

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,	(Trank D. S.	nicle)
Charleston, W. Va.		
	Reynold's Gas Comp	
COAL OPERATOR OR COAL OWNER	Room 312 - 916 Fit	fth Avenue
ADDRESS	Huntington, West Complete Address	18
	January 5	10.57
COAL OPERATOR OR COAL OWNER	PROPOSED LOCA	
		ITION
ADDRESS	Union	District
	Morro	
	Wayne 38°7	County
OWNER OF MINERAL RIGHTS	Well No. I 82° X	5' Elest. 914
	Well No.	s Que i i i
ADDRESS	Joe Reynolds	Farm
GENTLEMEN:		- aim
The undersigned well operator is entitled to d	rill upon the above named farm	or tract of land for
oil and gas, having fee title thereto, (or as the case		
, made b	y Joe Reynolds	, to
Smith Drilling Company, In	.C., and recorded of	on the lst_day
of November , in		
Book 45 , page 487 .	,	
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well o and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which said	perator on the farm and in the courses and distances from two publishes there are no coal operated well is located, or within 500	Magisterial District permanent points, or stors operating beds feet of the bound-
aries of the same, who have mapped their workings coal operators or coal owners (if any) above named a	and filed their maps as required b s addressees.	y law, excepting the
The above named coal operators or coal owners (desire to make to such proposed location, or which the the drilling of a well at said proposed location will cau coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said I that forms for use in making such objections will be on request and that all such objections must set forth a grounds on which such objections are based and indicate be moved to overcome same.	y are required to make by Section se a dangerous condition in or altment of Mines within ten* days Department. Said coal operators furnished to them by the Departments definitely as is reasonably possible.	n 3 of said Code, if bout their respective from the receipt of are further notified at of Mines promptly sible the ground or
(The next paragraph is to be completed only	in Department's copy.)	
Copies of this notice and the enclosed plat were		livered to the above
named coal operators or coal owners at their above s or on the same day with the mailing or delivery of West Virginia.	hown respective address this copy to the Department of I	day before, Mines at Charleston,
Very t	REYNOLD'S GAS CO	MPANY
EN 10 11 10 13 20 3/33	By A D Swell WELL OPERATOR	Mg-1
[2 JAN 1957 23]	Room 312 - 916 Fif	th Avenue
RECEIVED 35 Address of Well Operator	STREET	
WEST VIRGINIA Well Operator	Huntington,	
DEPT. OF MINES WELL OPERATOR)	CITY OR TOWN	08/25/2023
65 2 200	West Virginia	00,20,2020
55511183	STATE	

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To Turk Department of Mines.
CILLAR D. Smille)	
www. no. http://www.i	
Reymodd's Gas Company	
loom 312 - 916 Filton Avenue	
Huntington, West Virtinia	
January 5 1957	
77.61	
	COAL OFFIRE ON COAL OWNER
	The second secon
Layne County	
County County	
Well N. I 32° 75 6200, 915	
Jos Reynolds Parm	
may be under grant or less dated Oct. 25, 19	
by Joe Reymolds	
	Smith Drilling Company, In
yeb Jal ed no bebroos bas	in a tipe doe fire tel to the
	redrayoff and
engineer and shows the proposed lecition of a well position on the larm and in the Magisterial District courses and distincts from two permanent points, or	and County above nemed, determined by survey and
	The enclosed plat was prepared by a competent to be drilled for all end glassly the nuder speed well and County above nemed, determined by survey and land marks.
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08/25/2023

WILL-1017 DESCRIPTION

80

January 24, 1957

Way-1037

Mr. T. J. Bartrug, Engineer 517 Madison Avenue Huntington, West Virginia

Dear Mr. Bartrug:

We are returning tracing made for Reynolds Gas Company for their proposed oil or gas Well No. lon Joe & Beulah Reynolds Farm, Union District, Wayne County, for additional information.

Please name the permanent landmarks to which the well is tied in on the property lines and at least one additional adjoining these landmarks. If Lynn Creek comes within scope of the map, please show same.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g encl - Tracing.

March 6, 1957 way-1041 Mr. T. J. Bartrug, Engineer Equipment Rental Corporation 517 Madison Avenue Huntington, West Virginia Dear Mr. Bartrug: We are returning tracing for location of Well No. 1 On W. H. & Myrtie Allen Farm, Union District, Wayne County made for Allen Gas Company for the names of the property owners adjoining this tract. Please return as soon as possible. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g encl 08/25/2023 * A

March 8, 1957

Mr. T. J. Bartrug, Engineer 517 Madison Avenue Huntington, West Virginia

Dear Mr. Bartrug:

We find that tracing made for Reynolds Gas Company for their Well No. 1 on Joe and Beulah Reynolds Farm, Union District, Wayne County sent you on January 24th, has never been returned to us.

Please let us have the tracing by return mail and also tracing sent you on March 6 for Well No. 1 on W. H. and Myrtie Allen Farm, Union District, Wayne County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g

cc Mr. O. C. Allen, Inspector

nation	Color	Hard or Soft	Top /8	Bottom	Oil, Gas or Water	Depth Found	Remarks
S Shell te d ills ttle Lim ate g Lime ajun Sand ritty Lim late & She late Coffee Sha Berea Sand Gritty She Slate & She Slate Black Shal Slate Black Shal Slate Shells Brown Shal White Slat	e ells le lls ells e Total	Figure or sent	1296 1365 1380 1490 1487 1487 1658 1690 17918 23175 23375 23375 23398 2400 2650 28150 2965 2965 2965 305 3142 3145	1365 1380 1390 1400 1457 1486 1487 1658 1690 1780 1915 2317 23175 2380 2408 2520 2650 2812 2945 2945 3050 3142	Water in 2 baller Set Bake dried up 3103' to	2329' 2383' 3000' shale 311 sper hr.	salty. 3103' which ement from h 9' of crushe ement. Shot
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S. Bart Star Just State Star St.		08/	25/2023	7.6383
	Date	April 21	,	, 19.58
APPROVED				, Owner
Ву		(Title)		

