

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
Charleston, w. va.	
	Allen Gas Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	916-5th Ave. Huntington, W.Va.
ADDRESS	COMPLETE ADDRESS
	February 18,1957 ,19
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Union
ADDRESS	District
	Wayne County
OWNER OF MINERAL RIGHTS	38°20'
	Well No. ONE 82° 25' Elw. 918.
ADDRESS	W
Gentlemen:	W.H. & Myrtie Allen Farm
	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the ca	se may be) under grant or lease dated June 17, 1956
	deby W.H.Allen & Myrtie Allen , to
Darrell F. Smith, AGent	and recorded on the 13th day
	, in the office of the County Clerk for said County in
Book 45 , page 149	-, in the office of the county clerk for said county in
to be drilled for oil and gas by the undersigned wel	ant engineer and shows the proposed location of a well l operator on the farm and in the Magisterial District and courses and distances from two permanent points, or
of coal beneath said farm or tract of land on which	nd believes there are no coal operators operating beds a said well is located, or within 500 feet of the bound- gs and filed their maps as required by law, excepting the d as addressees.
the drilling of a well at said proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Del a copy of this notice and accompanying plat by said that forms for use in making such objections will lon request and that all such objections must set forth	they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of d Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly h as definitely as is reasonably possible the ground or the the direction and distance the proposed location should
(The next paragraph is to be completed on	ly in Department's copy.)
그리고 있다면 얼마나 얼마나 그렇게 살아가는 그 맛있다면 하셨습니까? 얼마나 맛이 맛이 되었다면 하는 것이 나를 하지만 하는데 하다 나를 하다.	are mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above or on the same day with the mailing or delivery West Virginia	e shown respective addressday before, of this copy to the Department of Mines at Charleston,
Ver	y truly yours, allen Seon &
623456	By FD fruith Migue.
(3)	WELL OPERATOR
MAR 1957 RECEIVED WEST VIRGINIA DEPT. OF MINES	916-5th Avenue
MAR 1957 Address	STREET
RECEIVED OF Well Operator	Huntington, W.Va.
WEST VIRGINIA STATE OF AUTOE	CITY OR TOWN 08/25/2023
DEPT. OF MINES	West Virginia
EE15026181773	STATE

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY -1011 PERMIT NUMBER

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			363	395	Bailers po	r ponr	
State			895	915	Salt hater	- 3501 two	
Slate Sand (Broke	n)		915	945			
Slate & She			945	1207			
Salt Sand			1207	1345	Salt water		full.
Slate & She			1345	1375	Salt water	6301 one	The second second
Sand Slate	115	5	1390	1395			
Sand		2,000	1395	1410			
Slate			1410	1450			
Sand			1450 1565	1565 1663	Bailer per		
Big Lime Injun Sand	TTD		1663	1748	Fresh wate	r 385' one	h e
Slate & She	lls		1748	1812		THE STATE OF	
Sand Sand	yra -		1812	1860	Salt water		
Slate & She	lls		1860	2248	Bailer per	hour.	
Shell			22 <u>4</u> 8 22 <u>7</u> 5	2275 2290			
Slate Coffee Shal			2290	2314			
Berea Sand			2314	2332	Show of gas	2315, exhau	sted
Slate & She	lls		2332	2417	Fresh wat	- 105' 1 1/	
Black Shale	AND THE RESIDENCE OF THE PARTY		2417	2537			
Slate & She	THE RESERVE OF THE PARTY OF THE		2537 2672	2672 2715			
Brown Shale Slate & She			2715	2740			
Shale	110		2740	2770			
Dark Lime			2770	2800		+ 1	
Shale			2800	2815			Con
Slate & She	lls		2815 2907	2907 2945			
Shale Slate	f ator	3011	2945	2972	MAL PARTIE	nebra	
Shale		110000	2972	3004	Dir Cess		
White Shale			3004	3024		1,690	
Shale	SR AFTHR T	CHATMENT	3024 3050	3050 3062	100	Section 2000 Table	
Slate Shale	460,000	and the same	3062	3150	- Allegarianistics - and		
White Slate			3150	3320		The second	
Brown Shale	GEH		3320	3371	The state of		
Corniferous	Lime		3371	Line Line	4 71 01	ES. P.P.	The Port
	TOTAL DE	PTH 3687		30.00	Black water	3535 to 35	10
	TOTAL DE	1111 5001	Children of the St. hre	LOVE MAR	and sour ga	s. Two str	ings of
		* 4M*	Pro-			11 3687 bot	
votence Dry, 1	ole			Systematic	recover to	ls 3597 unab	le to
	total	defet	3000 flet	163	recover	OIS SOCI	
	V 100 100 100 100 100 100 100 100 100 10	1	*				T- popular
733 GG]	THE REPORT OF THE PERSON OF TH	and the second		This is the second			
Date San July	29, 57 Pm	3047	3162				n package
		15, 1950					
	March	16, 1957					
	award to	A. T. WATTON			3387		chab pic
		W. H. Allen			1568		
	e a la comito pa	(400 m)	ALIEN.	10	477		
Comment of the same	The second second	manufacture of the contract of	41100	I had been been and	100	La Nevalla	
	74	96, 575.00	ALC: NO.	A Laboratory		1	A OTT BOYOUT
	Big cree	K branch	0.03		to the said the said	The state of the s	M
14 14 H	E Myrtle A		/ Chart	2			
		oth Ave., Hu	TOTUE COUR	AST - LAMBE	Tricipal Control	11.00	A STEED
	an das Com		7 - 1 - 1 - 1 - 1	reacting and	Mand an	1-70 Bi	Perfect
	-TOP'T		La proper	ME CONTRACT		08/	25/2023
est mignes		1.00		OFFI		00/	45/2025

