



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

<p style="text-align: center;"><small>COAL OPERATOR OR COAL OWNER</small></p>	<p>United Fuel Gas Company</p>
<p style="text-align: center;"><small>ADDRESS</small></p>	<p style="text-align: center;"><small>NAME OF WELL OPERATOR</small> P. O. Box 1273 Charleston 25, W. Va.</p>
<p style="text-align: center;"><small>COAL OPERATOR OR COAL OWNER</small></p>	<p style="text-align: center;"><small>COMPLETE ADDRESS</small></p>
<p style="text-align: center;"><small>ADDRESS</small></p>	<p style="text-align: center;">October 12, 19 56</p>
<p style="text-align: center;"><small>COAL OPERATOR OR COAL OWNER</small></p>	<p style="text-align: center;"><small>PROPOSED LOCATION</small></p>
<p style="text-align: center;"><small>ADDRESS</small></p>	<p>Lincoln District</p>
<p>United Fuel Gas Company</p>	<p>Wayne County</p>
<p style="text-align: center;"><small>OWNER OF MINERAL RIGHTS</small></p>	<p>Well No. 8203 <span style="margin-left: 50px;">38° 00'</span> <span style="margin-left: 100px;">82° 25'</span></p>
<p>Charleston, W. Va.</p>	<p>United Fuel Gas Co. Fee Farm</p>
<p style="text-align: center;"><small>ADDRESS</small></p>	

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated February 15, 1926, made by Ray Coffman, et ux, to The Old Colony Oil & Gas Co., and recorded on the 28 day of August, 1926, in the office of the County Clerk for said County in Book 450, page 87.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS COMPANY

WELL OPERATOR

P. O. Box 1273

STREET

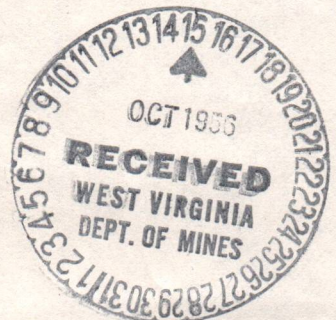
Charleston 25

CITY OR TOWN

West Virginia

STATE

08/25/2023



Address of Well Operator }

\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

October 25, 1956

United Fuel Gas Company  
P. O. Box 1273  
Charleston, West Virginia

Gentlemen:

Enclosed is permit WAY-1026 to drill well  
No. 8203 on the United Fuel Gas Company Fee Tract,  
Lincoln District, Wayne County.

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

CNH:K  
Encl-1

CC: Inspector O. C. Allen

08/25/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Naugatuck

WELL RECORD

Permit No. WAY-1026

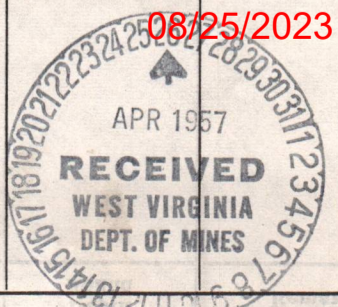
Oil or Gas Well Gas  
(KIND)

Company United Fuel Gas Co.  
 Address P. O. Box 1273; Charleston 25, W. Va.  
 Farm United Fuel Gas Co. Fee Acres 64.73  
 Location (waters) Williams Fork  
 Well No. 8203 Elev. 869.17  
 District Lincoln County Wayne  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by United Fuel Gas Co.  
 Address Charleston, W. Va.  
 Drilling commenced Dec. 28, 1956  
 Drilling completed March 7, 1957  
 Date Shot 3-9-57 From 1385 To 1405  
 With 200# Gelatin  
 Open Flow 10/10ths Water in 2 Inch  
 \_\_\_\_\_/10ths Merc. in \_\_\_\_\_ Inch  
 Volume 200,000 Cu. Ft.  
 Rock Pressure 4.75 lbs. 48 hrs.  
270  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet  
 Salt water 787 feet