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION /8

Quadrangle Suyandot

Permit No. WAY - 1037

WELL RECORD

Oil or Gas Well & Dry

			Oil oi	Gas Well
Company Reynolds Gas Company	Casing and	Used in	Left in	(KIND)
Address 916 - 5th Ave., Huntington, W. Va. Farm Joe Reynolds Acres 63.5'	Tubing	Drilling	Well	Packers
Location (waters) Bloss Branch	Size			
Well No. I Elev. 914.0	16		diam'r.	Kind of Packer
District Union County_	13			
The surface of tract is owned in fee by Joe Reynolds	10	271	271	Size of
Address	81/4	2941	2941	
Mineral rights are owned by Joe Reynolds	65/8	14991	14991	Depth set
1808 - 3rd Ave. Address Huntington, W. Va	• 53/16	24181	24181	Depth sec
Drilling commenced 1-28-57	3			Perf. top
Drilling completed 6 - 4 - 57	2	100		Perf. bottom
Date Shot 6/4/57 From 2850 To 3076	Liners Used	None		Perf. top
With 31331b. of Hercules Gas Well B.				Perf. bottom
Open Flow /10ths Water inInch				1011. 0000011
/10ths Merc. inInch	CASING CEM	ENTED	SIZE	N. E.
Volume Dry Hole Cu. Ft.	CASING CEM	ENTED	51ZE	No. FtDate
Rock Pressurelbshrs.				
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEETINCHES
WELL ACIDIZED	FEE	rIN	CHES	FEETINCHES
	FEET	rINO	CHES	_FEETINCHES
WELL FRACTURED				
	A land			
RESULT AFTER TREATMENT	See the see		or her some	

RESULT AFTER	TREATMENT_
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Fresh Water	700	Feet		Salt Water_	1235	Feet H	ole full
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
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Sandy Lime Slate & She Sand Slate Shells Slate & She alt Sand late			748 -814 -883 -920 1005 1070 1200 1290	814 883 920 1005 1070 1200 1290	Water 123	08/2	MAY 1958 2/2023 ED VEST VIRGINIA DEPT. OF MINES



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

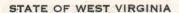
Permit No. Way 10.	37-P		1	Well No	
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FARM OUR	eynolde	DISTRIC	Union 6	OUNTY Way	ne
Filling Material Used	Clay 7	- De	one	0	
Liner Lo	ocation	Amount	Parlane		
		Amount	Packer	Location	and provide
THE REPORT OF THE PARTY OF THE	AND DEPTH PLACED		BRIDGES	CASING AND	TUBING
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mr Fr	amb lin	2 that	t is Doing !	this Work	13 for
n. or	0 -10	+ Tolan	u Would Be	Read This	CM
		- 11	n/ met Do	200 111 111	1440 1110
But when i	Sot The	10 74	Had mut Do	uld since	t the
Eupposed to	Do 70	-r lal	of Pluging	en appo	muse
	His	way	of Pluging		
5/17/37	I hereby certify I vis	sited the abov	e well on this date.		
1			M. OR	41	
Janel V	The H	60	Juan /	DISTRICT WEL	LINSPECTOR
Similar	ugge M	(L)	of for to Day) 08/2	25/2023
	W. A. S. W.				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	The second secon	5012	3.	(KIN	Gas Well	# K + T + F (S.C.)
Company	Committee Commit	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size			, takii inirala	k epitti
Farm		16		300000	Kind of Pack	er
	enguna.	13	23.26	ENGRED ON A	70.0 400.01	
Well No.	averso I moltana heroya	10	9.319		Size of	
District	County	81/4			Depth set	
Drilling commenced		6% 5 3/16				
Drilling completed	Total depth	3	13133		Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used	X on	15221	Perf. top	
	/10ths Merc. inInch				Perf. bottom	
	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT.	Date
KINITE	lbshrs.		/ /			
Rock pressure		14-18				INCHE
Oil A STATE OF	bbls., 1st 24 hrs.				FEET	
Fresh water	feetfeet	FEET	rINC	HES	FEET	INCHE
Salt water	feetfeet	FEE	rINC	HES	FEET	INCHE
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Drillers' Names		. 1111	· Our			
Remarks:	- Why	7-1945	town co	to the to	F TUEST	



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

RM 1990 Hing Material Used	gnier	DISTRICT	MADDRESS 91655= a	COUNTY CO	7	
	ocation	Amount	Packer	Location		•
	AND DEPTH PLACED	Amount	BRIDGES		G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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ant true			ACAD CALL	4.1	Libraries	
= 01-10	2)	0 +	100 1	t/- Do		of¶na otet
Xteller (1	y Jean	y to	fille left	Jall		e spolete
V	U					L. Naple
72		10 13 10 3 3 4 K S	E later old Mast alle	3:8		loaeta Nap.
	1	16 6			61710	0001223
lers' Names	Copp	OF		8	MAY	1958
marks:				ANT 23	REC! WEST DEPT.	VESUE
714/38	I hereby certify I	visited the above	ve well on this date.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	The man of Mileson	Oil or Gas Well(KIND)				
Company	LYTHIOD LL. CONTRA	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			terial Uses	th garding
Farm		16.		Book 4	Kind of Pack	cer
Parm.		13		PERSONAL PROPERTY.	a captainmenter Dans anu.In	
Well No.	avora	10		-00 Dys	Size of	NUMBO
District	County	81/4				
Drilling commenced		65%			Depth set_	
		5 3/16			,	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch	1		1	Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INCI	HES	FEET	INCHES
						Linerius.
Drillers' Names						
Remarks:		\$				

8

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way 103	7-8				Wel	I No	,
COMPANY Regnald	h Ster (Compa	ny add	RESS Hunli	maton	·w	66
FARM De Rey	mede	DISTRICT	/./		COUNTY_W	af	26
Filling Material Used	Vay		•		6	7	
	1						
Liner Lo	cation	Amount		Packer	Location		
	AND DEPTH PLACED		4	BRIDGES		G AND TI	- EE
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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	f		and the second	0	4 /	/	
Lund	20 Li	t of	Denne	ent de	Alet	25	+ Hon
Oll mas	allen	Bucher	\$ (Pennent			
Car Ime	a run	Juny	90	co yyuyi			
1575125	3 4 4 4 4 4	U	<u> </u>	- 4 - 10 - 44 - 44 - 44 - 44 - 44 - 44 -			
	1	- 1					
Orillers' Names	whry	100	ope	<u> </u>	. 1872		LEISIKE II
9, illae	onton	2		•		400000000	
Remarks:					116	SCU2/2	
					P. D.	•	
					MA.	Y 1958	
					REC	VIRGIN	IA N
					WEST DEPT	OF MIN	ES GO
1 1					6183	1534	100
5/15/38	I hereby certify I	visited the ab	ove well or	n this date.	, /	- Caralle	
DATE				~ human	THE	, , ,	
/ /				Jun	1 Algeria	TRICT WEL	LINSPECTOR