	Date	, 19
APPROVED		, Owner
By_	(Title	1



DEPARTMENT OF MINES

OIL AND GAS DIVISION COPY

Quadrangle		liki digamangan salah sa
- Carrange	25.	

70G-10

WELL RECORD

Permit No. WAY-1041	RECORD		Oil or	Gas Well
Company Allen Gas Company Address Room 312-916 5th Ave., Huntington, W. Farm W. H. & Myrtle Allen Acres	Va• Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Big Creek Branch	Size		ries de la	and participation of the same
Well No. One Elev. 923	16	Committee of the commit	distribution of	Kind of Packer
District Union County Wayne	13	4 4 4 4	1	
The surface of tract is owned in fee by W. H. Allen	10	45		Size of
Address	81/4	477	postant 11	A LANGE OF THE PARTY OF T
Mineral rights are owned by W. H. Allen	65/8	1588	40 - 500	Depth set
Address	5 3/16	3387	128 25	
Drilling commenced March 14, 1957	3	Fas 6000000	days in	Perf. top
Drilling completed July 15, 1958	2	有。 心器的导热:		Perf. bottom
Date Shot July 29, 57 From 3047 To 3162	Liners Used	-	The same of	Perf. top
With 733 Gelatin		the the title	The second second	Perf. bottom
Open Flow /10ths Water in Inch				Terr. Bottom
/10ths Merc. inInch	7 77	led on seu co	222 2205	
Volume Dry hole Cu. Ft.	CASING CEM	ENTED 5"	SIZE 330	No. Ft. Date
Rock Pressure lbs. hrs.		toole in v	1977 3004	po.r.joji
Oilbbls., 1st 24 hrs.	COAT WAS E	NCOUNTEREI	AT 850	FEET 24 INCHES
WELL ACIDIZED	FEE	TINC	HES	FEETINCHES
COUNTERDING DAMES 10001	тее	T INC	HES	FEETINCHES
	ME TREE IL			konsta L
White bland	3350			
RESULT AFTER TREATMENT	170			1100
ROCK PRESSURE AFTER TREATMENT	3750	-	The same of the sa	CALL STREET
Fresh Water Feet	Salt Water			eet