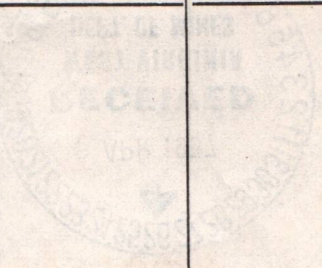
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Hookwall
13 3/8		16'	Size of
10 3/4		196	3 1/2"x7"x16"
8 1/4		1259	Depth set
7 5/8		2760	1869'
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT 90 FEET 24 INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	12	Show oil & water	762'	
Sand			12	60			
Slate			60	90	Hole full water	787'	
Coal			90	92			
Sand			92	215	Gas	1392-1396' 5/10 W 2" 94 M	
Slate			215	380			
Sand			380	620	Test before shot	5/10 W 2" 94 M	
Slate & Shells			620	680	Shot 3-8-57 with	6,266-2/3# Gelatin	
Salt Sand			680	867	from 1951-2922'		
Slate & Shells			867	893	Test 17 hours after shot	16/10 W 2" 169M	
Salt Sand			893	992	Test after tubing	40/10 W 1" 67 M	
Slate			992	995			
Maxon Sand			995	1050	Test before shot	16/10 W 2" 169 M	
Slate & Shells			1050	1198	Shot 3-9-57 with	200# Gelatin from 1385-1405'	
Red Rock			1198	1206			
Lime			1206	1212	Test 16 hours after shot	17/10 W 2" 174M	
Slate			1212	1238	Test after tubing	10/10 W 2" 133 M	
Black Lime			1238	1262			
Slate			1262	1265			
Big Lime			1265	1454			Big Lime - 133 M
Blue Injun			1454	1468	FINAL OPEN FLOW -	200M- Br. Shale - 67 M	
Red Injun			1468	1510	48 Hr. R.P. 475# casing		
Weir Shells			1510	1990	48 Hr. R.P. 270# tubing		
Coffee Shale			1990	2017			
Berea Grit			2017	2106			
White Shale			2106	2131	Shut in 3-13-57 in	3" tubing.	
Brown Shale			2131	2196			
White Shale			2196	2404			
Brown Shale			2404	2552	Permit No. - Wayne -	1026	
White Shale			2552	2608			
Brown Shale			2608	2910			
White Slate			2910	2922			
Total Depth			2922'				



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
White shale			5555				
White shale			5510	5555			
White shale			5508	5510			
White shale			5225	5508			
White shale			5107	5225			
White shale			5106	5107			
White shale			5105	5106			
White shale			5104	5105			
White shale			5103	5104			
White shale			5102	5103			
White shale			5101	5102			
White shale			5100	5101			
White shale			5099	5100			
White shale			5098	5099			
White shale			5097	5098			
White shale			5096	5097			
White shale			5095	5096			
White shale			5094	5095			
White shale			5093	5094			
White shale			5092	5093			
White shale			5091	5092			
White shale			5090	5091			
White shale			5089	5090			
White shale			5088	5089			
White shale			5087	5088			
White shale			5086	5087			
White shale			5085	5086			
White shale			5084	5085			
White shale			5083	5084			
White shale			5082	5083			
White shale			5081	5082			
White shale			5080	5081			
White shale			5079	5080			
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White shale			5076	5077			
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White shale			5074	5075			
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White shale			5071	5072			
White shale			5070	5071			
White shale			5069	5070			
White shale			5068	5069			
White shale			5067	5068			
White shale			5066	5067			
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White shale			5026	5027			
White shale			5025	5026			
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White shale			5021	5022			
White shale			5020	5021			
White shale			5019	5020			
White shale			5018	5019			
White shale			5017	5018			
White shale			5016	5017			
White shale			5015	5016			
White shale			5014	5015			
White shale			5013	5014			
White shale			5012	5013			
White shale			5011	5012			
White shale			5010	5011			
White shale			5009	5010			
White shale			5008	5009			
White shale			5007	5008			
White shale			5006	5007			
White shale			5005	5006			
White shale			5004	5005			
White shale			5003	5004			
White shale			5002	5003			
White shale			5001	5002			
White shale			5000	5001			



08/25/2023

Oil and Gas Division  
 DEPARTMENT OF MINES  
 Date April 23, 19 57  
 APPROVED UNITED FUEL GAS COMPANY, Owner  
 By S. P. Ferrell  
 (Title)  
 Supt., Civil Engineering Department