08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

9833	one in			Gas Well	TAR-PIECES
	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS (4) A'
	Size			in Ultra	eld south
Vedad 1	16			Kind of Pacl	cer
STORES STORES	10	0.000		Size of	
	81/4			4 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	The second secon
	6%		- Jacobs - W	Depth set	
Total depth	3				
Depth of shot	2			Perf. bottom	
/10ths Water inInch	Liners Used		100	Perf. top	
/10ths Merc. inInch				Perf. bottom	
Cu. Ft.			SIZE	No. FT	Date
lbs. hrs.	J 9 13/1	as the same	atter !	77	
bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
feetfeet	FEET	INCE	ES	FEET	_INCHES
feetfeet	FEET	INCH	ES	FEET_	_INCHES
					ice (Silver
	County	Size 16	Size 16	CASING AND TUBING LEFT IN WELL	Size 16. Kind of Pacl 13. Size of 16. Size of 18. Size of County 6% Depth set 5 3/16. Perf. top Perf. top Perf. bottom /10ths Water in Inch /10ths Merc. in Inch Cu. Ft. CASING CEMENTED SIZE No. FT. Ibs. hrs. bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET feet feet feet FEET INCHES FEET



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

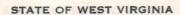
Permit No Way 103	7				Well	No. /	
COMPANY Russ	elds Das	2 Com	REMODRE:	ss Flunti	ngton	100	2
FARM Joef Re	molds	DISTRICT	1 -		OUNTY W	ayna	_
Filling Material Used	Day 7 x	Storme			0		entha
Liner 2430 Loc	eation	Amount	Company (U.S.)	Packer	Location		
	ND DEPTH PLACED		В	RIDGES	CASIN	S AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUC	CTION-LOCATION	RECOVERED	SIZE	LOST
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4 got \$10% - 229	0	b 1 °	-/-				4.75519
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- Francis	217	6	1014207-11 U				
Maria	24/	7	W 413 COM				
Charles and the same of the same of	10 mg 20 mg 200	ethaniza de	MARKET AND A REAL	48 13 Ad 1 3841 1			717
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Drillers' Names	Aze	180	ske				
Willa	Te ook	ser					i marining
Remarks:							
					200	227425262	3
					· Sign	MAY 1753	33
					OLL W	CENTER CENTER	139
					WE. DEP	TOF VIRGINIA	(3)
-1 1					E/E/	MINES	76%
3/26/38 DATE	I hereby certify I	visited the ab	ove well on th	his date.		MOLD IN	
			0	Juan	Henson	~	
according to the statement						8/25/202	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.				Oil oi	Gas Well
Company	ENGRES SELECTION	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address		Size			The Wilson's Teal Can
Farm		16			Kind of Packer
Spinistrana pare	Territoria de la companione	13	DEOR)	PATTER ONA	6 20 40031
Well No.	маужова је пемоплара-моласк	10		TOPON T	Size of
District	County	81/4			
Drilling commenced		65%			Depth set
Drilling completed	Total depth	5 3/16			
		3			Perf. top
Date shot	Depth of shot	2	4 4	V	Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume		CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEETINCHES
Salt water	feetfeet	FEET_	INCH	ES	FEETINCHES
Drillers' Names					Paraman Paraman
		71		1.11	
Remarks:					





DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way 103	7	100 218 1000 000			Wel	I No	0
COMPANY Reys	ulds Va	2 Con	pan/ADDRESS_	Huntin	ylon	lelo	1
FARM De Pe	ynolds		CT/Onion		UNTY W	ryn	-
The state of the s	Clan &	Sto	ne		0		(18)
Filling Material Used	1						as o diff. A
Liner 5 450 Loc	eation	Amoun	t F	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRID	GES		G AND TU	- 114 T
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTIO	N-LOCATION	RECOVERED	SIZE	LOST
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					J*		
12.	1	20	0			119	
Drillers' Names	Pas	non			7851		TTOO TOO
Remarks:		7			20224	25.200	- 2
					2155525	ENCOS)?	33
					SO RE	Y 1500	
					WEST W	IVED	
					SOEPT. OF	MINEC	1
1					RECE WEST VI DEPT. OF	1681	1
3/22/58	I hereby certify I	visited the a	above well on this d	ate.	1		
DATE			~	1110-191	Hami	ron	
action of a grant or mail .			\hookrightarrow		DIS	08/25/	INSPECTOR

DATE

Design 1

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.				Oil oi	Gas Well	TEACH ARE SHOULD
Company	L. VIIVIIGO C	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address		Size			Small Julyo	is Market Pri
Farm		16			Kind of Pac	cker
Well No.	REPORTED TO STATE OF THE STATE	13		FREYER BULL	Size of	
	County	81/4	23.0	46100745	**************************************	
Drilling commenced		65%	i an i	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	_ Depth set_	
Drilling completed	Total depth	5 3/16		V I	Perf. top	
Date shot	Depth of shot	2			Perf. bottor	n
Initial open flow	/10ths Water inInch	Liners Used				
Open flow after tubing	/10ths Merc. inInch				Perf. botton	m
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCH	ES	FEET	INCHES
Salt water	feetfeet	FEET	INCH	ES	FEET	INCHES
Drillers' Names					and the second s	entrained).
Remarks:						
1161						
		An Hewleynes fol				W.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill with clay from Bottom 3145' to 2450', 10' neat cement on top of clay with 5' crushed stone on top of cement sealing Pull 5" casing. Fill with clay from 2435' to 2360' neat cement from 2360' to 2310' which will cement Berea Sand, 5' of crushed stone on top of neat cement. Set permanent bridge at 1695', 5' neat cement with 5' crushed stone on top of cement. Fill with clay 1690' to 1665', 5' neat cement to 1660', 5' neat cement from 1660' to 1655', 5' crushed stone on top of cement, sealing off water in Injun Sand. Fill with clay from 1650' to 1515', 5' neat cement, 5' crushed stone on cement. Pull 7" casing. Set permanent bridge at 1300', 10' neat cement to 1290', 5' crushed stone on cement. Fill with clay from 1285' to 1210' 10' cement to 1200', 5' crushed stone, sealing Salt Sand. Set permanent bridge 350'. Pull 8" casing. Fill with clay from 310' to surface. Erect marker as is described in Rule 18, 1931 regulations

NOTE BY DEPARTMENT OF MINES

Clay to be dumped with bailer and cement plugs above any horizon sealing off Gas or water to be allowed to set 24 hours before fill is continued.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

	Reynolds Gas Co.	0
Reyns	By Danell or Small	
	Darrell F. Smith	Well Operator.