Formation Color Hard or Soft Top Bottom Oil, Gas or Water Depth Remarks	Fresh Water		Feet	3007	Salt Water		Feet	
Slate 30	Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Slate 30	Soap Stone	rje -		5010	30	1 200		10000000
State So				- 30	40			
State So	Red Rock		The County of the Calvin	- 40	50	100 St. 200 A		Section 1
Slate 65 80 95 Slate	Slate			50	55			
Slate 65 80 95 Slate	Red Rock	rfe ·		55	65			
Red Rock 80 95 100 Slate 100 127 Fresh water 105' 1 1/2 Slate 127 160 Bailer per hour Red Rock 160 170 Bailer per hour Slate 170 209 Red Rock 219 290 Slate & Shells 290 340 350 380 350 380 Slate & Shells 350 380 390 Fresh water 385' one 8" 8" Bailer per hour. Bailer per hour.<	Slate State			65		L ASSESSMENT		
Slate 95 100 127 160 127 160 160 170 160 170		3.8			95			1
Sand 100	Slate Plane			95		Automotion 1	7.	
Slate 127 160 Bailer per hour 170 17	Sand	13.5			127	Fresh water	r 105' 1 1/2	
Red Rock 160 170 209 Slate 209 219 290 Slate & Shells 290 340 350 Slate & Shells 350 380 380 Slate & Shells 390 480 Bailer per hour. Slate 495 575 585 Sand 575 585 610 Slate & Shells 585 610 52 Sand 610 850 852 Slate 850 852 863 Salt water 850' two	Slate			127	160			
Red Rock Slate & Shells Red Rock Slate & Shells Red Rock Slate & Shells Sand Slate S	Red Rock		1		170	Office of the state of the stat	03150 740708	7.77
Red Rock Slate & Shells Red Rock Slate & Shells Red Rock Slate & Shells Sand Slate S	Slate			170	209	35.00		
Slate & Shells 219 290 340 340 350 340 350 380 350 380								
Slate & Shells 290 340 Red Rock 340 350 Slate & Shells 350 380 Sand 380 390 Fresh water 385' one 8" Slate 390 480 Bailer per hour. Sand 495 575 585 Slate & Shells 585 610 Sand 610 642 581 Slate 642 708 Bailer per hour. Sand 708 810 Slate 810 850 Coal 850 852 Slate 850' two	Slate	178				permet her t	OTT -	
Red Rock 340 350 380 380 380 380 380 570 380 380 380 390 Fresh water 385' one 8" 8" 8" 81 81 81 81 81 81 81 81 81 81 81 81 850 852 863 Salt water 850' two 850' two <td>Slate & She</td> <td>ils</td> <td></td> <td></td> <td>340</td> <td></td> <td></td> <td></td>	Slate & She	ils			340			
Slate & Shells 350 380 390 Fresh water 385' one 8" Slate 390 480 Bailer per hour. Sand 495 575 585 Slate & Shells 585 610 642 Salt water 630' one 8" Slate 642 708 Bailer per hour. 08/25/2023 Sand 708 810 Bailer per hour. 08/25/2023 Slate 850 852 863 Salt water 850' two	Red Rock	18 - 3				1844	800.000	
Slate 390 480 Bailer per hour. Slate 495 575 585 585 585 585 585 581 581 585 610 642 Salt water 630' one 8/25/2023 630' one 8/25/2023 642 708 810 810 810 850 850 852 863 Salt water 850' two	Slate & She	lls		350	380			
Sand 480 495 575 Slate 575 585 610 Slate & Shells 585 610 642 Salt water 630' one 8/25/2023 Slate 642 708 Bailer per hour. 08/25/2023 Slate 810 850 Slate 850 852 Slate 850' two	Sand			-380	390	Fresh water	r 385' one 8	
Slate 495 575 585 Slate & Shells 585 610 Sand 610 642 Salt water Bailer per hour. 630' one 8/25/2023 Slate 642 708 Bailer per hour. 08/25/2023 Slate 810 850 Coal 850 852 Slate 852 863 Salt water 850' two	Slate	-		390	-480	Bailer per	hour.	
Slate 495 575 Sand 575 585 Slate & Shells 585 610 Sand 610 642 Salt water Bailer per hour. 08/25/2023 Slate 810 850 Slate 850 852 Slate 850 Salt water 850' two	Sand			-480	495			
Sand 575 585 Slate & Shells 585 610 Sand 610 642 Salt water 630' one 8/25/2023 Slate 642 708 Bailer per hour. 08/25/2023 Sand 708 810 Slate 810 850 Coal 850 852 Slate 852 863 Salt water 850' two	Slate		1	495				
Slate & Shells 585 610 642 Salt water 630' one 8/25/2023 Slate 642 708 Bailer per hour. 08/25/2023 Sand 708 810 850 Slate 850 852 863 Salt water 850' two	Sand							
Sand 610 642 Salt water 630' one 8/25/2023 Slate 642 708 Bailer per hour. 08/25/2023 Sand 708 810 Slate 850 850 Slate 852 863 Salt water 850' two	Slate & She	lls		585	610			
Slate 810 810 850 Coal 850 Slate 852 863 Salt water 850 two	Sand	lis 1		610	642	Salt water	630' one	F/0000
Slate 810 810 850 Coal 850 Slate 852 863 Salt water 850 two	Slate			642	708	Bailer per	hour. 08/2	25/2023
Slate 810 850 Coal 850 852 Slate 852 863 Salt water 850 two		La .				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Sallo Lary	
Coal 850 852 Slate 852 863 Salt water 850' two	Slate)		810	850		- 1	
Slate 852 863 Salt water 850' two	Coal			850		2		
Sand 863 895 Bailers per hour.	Slate					Salt water	8501 two	
	Sand	1		863	895	Bailers pe	r hour.	

