

Company WEBSTER MYERS
 Address MUNTINGTON, W. VA.
 Farm ELVA YORK
 Tract _____ Acres 76 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 780
 Quadrangle GUYANDOT - SW
 County WAYNE District UNION
 Engineer A. E. Owing
 Engineer's Registration No. 309
 File No. _____ Drawing No. _____
 Date 12-4-56 Scale 1" = 300'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1032

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

Deep Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 13

Quadrangle Myers
Way-1032
Permit No. 1032

WELL RECORD

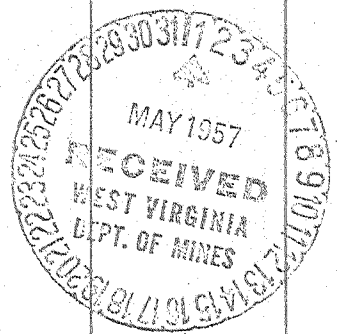
Oil or Gas Well Gas
(KIND)

Company Little Creek Gas Company (Webster Myers)
Address 1614 7th Ave., Huntington, W. Va.
Farm Eva York Acres 76
Location (waters) Big Creek
Well No. 1 Elev. 73780'
District Union County Wayne
The surface of tract is owned ~~by~~ by Denny White
Wayne Address RFD
Mineral rights are owned by Eva York
432 6th Ave Address Huntington, W. Va.
Drilling commenced Jan 1, 1957
Drilling completed April 22, 1957
Date Shot 4/23/57 From 3845 To 3865
With 300 lbs Gas Well B
Open Flow 2 4/10ths Water in 2 Inch
1/10ths Merc. in Inch
Volume 207,000 Cu. Ft.
Rock Pressure 1250 lbs. 48 hrs.
Oil bbls., 1st 24 hrs.
Fresh water 35 feet feet
Salt water 1035 feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Bottom Hole Wall & Anchor
16			Kind of Packer
13	42	42	
10	248	Pulled	7"x8 1/2"x16"
8 1/4	1281	"	Size of
6 5/8	2152 2155		3"x6-5/8"x24"
5 7/8	2200	2200	Depth set BH 2200
3			Anchor 3468
2			Perf. top 3853
Liners Used	50 FT (3885 to 3835)		Perf. bottom 3885
			Perf. top
			Perf. bottom

CASING CEMENTED none SIZE No. Ft. Date
COAL WAS ENCOUNTERED AT FEET INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	15			
Sand			15	125			
Slate			125	200			
Sand			200	220			
Slate			220	225			
Sand			225	260			
Slate			260	285			
Sand			285	350			
Slate			350	540			
Sand			540	600			
Slate			600	645			
Sand			645	705			
Slate			705	850			
Slate & Shell			850	980			
Gas Sand			980	1015			
Salt Sand			1015	1085			
Slate			1085	1135			
Black Slate			1135	1175			
Salt Sand			1175	1182			
Red Rock			1182	1187			
Slate			1187	1195			
Shells			1195	1207			
Gray Slate			1207	1255			
Little Lime			1255	1275			
Big Lime			1275	1405			
Keener Sand			1405	1445			
Injun Sand			1445	1530			Small water in Injun
Slate & Shells			1530	2072			
Brown Shale			2072	2092			
Berea Sand			2092	2102			Show of Oil & Water in Berea
Slate			2102	2105			
Shells-Hard			2105	2115			
Slate & Shells			2115	2190			
Brown Shale			2190	2312			
White Slate			2312	2365			
Hard Shell			2365	2380			
Slate			2380	2410			



water in Berea

Formation	Color	Hard or Soft	Top	Bottom 13	Oil, Gas or Water	Depth Found	Remarks
Brown Shale			2410	2420			
Slate & Shells			2420	2465			
Brown Shale-Light			2465	2520			
Brown Shale-Dark			2520	2600			
Slate			2600	2635			
Brown Shale			2635	2740			
White Slate			2740	2760			
Brown Shale			2760	2850	Gas 6/10 Water 1"	2760	25.83 MCF
Black Shale			2850	2950			
Slate			2950	3140			
Brown Shale			3140	3190			
Corniferous Lime			3190	3845	Sulpher water and gas at 3385-3400		
Big Six			3845	3857	Gas 3885-Gas to 3855 30/10 Water 1"		57.73 MCF
Hard Sand			3857	3885			
					Shot 3845 to 3865 with 300 lbs Hercules Gas well Explosive B		207 MCF
			3190	280			
			2410				

Date 4/30/57, 19

APPROVED Little Creek Gas Company, Owner

By Webster Myers, partner