No objections have been filed by the or property owners or interposed by the the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

5th day	of	MAY	i company think	19	58
TORKS, TOST TO SEE					

DEPARTMENT OF MINES Oil and Gas Division

By:_	ARM THE RESERVE	THE PARTY.	

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The Department of Mines, Charleston, W. Va. Reynolds Gas Company 916 Fifth Avenue Huntington, West Va.	To THE DEPARTMENT OF MINES,	motant was was ofthe fire	
Coal Operator or Coal Owner Coal Operator or Coal Owner Address Complete Address April 24 Coal Operator or Coal Owner Well To be Abandoned Union District Wayne Lease or Property Owner Well No. I Joe Reynolds Farm Joe Reynolds Farm Inspector to be notified Ivan Henson - Telephone Jackson - 9-7323 24 HOURS IN ADVANCE OF PLUGGING DATE	Charleston, W. Va.	iones the data veis to astern	
Coal Operator or Coal Owner Coal Operator or Coal Owner Address April 24 Coal Operator or Coal Owner Well To be Abandoned Lease or Property Owner Well No. I Joe Reynolds Gas Company 916 Fifth Avenue Huntington, West Va. Complete Address Well To be Abandoned Union District Wayne Count; Joe Reynolds Farm Inspector to be notified Ivan Henson - Telephone Jackson - 9-7323 24 HOURS IN ADVANCE OF PLUGGING DATE	Oramesa arrange to dea no arrage por		
Coal Operator or Coal Owner 916 Fifth Avenue Huntington, West Va. Address Complete Address April 24 19 5 Coal Operator or Coal Owner Well To BE ABANDONED Union District Wayne County Lease or Property Owner Well No. I Joe Reynolds Gas Company Name of Well Operator of West Va. Wayne County The Address Farm Inspector to be notified Ivan Henson - Telephone Jackson - 9-7323	Jean Tooks of Packs mont val		
Coal Operator or Coal Owner 916 Fifth Avenue Huntington, West Va. Address April 24 19 5 Coal Operator or Coal Owner Well To BE ABANDONED Union Address Wayne Count Lease or Property Owner Well No. I Joe Reynolds Farm Inspector to be notified Ivan Henson - Telephone Jackson - 9-7323 24 HOURS IN ADVANCE OF PLUGGING DATE		Downolds Con Comment	
Address Complete Address April 24 Coal Operator or Coal Owner Well To Be ABANDONED Union Address Wayne Well No. I Joe Reynolds Farm Inspector to be notified Ivan Henson - Telephone Jackson - 9-7323 24 HOURS IN ADVANCE OF PLUGGING DATE	Coal Operator or Coal Owner	Name of Well Operator	
Address Complete Address April 24 Coal Operator or Coal Owner Well To be Abandoned Union Address Wayne Lease or Property Owner Well No. I Joe Reynolds Farm Inspector to be notified Ivan Henson - Telephone Jackson - 9-7323 24 Hours in advance of Plugging Date	Dedagro Ic dit Juenes Jest 18 . 1	910 Filth Avenue	
Coal Operator or Coal Owner Well To Be Abandoned Union Wayne Wayne Well No. I Joe Reynolds Farm Inspector to be notified Ivan Henson - Telephone Jackson - 9-7323		Huntington, West Va.	
Coal Operator or Coal Owner WELL TO BE ABANDONED Union Address Wayne Lease or Property Owner Well No. I Joe Reynolds Farm Inspector to be notified Ivan Henson - Telephone Jackson - 9-7323 24 HOURS IN ADVANCE OF PLUGGING DATE	Address Address	Complete Address	
Coal Operator or Coal Owner WELL TO BE ABANDONED Union Wayne Wayne Wayne Wayne Wayne Well No. I Joe Reynolds Farm Inspector to be notified Ivan Henson - Telephone Jackson - 9-7323	1515', 5' nest dement, 5' crushod	Fill with clay room 1650' to	۲0
Well To be Abandoned Union Wayne Wayne Wayne Well No. I Joe Reynolds Farm Inspector to be notified Ivan Henson - Telephone Jackson - 9-7323 24 HOURS IN ADVANCE OF PLUGGING DATE	Coal Operator on Coal Owner		_ 19_ 20
Address Lease or Property Owner Well No. I Joe Reynolds Farm Inspector to be notified Ivan Henson - Telephone Jackson - 9-7323			
Address Lease or Property Owner Well No. I Address Joe Reynolds Farm Inspector to be notified Ivan Henson - Telephone Jackson - 9-7323 24 HOURS IN ADVANCE OF PLUGGING DATE			
Wayne Wayne County Lease or Property Owner Well No. I Address Joe Reynolds Farm Inspector to be notified Ivan Henson - Telephone Jackson - 9-7323			District
Wayne Wayne County Cou	velo dily india. anisao 8 ilua		
Lease or Property Owner Well No. I Joe Reynolds Farm Inspector to be notified Ivan Henson - Telephone Jackson - 9-7323 24 HOURS IN ADVANCE OF PLUGGING DATE		Wayne True of 1019 mog	County
Inspector to be notified Ivan Henson - Telephone Jackson - 9-7323 24 HOURS IN ADVANCE OF PLUGGING DATE	in Rule 15, 1331 r gulytters	Trect marker as is described	_country
Inspector to be notified Ivan Henson - Telephone Jackson - 9-7323 24 HOURS IN ADVANCE OF PLUGGING DATE	Lease or Property Owner	Well No. I	
Inspector to be notified Ivan Henson - Telephone Jackson - 9-7323 24 HOURS IN ADVANCE OF PLUGGING DATE	Address	Joe Reynolds	Farm
24 HOURS IN ADVANCE OF PLUGGING DATE	the most sufficient and a	his total noise together by the pitt	
에 없는데 보고 있는데 되었다면 되었다면 되었다면 되었다면 하는데 되었다면 이렇게 되었다면 되었다면 되었다면 되었다면 되었다면 되었다면 되었다면 되었다면	Inspector to be notified Ivan Henson	- Telephone Jackson - 9-7323	
에 없는데 보고 있는데 되었다면 되었다면 되었다면 되었다면 하는데 되었다면 이렇게 되었다면 되었다면 되었다면 되었다면 되었다면 되었다면 되었다면 되었다면	ol nome in a	DVANCE OF BLUGGING DATE	
Gentlemen.—		DANIOS OF LEGISTING DATE	
	dentiemen.—		