(over)

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Way-109	Ţ/	90 A	a the second state of	Oil or	Gas Well	04 Hm.97
Company Anuth	Pulling Co	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RSMARK
Address Huntin	aton	Size			Last talente	M. griff?4.
Farm W 74 a	ellen	16		U ANDRON	Kind of Pack	er
Well No.	#35m198	13			120 80019	
Treos axia fors	County Wayne	81/4			Size of	SHORE STATE
Drilling commenced Can		65/8			Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	Topic Provinces
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom.	and the same and the same of t
VolumeRock pressure	Cu. Fthrshrs.	CASING CEME	NTED	SIZE	No. FT	Date
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES
Fresh water	feetfeet	FEET_	INCI	IES	FEET	_INCHES
Salt water	feetfeet	FEET_	INCE	IES	FEET	INCHES
Drillers' Names	erett Bogg	al. E	Park,	Word	hum	
Remarks:	re is mo	Dunat	at	this	Celes	31123
	silling at	33	03		SSS REC	SEP 1957
		3203	helinir I vilka		SESS OFFT. OF	IRGINIA
aug 29/59	7		Jus	9	4 800	H OLCHARD
DATE				on /	DISTRICT WELL IN	2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	-			Wel	I No		
COMPANY	AT THE STATE OF TH		ADDRESS			(4) 3 3 3 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
		DISTRICT	198540	COUNTY			
Filling Material Used							
Liner Lo	cation	Amount	Packer	Location			
	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		LOST	
			Like Dinggord Ski	all the second		S. Berne	
				A section of		esk sometic	
						and the second	
Per lay Lagran			in a second production of the second productio			196 HARLES	
Port barronary				la lage((
			Tranti delle in lance W	e#811.		Minus (S. M.)	
			Mare in Land and Mare	eally for the second	midpi sad		
ed 19.64	o awie	CATRON 6	DVIETO PEROLEMAN				
				ordi			
		attivered of	9 (A) A A A A A A A A A	TO SERVICE OF COLUMN			
Orillers' Names	80.7000			19.37	reconstruction to the		
					ep+10_11271		
Remarks:							
	I hereby certify I	visited the ab	ove well on this date.				
DATE	di						