UNITED FUEL GAS  
COMPANY

SERIAL WELL NO. 8203

Deed  
XXXXX  
XBRASS NO. 35723

MAP SQUARE 18-33

RECORD OF WELL NO. <u>8203</u> on the	CASING AND TUBING				TEST BEFORE SHOT
<b>U.F.G. Co. Fee</b> farm of <u>6473</u> Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	Shale 5' /10 of Water in <u>2"</u> inch
in <b>Lincoln</b> District	<u>13-3/8"</u>	<u>48#</u>	<u>16'</u>	<u>16'</u>	Lime 16' /10 of Water in <u>2"</u> inch
<b>Wayne</b> County	<u>10-3/4"</u>	<u>40#</u>	<u>201'</u>	<u>201'</u>	Volume <u>169 MCF</u> Cu. ft.
State of: <b>West Virginia</b>	<u>7"</u>	<u>20#</u>	<u>1269'</u>	<u>1269'</u>	TEST AFTER SHOT
Field: <b>Central Division</b>	<u>3-1/2"</u>	<u>9#</u>	<u>2775'</u>	<u>2775'</u>	Shale 10' /10 of Water in <u>1"</u> inch
Rig Commenced <b>By Contractor</b> 19					Lime 10' /10 of Water in <u>2"</u> inch
Rig Completed <b>By Contractor</b> 19					Shale <u>67 MCF</u>
Drilling Commenced <b>December 28,</b> 19 <u>56</u>					Volume <u>Lime 133 MCF</u> Cu. ft.
Drilling Completed <b>March 7,</b> 19 <u>57</u>					After Tubing Hours After Shot
Drilling to cost _____ per foot					Rock Pressure <u>3-13-57</u> <u>48 Hr</u>
Contractor is: <b>Earl Prather</b>					Date Shot <u>3-9-57</u>
Address: <b>Oil Springs, Ky.</b>	SHUT IN				Size of Torpedo <u>6266-273# Gal 200# Gelatin</u>
					Oil Flowed _____ bbls. 1st 24 hrs.
					Oil Pumped _____ bbls. 1st 24 hrs.
Driller's Name <b>Henry Whitaker</b>	<u>3-1/2"</u> in. Tubing			Tubing or Casing	
<b>Joe Risner</b>	Size of Packer <u>3-1/2" X 7"</u>				Well abandoned and
	Kind of Packer <u>Hookwall</u>				Plugged _____ 19
	1st. Perf. Set _____ from _____				
Elevation: <b>869.17'</b>	2nd Perf. Set _____ from _____				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface	0	12	12	
Sand	12	60	48	
Slate	60	90	30	
Coal	90	92	2	
Sand	92	215	123	
Slate	215	380	165	
Sand	380	620	240	
Slate & Shells	620	680	60	
Salt Sand	680	867	187	Show of Oil & Water @ 762'
Slate & Shells	867	893	26	Hole full of water @ 787'
Salt Sand	893	992	99	
Slate	992	995	3	
Maxon Sand	995	1050	55	
Slate & Shells	1050	1198	148	
Red Rock	1198	1206	8	
Lime	1206	1212	6	
Slate	1212	1238	26	

APPROVED

*W. H. Chapman*  
SUPERVISOR

08/25/2023

SERIAL WELL NO. 8203

Deed  
INDEX NO. 35723

MAP SQUARE 18-33

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Black Lime	1238	1262	24	
Slate	1262	1265	3	7" Casing set @ 1259'
Big Lime	1265	1454	189	Show of gas 1392'-1396'
Blue Injun	1454	1468	14	
Red Injun	1468	1510	42	
Weir Shells	1510	1990	480	
Coffee Shale	1990	2017	27	
Berea Grit	2017	2106	89	
White Shale	2106	2131	25	
Brown Shale	2131	2196	65	
White Shale	2196	2404	208	
Brown Shale	2404	2552	148	
White Shale	2552	2608	56	
Brown Shale	2608	2910	302	
White Slate	2910	2922	12	
TOTAL DEPTH	2922			

08/25/2023

March 8, 19 57

Mr. W. W. Ferrell, Ass't. Superintendent

Well No. 8203 (Serial No.) on U.F.G. Co. Fee Farm

Was shot this date with 6266-2/3# Gelatin quarts

Number of Shells

Length of Shells 4-1/4" X 10'6"

Top of Shot 1951'

Bottom of Shot 2922'

Top of Weir Sand 1510' feet  
(Name of Sand)

Bottom of White Slate Sand 2922' feet  
(Name of Sand)

Total Depth of Well 2922'

Results: "Shale" - 40/10 W-1" - 67 MCF - After Tubing

Remarks:

Signed W. H. Chapman District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