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Reynolds Gas Company

By Daniell J. Smith Well Operator

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a legislered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

DEPT. OF MINES

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

		Reynolds Gas Co	
COAL O	PERATOR OR OWNER	916 5th ave. Hu	
	ADDRESS	COMPLETE	DDRESS
***************************************		July 28th	
COAL O	PERATOR OR OWNER	WELL AND L Union	OCATION District
	ADDRESS	W	District
LEASE O	R PROPERTY OWNER	Wayne	County
		Well No1	
	ADDRESS		
		Joe Reynold	S Farm
STATE INSPECTOR S	SUPERVISING PLUGGING	T van Henson and Mr	. Samples
	AF	FIDAVIT	
STATE OF WEST			
bi -	yne ss:		
		3.11	20
haing first duly av	ey forege	and B111 C60 PC	
		ose and say that they are exper	
plugging and filling	oil and gas wells and were	employed by plugging and filling the above	wall that said wall
was commenced on and filled in the following	the 34 day of May	, 1958 , and that	the well was plugged
and fined in the for	II		
SAND OR ZONE RECORD	FILLING MATERI	AL PLUGS USED	CASING
FORMATION		SIZE & KIND	CSG CSG PULLED LEFT IN
3145 to 2450	clay		10"
2450 to 2420	cement		8"
2420 to 2415	stone		7"
2415 to 2360	clay		5"
2360 to 2310	cement		
2310 to 2305	stone	2400	
1695	Bridge	0202122232	234567
1695 to 1690	cement	10	70
1690 to 1665 1665 to 1655	clay	(8) 10 10 E	S E E M S
1655 to 1650	cement	E LAND CO	E Em t
1650 to 1515	stone clay	CE THE WILL SO	RO BRE V SS
1515 to 1510	cement	(C) 6 115, 01 (C)	A SEM
1510 to 1505	stone	OF ST. SCO.	Tes
	ack)	6870GA	GENETISM OF
		DESCRIPT	TION OF MONUMENT
COAL SEAMS			TOTA OF INDIVIDUALITY
COAL SEAMS			MARKER
COAL SEAMS		Cement	And the second s
COAL SEAMS		CEMENT WITH DATE	AND NAME
COAL SEAMS NAME) NAME)		CEMENT WITH DATE OF WELL	INSCRIBED IN
COAL SEAMS NAME) NAME) NAME)		CEMENT WITH DATE OF WELL CEMENT	MISCRIBED IN
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COAL SEAMS NAME) NAME) and that the work And further dep	ponents saith not.	Cement WITH DATE OF WEIL CEMENT id well was completed on the	The day of

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FILLING MATERIAL

1300						Bridge
1300	20	1290				cement
1290	to	1285				stone
1285	to	1210				clay
1210	to	1200	.00.		splo	cement
1200	to	1195				stone
				ive.	d did s	Bridge
310	to	300				cement
300	Service Control of the Control of th	0		198	Lul	clay

Ivan Houson and er. Samples

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stone

08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

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olds Ya	L Co.	mpany Hunte	ngton	-4	102
enynolds	DISTRIC	T Union	COUNTY WE	eyn	e
Day 8	Cer	nent	0		
eation	Amount	Packer	Location	ı	The make
AND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
The H	tha Be eaung	tis Daine There to I Pains Las Boad Oir	Suis Day Mag not the	Les La	Uas
		fuom 10 bove well on this date.	WEST DEPT.	VIRGINIA OF MINES, 1101,08	NSPECTOR
	The Alexander of the Al	Cay T Cer Cation Amount AND DEPTH PLACED WOOD-SIZE LEAD WOOD-SIZE LEAD WOOD-SIZE LEAD The Heavy Closed The Closed The Closed The 12 moon	Cation Amount Packer AND DEPTH PLACED BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION AND LEAD ROUNT PAINT CONSTRUCTION LOCATION The Place Paint Las Closed The Boad Oir A most seet there	alds Has Comfaters Huntington Leynolds DISTRICT Union COUNTY WE Cay & Cement Cation Amount Packer Location AND DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED The Heavy Pains Last may Closed the Boat and the O most set there I moon I hereby certify I visited the above well on this date. Lean I hereby Lean I her	cation Amount Packer Location Cation Amount Packer Location AND DEPTH PLACED BRIDGES CASING AND TO WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE AND SIZE The Heavy Pains Cas maght Closed The Board and the Closed The Board and the West West Virginia I hereby certify I visited the above well on this date. Lean Heaven

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	The state of the s			Oil or	Gas Well	n arthra
Company	The state of the s	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			The att in the same	A SAME
Farm		16			Kind of Pack	er
		13				N. Allen Mills grader
Well No.	even and the west about the states	10			Size of	13808.7
District	County	81/4				
Drilling commenced		6%			Depth set	
4000		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch			TO THE COLUMN TO AN ALL AND A	Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT.	Date
sure	lbshrs.	7.34	The .	24		
	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES
water	feetfeet	FEET_	INCH	IES	FEET	_INCHES
Salt water	feetfeet	FEET_	INCH	IES	FEET	_INCHES
Drillers' Names	t and					retriagett.
	And The			(1)		
Remarks:				70		

DATE

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Way 1037	- P				II No	/
COMPANY Reynol	de Stas	60	ADDRESS Hunli	ngton	W	02
FARM OU Rey	enold	DISTRI	CT Union Co	DUNTY LEX	rync	
Filling Material Used	Dlay T	Oans	en 5			
	1					
Liner 2450 Loc	ation	Amoun	t Packer	Location	ı	100 m
PLUGS USED A	ND DEPTH PLACED	***	BRIDGES	CASIN	IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
fille to	2363	or	2370			
-	10		00		1	
- Cause	well	2 0	hourng X	Jas 1	so	Less
one Weber >	Don't	mo	what to D,	6 4	Bar	e
This !	Berla	Pa	I in obon			Contractions.
			W SOF Cycle			and a single
					/	
						REMARKAN
Catalogue Company Comp			Process Continues and			
		poster (A)				
Drillers' Names	674/	bok			223	
- Mills	C 10/2	Don		N		
Remarks:	ty Wont	1 60 W	vois on Sa	lesso	1	
Sa -	P	_	work on Sa			
	Veni C	en				
5/24/58	hereby certify I w	isited the ch	ove well on this date.			
DATE	1000000	and the ap	ore went on this date.	74/		
1			(wan)	Hen	RICT WELL	INSPECTOR
					08/25	5/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	The Samuel Control	4		Oil or Gas Well							
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS						
Address	7.00	Size			Chest temperate policy						
Farm	23.60	16		19.50	Kind of Packer						
Well No	TOTAL TRANSPORT	10		(NY 49 2 A1 MA	Size of						
District	County	81/4		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	A Proposition of the Control of the						
Drilling commenced		6% 5 3/16		ASF3	Depth set						
Drilling completed	Total depth	3			Perf. top						
Date shot	Depth of shot	2	11 1	(4°-5/55	Perf. bottom						
Initial open flow	/10ths Water inInch	Liners Used		277	Perf. bottom						
Open flow after tubing	/10ths Merc. inInch			and the second s	Terr, bottom						
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate						
Rock pressure	lbshrs.										
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI) AT	_FEETINCHES						
Fresh water	feetfeet	FEET	INC	HES	FEETINCHES						
Salt water	feetfeet	FEET	INC	HES	FEETINCHES						
Drillers' Names		ming	- 10 · 1	31,10	polyane (
Remarks:			1135).) (4. j. (5. j.							