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 104)	_			Oil or	Gas Well
Company allens	Star Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Kaddress Hunt	in ton	Size			boald immodeld yaddid
Farm W. H. To my	entle allen	16		1675137 89	Kind of Packer
Well No.	ENDOUGE BOOKER	10	45	10 990 OH ()	Size of
District Chuon	County (1) Ciym		497		Depth set
Drilling commenced	Bul 29 \$59	5 3/16			Depth set
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEETINCHES
Fresh water 16 3	feetfeet	FEET	INCF	IES	FEETINCHES
Salt water 124	6eet feet	FEET	INCE	IES	FEETINCHES
Drillers' Names	Roy Callen	Bo	Rhy J	Sa	Romarken
Remarks:	Dulling at	337	6		
0	56789	10111213			

SEP 1957

WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	_				Wel	No	
COMPANY	2 18 119 Dates		ADD	RESS			
FARM	93 7 GEL - 55 FG	DISTRIC	T		OUNTY	<u> </u>	
Filling Material Used_			6872				and the second
Liner	Location	Amount		Packer	Location		
PLUGS USE	ED AND DEPTH PLACED			BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	LOST	
							2 details
						September 1	mon quilling
			<u> </u>	The best first of			
				The state of the s			
Perf, bottom				zode le	lest.		odf elec
		1 2				140	agago Tatelet
				for Walk a	641)	al din en	in viete man?
Mail Till old	2 (63) 2	OBTIGIES)	OVERNO :	33 X			Section /
							arton Ará
<u>Timer and a same</u>	o a dalawa	6.100 25 E	W Const	Lad 19 out stan			
	The second second second				-	* 1	
D. III I N							
Drillers' Names	THE PARTY.			7417			
Remarks:							
	I howeher coutify. I	wigited the -L	owo woll	this data			
DATE	_ I hereby certify I	visited the ab	ove well on	uns date.			

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION 2486

Company allen	las Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Hunting	nton WOR	Size			Library Lateral Sundire
arm WH. Th	gertel allen	16		7073270	Kind of Packer
Vell No.	Vicinia	10	45	Establish Compa	Size of
istrict Onion	County Wayne	81/4	477	HOOW	#25824187-192890
rilling commenced	pril 29 (15)	65/8/688	3200		Depth set
rilling completed	Total depth	3	228/		Perf. top
ate shot	Depth of shot	2			Perf. bottom
nitial open flow	/10ths Water inInch	Liners Used			Perf. top
pen flow after tubing	/10ths Merc. inInch				Perf. bottom
olume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FTDa
ock pressure	lbshrs.				
il	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT 858	FEET J VINCHE
resh water 165	feetfeet	FEET	INCH	IES	FEETINCHE
alt water 12 40	feetfeet	FEET	rINCH	IES	FEETINCHE
willers' Names 2/	H Brefitt				าหลากกา
Timers Names					

The Party of

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	•				Wel	I No	
COMPANY	r RO x		ADD	RESS			Yorki Namo
FARM	sa resa Lugaria	DISTRICT	r_	CC	OUNTY		•
Filling Material Used			Surk				
Liner Loc	cation	Amount		Packer	Location		
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASING AND TUBIN		JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
					1	2 4 10 10	
	<	5 5				A Program	mut Karal II
See Test				Midala farq			mby y
10.116.119.1				TORE TO	lasti.		30.75 11.4
			(Freshlit				
Example of Store La				House of assembly set	17.20	**************************************	mino ibigin
				donial plan tropic plan		niğer 143	ta wolt mail
William Transfer	9012	astmana)	5 22.23.00	3.6			gaset in
					adl		
		MILITARINE DE LA	W. Lpraced	Period and the second			
D. 11. 1. W.							
Drillers' Names	egen mendin belan 1800 mili. Sameran mendin berana kabupatan	FSET COL			1981		24673 N 114
Remarks:				The state of		7	16.1
DATE	I hereby certify I	visited the abo	ove well on	this date.			

