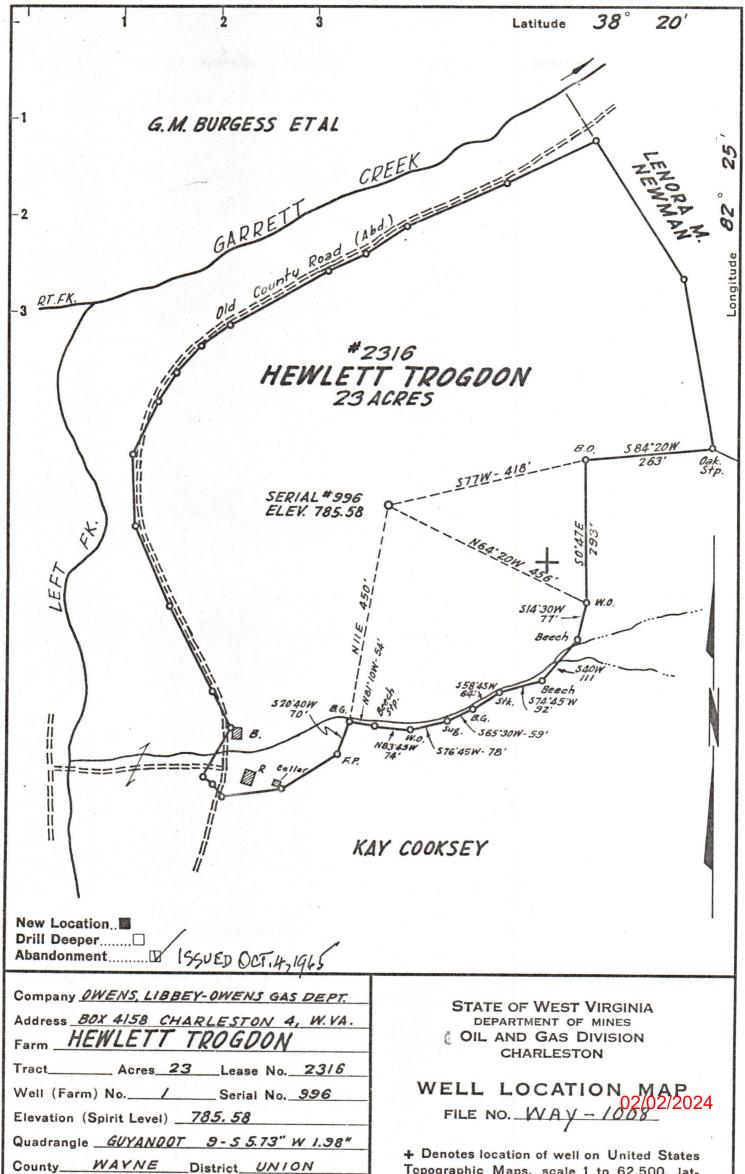
#### Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION



KOE 186 IMPERIAL P

File No.

9353

Engineer's Registration No. 269

Date MAR. 6, 1956 Scale 1" = 200 FT.

\_Drawing No. \_

Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

 Denotes one inch spaces on border line of original tracing.