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit NoWay 10	全 7			(2) 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Well	No	
COMPANY Rey		las C	20 ADDRI	ess Hanles	ny ton,	40	4
FARM Joe 19	Leynolds	DISTRI	11		COUNTY WO	ryn	ee
Filling Material Used	1 Olay	& Co	ment		0		
Liner L	ocation	Amoun	t	Packer	Location		
	AND DEPTH PLACED			BRIDGES	CASING	3 AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRU	CTION-LOCATION	RECOVERED	SIZE	LOST
On sent	at 2/1	50	6 34	25			
1 you	23	1	0 2-			house	ion gartner
fill "	7 23	62	BEN (88)	Thousand the			Ac stalled at
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	B Marie Commence						
THE PROPERTY STATES OF THE PARTY OF THE PART	3 Same 1						
0	1-10	76	cepo			<u> </u>	
Orillers' Names	Page	500	cope o				
Remarks:	C C C C C C						
					4	2345	678
					Sept.	W 1958	1
					7282	70,	IF. IV
					5.1627.28	WEST VI	RGINIA CO
5/21/10					The second	>> PER 1.	a 91 12
3/26/08 DATE	I hereby certify I	visited the a	bove well on th	is date.		ecicus,	Ester.
			100	Juan	THen	ion	
					DIST	08/25	2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKE	RS
Company		Tobling	DRILLING			
Address		Size			Apple 1	
		16			Kind of Pack	er
Farm	and the second s	13			0696	
Well No	Brook and a State of the Control of	10			Size of	
District	County	81/4			The second second	
		65%	3.500		Depth set	
Drilling commenced		5 3/16		· \		
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
V-'4'-1	/10ths Water inInch	Liners Used			Perf. top	
initial open now	/10ths water ininch				Perf. bottom.	
Open flow after tubing	/10ths Merc. inInch				A series of the	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Dook managemen	lbshrs.					
Nock pressure	105					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	_INCHES
Fresh water	feetfeet	FEET	INCH	HES	FEET	_INCHES
State and the	feetfeet	The same	INICI	TEG	_FEET	INCHES
Sait water		FEEL	INCI	125		INCHES
Drillers' Names						rejisamen



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit NoWay 1031		AND THE STATE OF STATE	in a naturator	We	ell No	/
COMPANY Reyn	eld Was	Com	Many DRESS Gunte	into	W	Sa
FARM DOCTRU	malds	DISTRICT	Inion a	COUNTY U	lay	ne
Filling Material Used	Clay.	100	ment			en. Zerageno.
Liner Log	eation	Amount	Packer	Location		
	ND DEPTH PLACED	Amount	BRIDGES	T	I I I I I I I I I I I I I I I I I I I	IDING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
mn on t mat	France Le & C Wark	plin Sount	Called a of Bain	m 4 They	Id Wo	muld
Prillers' Names	hereby certify I vis	ited the above	e well on this date.	New West	201	DA STRECTOR

han Thinson
DISTRICT WELL INSPECTOR

OG-11

DEPARTMENT OF MINES OIL AND GAS DIVISION

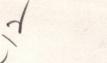
INSPECTOR'S WELL REPORT

Permit No.		MI CO FOR		Oil or	Gas Well	
	77 (130)	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	RARM
Company		Size	A STATE OF THE PARTY OF		Line F Interests	
Address		16		0.000	Kind of Packer	Waste J
Farm	#30Q10B	13	18.00		Size of	
Well No.		81/4			383 WATTER - 1 113	TABLE
District		6%			Depth set	
Drilling commenced	V. Company of the Com	5 3/16	157		Perf. top	Maria Maria
Drilling completed		3			Perf. bottom_	
	Depth of shot	Liners Used			Perf. top	
Special contraction of the Contr	/10ths Water in Inc				Perf. bottom	
	/10ths Merc. inInc	I	ENTED		No. FT	Date
Volume						
	bbls., 1st 24 h	rs. COAL WAS	ENCOUNTER	RED AT	FEET	_INCHES
OilFresh water			ETI	NCHES	FEET	INCHES
		eetFE	ETT	NCHES	FEET	INCHE
				Control of Control of Control	the second and the se	: witanuii
Drillers' Names	No.					
Remarks:						

08/25/2023

DISTRICT WELL INSPECTOR

PATE



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way - 103/-P				We	II No	
COMPANY Reyholds Gas Co.		ADDRESS 9	l6 Fiftl	a Ave. Hu	nt ing	ton, W. Va
FARM Joe Reynolds	DISTRIC	r Union	C(DUNTY	Wayne	
Filling Material Used Red Clay	sement an	d stone		\$		
Liner Location	Amount	Packe	er	Location		
PLUGS USED AND DEPTH PLACED		BRIDGES		CASIN	G AND TU	JBING
CEMENT-THICKNESS WOOD-SIZE	LEAD	CONSTRUCTION-LC	CATION	RECOVERED	SIZE	LOST
pluged to 1515 accord:	ing to wo	rk order				20151.48
pulled all 5 3/16 cas:	ing			2418 fe	et	
started and pulling 6	5/8		jirqab Into	1499 fe	et	
casing to be pulled 8	1/4		ndarte	294 fe	et	
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2014 (2014) - 1500 - 15		400	otali, so:		Midul The	a web disgo
artAre artBER	TOTAL MOTO	Len Fi CASING				Liconada)
				adi		and Market
THOME COST CARREST	nunaska a	MODARN MICE	Algo A			
WILLIAM CONTROL CONTROL	100000000000000000000000000000000000000					
Drillers' Names Ouchry 7	Hok	2				

Remarks:

I talked with Mr. Smith Jr., who was at the well. I asked him if they were going ahead and plug other wells and he informed me that they were.