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No Way 1041				Oil or	Gas Well
Company allen Ma	2 Combone	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Hunting	ton were	Size	****		Ebing Material Useds
Farm W H Thru	will allers	16		Hotalago	Kind of Packer
oney on a f	00 00 00 00 00 00 00 00 00 00 00 00 00	13		Finia dia	PEGOS USED
Well No.	Wanse	10	43	0009	Size of
District Umwn	CountyCounty	81/4	15-00		
Drilling commenced april	1 29/59	6 % 5 3/16	3387		Depth set
Drilling completed	Total depth	3			Perf. top
Date shot	_Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FTDate
Rock pressure	lbshrs.				
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEETINCHES
Fresh water 163	feetfeet				_FEETINCHES
tole full 12 1 2	feet 1830 Horfeet				
Salt water 1340	Teet 7 0 2 0 7 7 Feet	FEET	INCH		FEETINCHES
Drillers' Names Nou	Callen	B	May &	h Si	enson
7					787930311723
Remarks:	12-00:00 07	- 4	1 1 6		007
1	Dulling al	31	400		RECEIVED WEST VIRGINI
They Have onl	ey made 13 ft	in I	Week	20.	WEST VIRGINIA -
Went to un	min 619 = P med 165 =	e at B	ranchlo	m li	JERLING VIVE
Sept 25/3	min 619= P	D	1 Jun	and 1	Henson
DATE	me7/65=	7	4		DIST 08/25/2023*

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	10-				7/3	11.30	Laki times	
COMPANY			ADD	RESS				
FARM	MITTER STORY	DISTRI	CT	C	OUNTY			
Filling Material Used			3412				EML gradmo	
Liner Loc	Location Amount			Packer	Location	1	NTER	
PLUGS USED A	ND DEPTH PLACED		81	BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED SIZE		LOST	
			Nr.B	210	00		Jistrict	
	29		27 TO 18 TO			S booms	moo zndilit	
Pert top				reals fu	141'	iassi	mos amilias	
Perf. botton			- P		diaso		toda otat	
Perf. top			Liners Use	danini tataW e	apr\	(HC)	t nego laito	
Parf. bottem				s Merc, ininde	K (94)	gnidus 19	is well con	
70 84		Property Con	Pauteur	17.70			amula)	
			400	346	pdf		received the state	
Military 2 and an	and a constitution	en ous r	5 th 12.00				10	
	E7 27							
Drillers' Names	7 E. W.S.				15-93		NAME OF THE STREET	
Remarks:								
tellaris:								
		(74)	· · ·					
DATE	I hereby certify I	visited the a	above well on	this date.				
				1 = 410 gives				

06:11

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No. Way 104/		2.00 m	Oil or	Gas Well
Company allen Non Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Huntington WR	Size			the University paints
Farm W. H Smystle alless	16		EAUCH	Kind of Packer
Well No.	10	45	Carata Sha	Size of
District Uninon County Wayne	81/4	477	-1000	5126 V
Drilling commenced april 129 157	6%	1588		Depth set
	5 3/16	3387		
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEM	ENTED	SIZE	No. FTDate
Rock pressurelbshrs.				
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEETINCHES
Fresh water 16 5 feet feet	FEE	rINCI	IES	_FEETINCHES
Salt water 1240 feet feet	FEE	rINCH	IES	_FEETINCHES
Drillers' Names Everett Bo	ggsl.			Lordinosi
Remarks: Show of Las 35	40 =	1 Baile	vaf	watter
in -5: in Bailer Ball	15/20 3	Hour	_	
trilling at	1057 3 3 7	7.7		
16/ 10/59 WEST VIII	MINES MINES	Su	and	HENSON MELLINGERODOR
E418 page	212963			00/20/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	•				We	II No		
COMPANY	6 110 X		ADD	PRESS			Posmil No. 3.	
FARM	NI TERM BEST	DISTRIC	T					
Filling Material Used			- 1818				Company Audiosa Audiosa	
Liner Loc	cation	Amount	:	Packer	Location	1 > -	tornal d	
PLUGS USED A	AND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
			N 8 3		0	V 8 8 1 8 9	District CA	
Depth seems		3.5	9117.3	428.427	James	2_Gebasa	nos gailliag	
Post-Stoff						hereft	mos ganliati	
Forf, buttorn			£	toris to	Stgett:		Date shot	
Liet toll			sall sistil	world think make W. and	01\	W()	Indial open i	
20 July 100 T00 1997				รอสริญ เลือง เราะโร๊ สกั	01//10	er tubing	The wolf made	
olat Ta of	TAME :	CHTVIANS	o dateas	17, 112			Voltame	
				1	edi.		an server stops	
esultiki rase	tra languagia e	e Conses b	837 31 AN	LITTE BE SHEET				
AND THE RESERVE OF THE PERSON								
Drillers' Names								
20110101		unio se unio e sefesio e o	Transportation of the second	120	1991		Testific Section	
Remarks:								
	-5300							
	I hereby certify I	visited the al	bove well or	n this date.				
DATE								