08/25/2023

March 9, 19 57

Mr. W. W. Ferrell, Ass't. Superintendent

Well No. 8203 (Serial No.) on U.F.G. Co. Fee Farm

Was shot this date with 200# Gelatin quarts

Number of Shells

Length of Shells 4-1/4" X 10" X 6"

Top of Shot 1385'

Bottom of Shot 1405'

Top of Big Lime Sand 1265' feet  
(Name of Sand)

Bottom of Big Lime Sand 1454' feet  
(Name of Sand)

Total Depth of Well 2922'

Results: "Big Lime" - 10/10 W-2" - 133 MCF - After Tubing

Remarks:

Signed W. H. Chapman District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

08/25/2023



**U.S. DEPARTMENT OF ENERGY**  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

88010 99A



PARTICIPANTS:

DATE: AUG 20 1982

BUYER-SELLER CODE

WELL OPERATOR: Columbia Gas Trans. Corp.

004030

FIRST PURCHASER: \*

\*

OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

QUALIFIED

820406-108-099-1026

Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 1 Items not completed - Line No. All 7.0 8.0 bcd

2. IV-1 Agent James L. Weekley

3. IV-2 Well Permit -

4. IV-6 Well Plat 1

5. IV-35 Well Record 1 Drilling 1 Deepening -

6. IV-36 Gas-Oil Test: Gas Only - Was Oil Produced? - Ratio -

7. IV-39 Annual Production 4 + 2 Month years

8. IV-40 90 day Production 91 Days off line: -

9. IV-48 Application for certification. Complete? 1

10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? 1 Affidavit Signed 1

18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
Gas Analyses \_\_\_\_\_

(5) Date commenced: 12-28-56 Date completed 3-7-57 Deepened -

(5) Production Depth: 1392-96

(5) Production Formation: Big Lime

(5) Final Open Flow: Shale 62 MCF, Lime 133 MCF

(5) After Frac. R. P. TB. 270# Csg. 475# 48 hrs.

(6) Other Gas Test: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production:  $\frac{8336}{363} = 22.9$  MCF

(8) Avg. Daily Gas from 90-day ending w/1-120 days  $\frac{1960}{91} = 21.5$  MCF

(8) Line Pressure: NA PSIG from Daily Report

(5) Oil Production: yes From Completion Report 762

10-17. Does lease inventory indicate enhanced recovery being done NO

10-17. Is affidavit signed? 1 Notarized? 1

Does official well record with the Department confirm the submitted information? NO

Additional information - Does computer program confirm? 08/25/2023

As Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

78

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 25 day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 25 day of March, 1982

My term of office expires on the 13 day of August, 1989.

Larry G. Burdette  
Notary Public

[NOTARIAL SEAL]

08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date \_\_\_\_\_ 19\_\_\_\_  
Operator's Well No. 808203  
API Well No. 47 - 099 - 01026  
State County Permit

WELL CLASSIFICATION FOR

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT James L. Weekley  
ADDRESS P. O. Box 1273  
Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.  
ADDRESS P. O. Box 1273  
Charleston, WV 25325  
GAS PURCHASER NA  
ADDRESS \_\_\_\_\_

LOCATION: Elevation 869  
Watershed \_\_\_\_\_  
Dist. Lincoln County Wayne Quad. \_\_\_\_\_  
Gas Purchase Contract No. NA  
Meter Chart Code \_\_\_\_\_  
Date of Contract NA

\* \* \* \* \*

This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS

08/25/2023

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Columbia Gas Trans. Corp.  
ADDRESS P. O. Box 1273  
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley  
ADDRESS P. O. Box 1273  
Charleston, W. Va. 25325

Gas Purchase Contract No. NA\* and Date \_\_\_\_\_  
(Month, day and year)

Meter Chart Code \_\_\_\_\_

Name of First Purchaser NA\*  
\_\_\_\_\_  
(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code NA\* FERC Buyer Code NA\*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well. Production Engineering

\*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-  
Name (Print) Title

Albert H. Mathena, Jr.  
Signature

P. O. Box 1273  
Street or P. O. Box

Charleston, W. Va. 25325  
City State (Zip Code)

(304) 346-0951  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1975 (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 109 of (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 6 1982