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

a syne		no.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	S
Company		e.	to the forme of	demes ve	Ped Cl		
Address			Size			Lbsall EligateM	
Farm			16		are trade	Kind of Packet	r
			13			A STATE OF THE STA	
Well No.		6390188	10.	GADA	HTTER BURNE	Size of	
District		TRUCTION 4LC	81/4	8.3 (\$S)	a acow	SESHNOHET-ZUS	M30
District	Ounty	19	65%	ording t	lblb acq	Depth set	
Drilling commenced	2128			no lead	AT\E A	Is belling	
			5 3/16	MARKEY	02.10.0		
Drilling completed	Total deptil		3	3/4 4 5	the Current	Perf. top	
Date shot	Depth of shot		2	#\I 8 U	illug åd	Perf. bottom_	
Initial open flow	/10ths Water i	n Inch	Liners Used			Perf. top	
initial open now						Perf. bottom_	
Open flow after tubing	/10ths Merc. in	Inch.					
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.				and the second of the second o	
Oil	bbls.,	1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	_INCHES
Fresh water	feet	feet	FEET	INC	CHES	_FEET	LINCHES
Salt water	feet	feet	FEET	INC	CHES	FEET	LINCHES
							Perkagaka
Drillers' Names			The state of the s	The second of th	The state of the s	i Valkodus mare goine	

me Borting mornind to hore m Fuller make necessary Connections soon + return to orking.

April 8, 1957

Room Walton Bedg.
15416 Matter Benten 415 th and

Mr. T. J. Bartrug, Engineer 517 Madison Avenue Huntington, West Virginia

Dear Mr. Bartrug:

We wrote you on March 8 for the return of tracing made for Reynolds Gas Company for their Well No. 1 on Joe and Beulah Reynolds Farm, Union District, Wayne County which was sent you on January 24th for correction. To date the map has never been returned to us.

We will appreciate your prompt attention to this matter as it should not be necessary for the state to send an inspector to make a personal check as to why we are unable to have the map returned to us.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

MG:g

cc Mr. F. D. Smith Reynolds Gas Company Room 312 - 916 Fifth Avenue Huntington, West Virginia



CHARLES F. FULLER

-:- SURVEYOR -:4131/2 NINTH STREET
HUNTINGTON, W. VA.

April 29,1957

Department Of Mines' Oil & Gas Division Charleston, W.Va.

Dear Sir:

In regard to the tracing of Joe & Beulah Reynolds well location Mr. F.D.Smith of the Smith Drilling Company gave me your letter of April 8, in which you ask for the return of the tracing, Mr. Bartrug told me that he never received any tracing of the Reynolds well, but if you will let me know just what the correction is that you speak of in your letter I will make it for you as I do the work for Mr. Bartrug anyhow, but I would like for you to address your letter to my post office box and I am sure I will get it, and I will make a new tracing at once and return it to you, thanking you for your kind indulgence, I am,

Yours truly,

Charles F. Fuller



CHARLES F. FULLER

- SURVEYIJR -: 413% NINTH STREET HUNTINGTON, W. VA.

April 20, 1047

Department of Mines' Cil & Cas Divibion Cil & Cas Divibion Cil & C

Tear Sir

In merand to me tracing of the median of the median pour letter of April Pr. P. Smith of the Smith Unill meromenty save me your letter of April 8, in which you sak for the return of the tracing. To Sarther told me that he never received any bracing of the Reynolds well, but if you will lot me know just that the correction is that you speak of in your letter will make it for you as I do the sonk former. Seather anyhow, but I will make it for you to sidered would like form you to sideres your letter to my most office box and I would like form you to sideres your letter to my most office box and I to to you, thank the you can tracing at one and return to you, thank it you for your kind indudnance, I am,

. vium aguoY

reflat.7 seinsi



April 30, 1957 Mr. Charles F. Fuller, Surveyor P. O. Box 827 Huntington, West Virginia Dear Mr. Fuller: We are in receipt of your letter of April 29 in regard to the tracing for Reynolds Gas Company for their well No. 1 on Joe and Beulah Reynolds Farm, Union District, Wayne County. This tracing was returned to Mr. T. J. Bartrug on January 24, 1957. Our instructions for the completion of the tracing to comply with Rule 6 of the Rules and Regulations, are as follows:-"Please name the permanent landmarks to which the well is tied in on the property lines and, at least, one additional adjoining these landmarks. If Lynn Creek comes within the scope of the map, please show same." We greatly appreciate your making a copy of the map on tracing cloth as, evidently, Mr. Bartrug has misplaced the original, or it was lost in the mail. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g 08/25/2023





DEPARTMENT OF MINES

CHARLESTON

January 29, 1958

CCPY

Mr. Frank Smith Room 312 - 916 Fifth Avenue Huntington, West Virginia

Dear Mr. Smith:

In compliance with your request, we are enclosing copies of the permit which was issued to Anaham Gas Corporation on January 20, 1958, for Well No. 1 on Federal Coal Company Tract, Jefferson District, Nicholas County, permit NIC-207.

On November 4, 1958 we requested from you two copies of the well record for the completion of Well No. 1 on Joe Reynolds Farm, Union District, Wayne County, for which permit WAY-1037 was issued January 28, 1957, to Reynold's Gas Company.

Forms have been mailed you and we will appreciate the information without delay.

Very truly yours,

Director
OIL AND GAS DIVISION

RFT/dm encl: c6 Mr. Ivan T. Henson, Inspector



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

Jenuary 29, 1956

er. Frank Smith hoom 312 - 910 Fifth Avone Shortmeton, west Virginia

Dear Mr. Smith:

is compliance which your request, we are enclosing applies of the permit which was issued to Amanas has corporated on Jamesy 20, 1958, for well ha. I on redered that the Treet, defferson Claimet, alongles Tourist, payed, payed BID-COL.

On flavourer is 1958 we requested from you two copies of the well for the completion of well for 1 on dos cermit terms of the tames of the watch nermit wat? 1937 was taked domain 28, 1957, to termoid for Company.

ent statements Like on bue out to fire most even terior . valeb frotthe northernounl

semmy plant you

Director OIL AND BAN DIVISION

colin.

colin. Tymif. Accept, Inspector

CRAWFORD L. WILSON CHIEF



M STATE OF WEST VIRGINIA

DEPARTMENT OF MINES CHARLESTON

May 21, 1958

LEE M. MORRIS

Mrs. M. E. Griffith Assistant Director Oil and Gas Division Charleson, W. Va.

Dear Mrs. Griffith;

The Joe Reynolds well in Wayne County, belonging to Frank Smith was filled up with clay and stone to 2,476 ft. STIM. Dumped 3 sacks of cement at 2,476 ft. Will let set 24 hours, while getting ready to pull casing.

They have a #26 Bucyrus Spuder on location and it looks very flimsey to pull pipe. Probably will erect shear polls.

The farmer, Mr. Brumfield informed me that his well was coming along alright according to Mr Kitleysstatement.

I was unable to see Mr. Myres wI was at his well on the Ball farm in Kilgore Creek. They were shut down testing casing. No one was there. Will stat up 12 noon on the 20th. Information, Mrs. Ball.

Very truly yours, by Jy Bamples.

Inspector at Large

ghs/s





STATE OF WEST VIRENAL

DEPARTMENT OF MINES

May al, less

HAWTONG I WHEN

Mrs. W. S. Griffish Assistant Director Oll and Gas Division Courtson, Tree.

Dear Mrs. Orifition;

The Jos Poymolds well in seyme County, telonging to irrank Smith was filled up with olsy and stone to 2,476 ft. alle. Domped & seake of cament at 8,496 ft. Will let set & neuts, while gatting reedy to mail desing.

They have a \$25 bueyrus spuder on location and it looks very filmsey to pull pipe. Probably will eract sheer polis.

The former, er. Branfield informed me that his well was coming along along to he Kittley's satement.

I was usable to see Mr. Myras wi was at his well on the Bull farm in Kilgore Greek. They were shot down testing casing. No one was there. Ill stat up is noon on the Elth. Information. Mrs. Fell.

Very truly yours,

egge to rotograni

a\ada



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Mar 1037

May 26, 1958

Mr. G. H. Samples Inspector at Large 729 Central Avenue Charleston, West Virginia

Dear Mr. Samples:

I contacted Mr. Franklin who is plugging the Joe Reynolds Well in Union District, Wayne County, and instructed him to "spot" his cement plug (10°) at 2365. This is the point to which he has filled. Then five feet or more of crushed stone on cement in order to construct a good seal at this point. He is using dump bailer for cement. Five joints of five-inch have been lifted and he is to continue clay fill on bridge to 2300 feet.

I have instructed Mr. Franklin to call you or me if he has any further unreasonable trouble with Mr. Henson, such, as occured this morning.

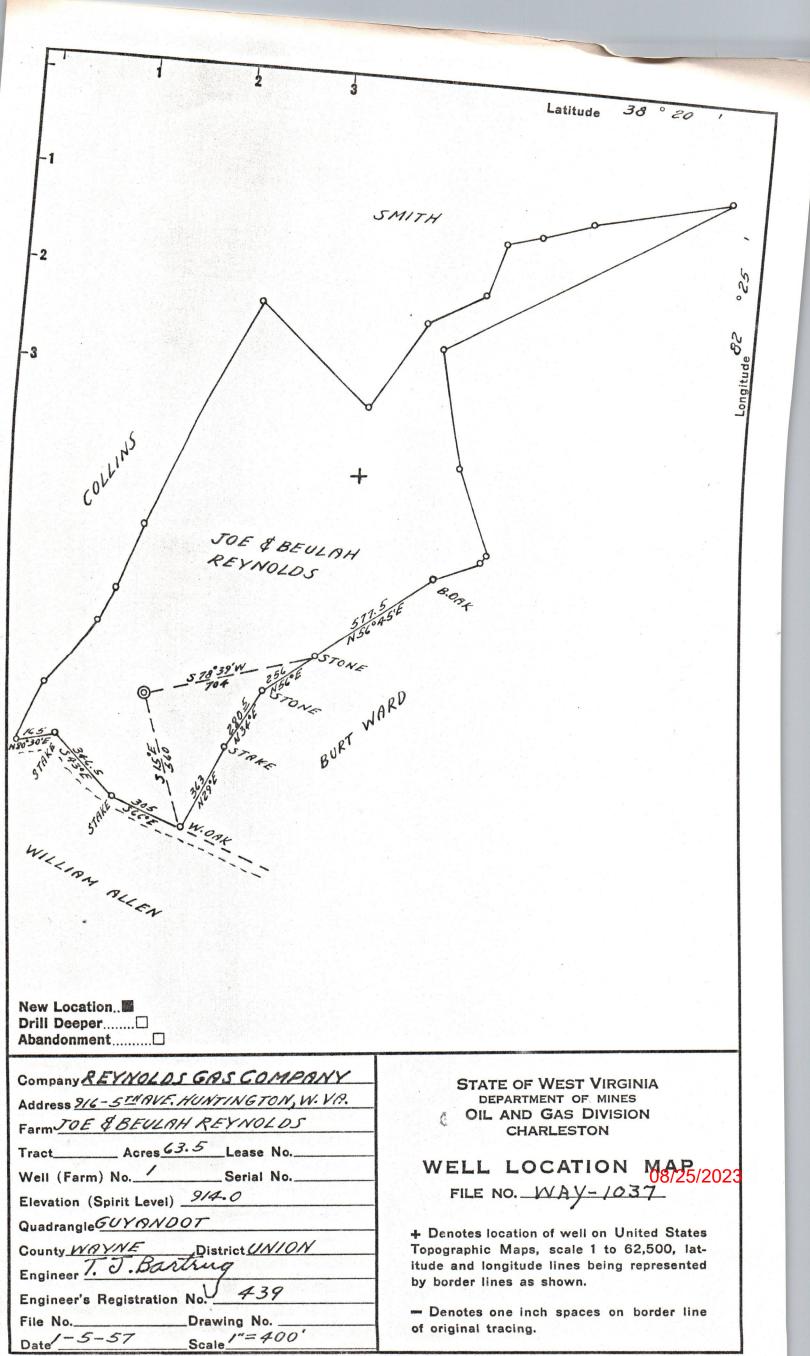
Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG:1h

Enclosure cc Mr. Frank Smith

> Mr. Crawford L. Wilson, Chief Department of Mines



KOE 150 IMPERIAL

14819