Date received by Jurisdictional Agency \_\_\_\_\_

By [Signature] Director  
Title \_\_\_\_\_

08/25/2023

REPORT DATE FEB 16, 1982  
 REPORT TIME 13.31

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

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API WELL NO. 47-099-01026

WELL NUMBER : 808203G  
 FARM NAME : TCO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808203G	WV	35723		1.000000	40.6	1278	30	1221	40.7	68
808203G				1.000000		1178	31	1253	40.4	71
808203G				1.000000		1078	30	1220	40.7	72
808203G				1.000000		0978	29	1169	40.3	73
808203G				1.000000		0878	31	1251	40.4	62
808203G				1.000000		0778	30	1226	40.9	58
808203G				1.000000		0678	31	1273	41.1	57
808203G				1.000000		0578	30	1236	41.2	53
808203G				1.000000		0478	31	1275	41.1	49
808203G				1.000000		0378	28	1140	40.7	36
808203G				1.000000		0278	31	1231	59.7	43
808203G				1.000000		0178	31	1206	58.9	55

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REPORT DATE FEB 16, 1982  
 REPORT TIME 15.28

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API WELL NO. 47-099-01026

WELL NUMBER : 808203G  
 FARM NAME : TCO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808203G	WV	35723		1.000000	34.9	1279	30	743	24.8	60
808203G				1.000000		1179	31	1243	40.1	69
808203G				1.000000		1079	28	1116	39.9	72
808203G				1.000000		0979	31	1247	40.2	68
808203G				1.000000		0879	31	1265	40.8	72
808203G				1.000000		0779	30	1214	40.5	71
808203G				1.000000		0679	31	1261	40.7	72
808203G				1.000000		0579	30	1200	40.0	62
808203G				1.000000		0479	31	1246	40.2	58
808203G				1.000000		0379	28	1714	61.2	44
808203G				1.000000		0279	31	1909	61.6	48
808203G				1.000000		0179	31	1265	40.3	60

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REPORT DATE FEB 16, 1982  
REPORT TIME 14.08

COLUMBIA GAS TRANSMISSION CORPORATION  
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API WELL NO. 47-099-01026

WELL NUMBER : 808203G  
FARM NAME : TCO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MYY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808203G	WV	35723		1.000000	20.6	1280	30	620	20.7	58
808203G				1.000000		1180	9	185	20.6	61
808203G				1.000000		1080	0	0	0	0
808203G				1.000000		0980	0	0	0	0
808203G				1.000000		0880	0	0	0	0
808203G				1.000000		0780	0	0	0	0
808203G				1.000000		0680	17	413	24.3	61
808203G				1.000000		0580	30	736	24.5	63
808203G				1.000000		0480	31	763	24.6	53
808203G				1.000000		0380	29	714	24.6	52
808203G				1.000000		0280	26	643	24.7	59
808203G				1.000000		0180	31	770	24.8	57

*Compressor Down  
off to manage supply*

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REPORT DATE FEB 16, 1982  
 REPORT TIME 14.57

COLUMBIA GAS TRANSMISSION CORPORATION  
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API WELL NO. 47-099-01026

WELL NUMBER : 8203G  
 FARM NAME : 0 FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH F/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808203G	WV	35723		1.000000	21.5	1281	30	642	21.4	58
808203G				1.000000		1181	31	664	21.4	61
808203G				1.000000		1081	30	654	21.8	64
808203G				1.000000		0981	31	670	21.6	72
808203G				1.000000		0881	31	672	21.7	71
808203G				1.000000		0781	30	642	21.4	64
808203G				1.000000		0681	31	655	21.1	65
808203G				1.000000		0581	30	637	21.2	59
808203G				1.000000		0481	31	651	21.0	58
808203G				1.000000		0381	28	1162	41.5	60
808203G				1.000000		0281	31	644	20.8	54
808203G				1.000000		0181	31	643	20.7	57

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REPORT DATE: MAR 25, 1982  
REPORT TIME 10.27

COLUMBIA GAS TRANSMISSION CORPORATION  
N.G.P.A. SECTION 108  
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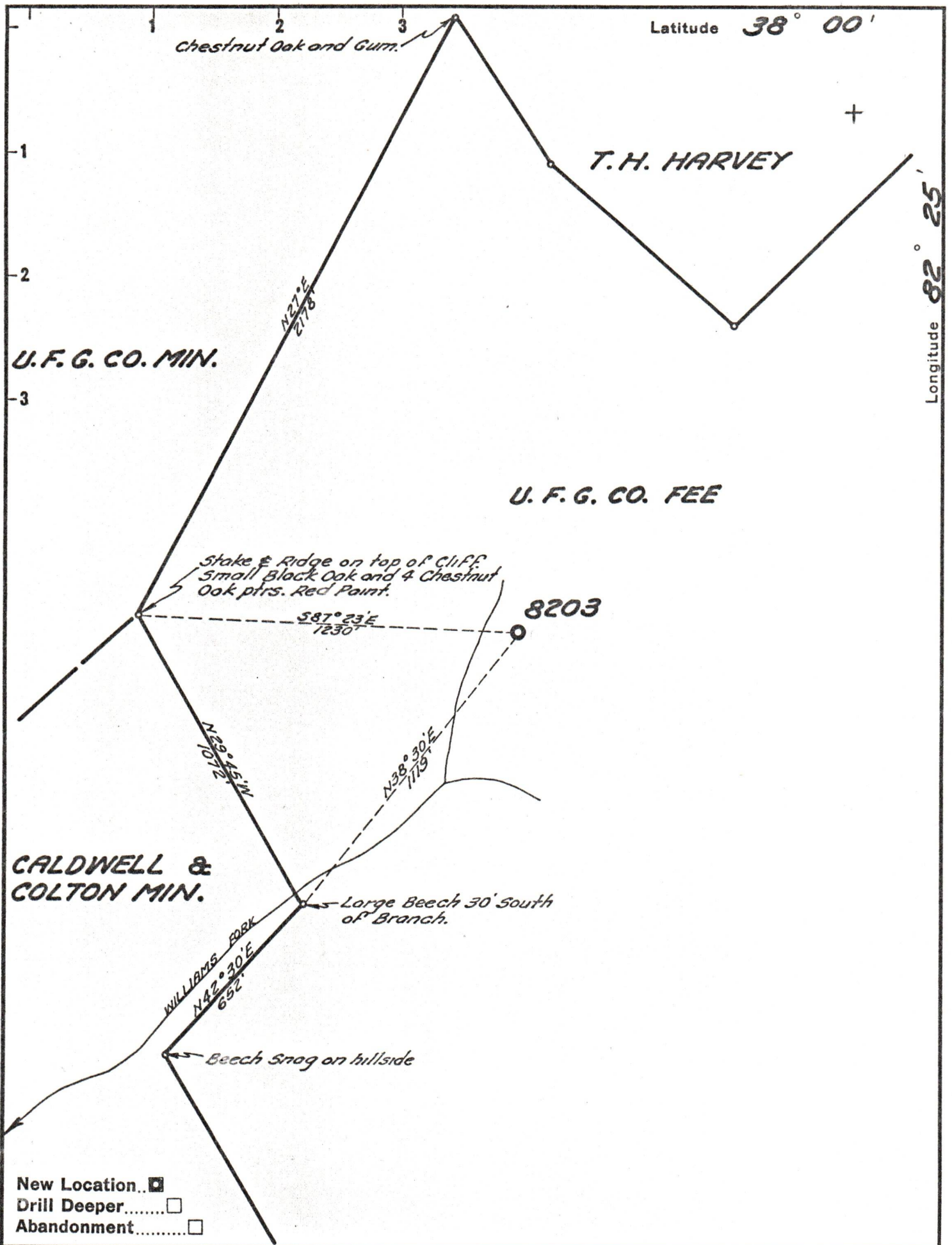
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API WELL NO. 47-099-01026

WELL NUMBER : 808203G  
FARM NAME : TCO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808203G	WV	35723		1.000000	21.4	0282	31	665	21.5	55
808203G				1.000000		0182	31	664	21.4	54

08/25/2023



Company UNITED FUEL GAS CO.

Address CHARLESTON, W. VA.

Farm UNITED FUEL GAS CO. FEE

Tract \_\_\_\_\_ Acres 6473 DEED Lease No. 35723

Well (Farm) No. \_\_\_\_\_ Serial No. 8203

Elevation (Spirit Level) 869.17'

Quadrangle NAUGATUCK

County WAYNE District LINCOLN

Engineer Seybert Rhewell

Engineer's Registration No. 2529

File No. 18-33 Drawing No. \_\_\_\_\_

Date 10-2-56 Scale 1" = 400'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. WAY-1026

08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.