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

TOTAL DEPTH 3687

(Black water 3535 to 3540 and sour gas. Two strings of tools in well 3687 bottom top of tools 3597 unable to recover tools)

PARMACO BURGESS PLUG in top of Corniferous Lime 3371 - (Proposed by well operator).

Fill with clay to 3320' - 10' stone and 10' neat cement at 3320' Allow cement to set - 24 - hours. (Pull 5" casing as hole is filled to 3300:)

If gas is not shut off - contact Inspector Samples.

Pull balance of 5th casing

SET A PERMANENT BRIDGE at 2362 - 30 below Berea 2 sacks heat cement and 5° crushed stone on bridge Fill with clay to 2290: Neat cement 2290: - 2280: 5' crushed stone on cement Continue filling with clay to 1618 -30 below 6-5/8" casing Neat cement 1618: - 1608: 5' crushed stone on cement - Sealing hole completely below 6" casing

Pull 6" casing

SET A PERMANENT BRIDGE at 1250 - In Salt Sands 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to 1150: Neat cement 1150: - 1140:

SET A PERMANENT BRIDGE AT 882 - 30 below coal Neat cement 882: - 830: - 20: above coal 5' crushed stone on cement Continue filling with clay to 507 - 30 below 8" casing

To the Department of Mines

Coal Owner or Operator,
Lease or Property Owner.

Pull 8" casing and
Fill with clay to surface

Gentlemen:

ERECT MARKER, in compliance with Rule 18, 1931 Regulations

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

13000 81 88	Well	Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 25/2023

21ST day of JULY 1958

> DEPARTMENT OF MINES Oil and Gas Division

By:	347 , 37	LAR HEL	1 191

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

COPY NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

		ALLEN GAS COMPANY - F. D. SMITH
Coal Operator		Name of Well Operator
25	cos lo cos	ROOM 312 - 916 FIFTH AVENUE HUNTINGTON, WEST VIRGINIA
Address		Complete Address
l! - (Proposed by Well	rs Line 337	JULY 21, 1958
Coal Owner		Date
		well to be abandoned die like
s hole as filled to 73001)	r casing a	UNION S - S - S - District
Address		
	or Samples.	WAYNE County
Lease or Property Owner		Well No. 1
	serof wo.	SET A PERMAMENT ENIDGE ST 83621 - 301 Del
Address	30 00 TO TO	W. H. AND MYRTLE ALLEN Farm
		10522 CQ ABTO UQTA TTT
t	\2-0. wolo a t	nspector Telephone Number Dickens 3-6521
Gentlemen:— 24 HOURS	IN ADVANCE	onspector Telephone Number Dickens 3-6521 OF PLUGGING DATE Dandon the above described well and will commence
Gentlemen:— 24 HOURS	IN ADVANCE is about to ak	onspector Telephone Number Dickens 3-6521 tilarge 10 of selection distribution of the land of the lan
Gentlemen:— 24 HOURS The undersigned well operator the work of plugging and abandonic	IN ADVANCE is about to ak ng said well of eday on which	on the date inspector is notified (which date shall charles notice so mailed is received, or in due course
Gentlemen:— 24 HOURS The undersigned well operator the work of plugging and abandonis not be less than five days after the should be received by the Department of the plugging and filling of said well. Ye represented the undersigned will prepresented the undersigned will prepresented the said well.	IN ADVANCE is about to ake ing said well of eday on whice ent of Mines) er that your nation are further roceed on the	on the date inspector is notified (which date shall ch this notice so mailed is received, or in due course er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said cle 4, Chapter 22 of the Code and given in detail or
The undersigned well operator the work of plugging and abandonic to be less than five days after the should be received by the Department of the presented the undersigned will prove the manner required by Section to the reverse side of this notice, in "This notice is being mailed by	IN ADVANCE is about to ake ing said well of e day on whice ent of Mines) er that your nation are further roceed on the tion 10, Artic Work Order,' y registered m	on the date inspector is notified (which date shall this notice so mailed is received, or in due course er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said cle 4, Chapter 22 of the Code and given in detail or
The undersigned well operator the work of plugging and abandonic to be less than five days after the should be received by the Department of the plugging and filling of said well. The presented the undersigned will prove the reverse side of this notice, in "	IN ADVANCE is about to ake ing said well of e day on whice ent of Mines) er that your nation are further roceed on the etion 10, Artic Work Order,' y registered nation	on the date inspector is notified (which date shall the charter representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said cle 4, Chapter 22 of the Code and given in detail or mail to each of you at the above addresses on the
The undersigned well operator the work of plugging and abandonist be less than five days after the hould be received by the Department of the presented the undersigned will. It is notice is given you in order of the presented the undersigned will prove the reverse side of this notice, in " This notice is being mailed by the presented the undersigned will prove the reverse side of this notice, in " This notice is being mailed by the presented the undersigned will be the presented the undersigned will prove the reverse side of this notice, in " This notice is being mailed by the presented the undersigned will be the presented the undersigned well operator the undersigned well operator the undersigned well operator the undersigned well operator the undersigned will be the presented the undersigned will be the unders	IN ADVANCE is about to all ing said well of e day on whice ent of Mines) er that your nation are further roceed on the tion 10, Artic Work Order,' y registered m	on the date inspector is notified (which date shall on this notice so mailed is received, or in due course respective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said cle 4, Chapter 22 of the Code and given in detail on the late of you at the above addresses on the late of the code and given in detail on the late of you at the above addresses on the late of the late of your second

registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract. 08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

50' cement William The The The Try Addition 867 - 817 5' Stone 15' Chaynt 10' Cement 817 - 812 812 - 507 507 - 49751 Stoness mell 497 - 492 Pulled 8" casing ava diffication 492 - Surface - Clay Sept. 8 Erected cement colume marker with name of well and dated plugged inscribed on marker. weelle oliage a.e. ames Pack and G. way appear to Smith Brilling Co., Inc. 3437 = 5447 3427 = 3417 0417 = 3400 Clay (Shutting off Flack water and sour gas)
5" easing parted at 1100 ft. fished for pine
unable to recover remainer. Sincer well had been jelled
thru 5 originally. Dept. of Fines approved change in or
and bridging at 1100 ft. and con't. as follows:

08/25/2023

- I NAT YAN AN ANAMAS

DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

		Allen Gas Compa					
COAL	DPERATOR OR OWNER	916 Fifth Ave. Huntington, Wes	t Vac				
	ADDRESS	COMPLETE ADDRESS					
		Sept. 8 WELL AND LOCATION					
plugged inseri	betator or owner below to emen thi						
	ADDRESS	Wayne	County				
LEASE	OR PROPERTY OWNER		County				
		No. I					
	ADDRESS W. H	. & Myrtle Alle	n Form				
STATE INSPECTOR	SUPERVISING PLUGGING James						
	AFFIDAVIT						
STATE OF WEST	SS:						
County of Way	n e						
Evere	tt Boggs and	Garland Hurst	1: (1)				
	vorn according to law depose and say						
well operator, and	g oil and gas wells and were employed participated in the work of plugging a	nd filling the above w	vell, that said work				
was commenced on	the 23rd day of July	, 19 ⁵⁸ , and that th	ne well was plugged				
and filled in the fo	llowing manner:		F88				
SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING				
FORMATION		SIZE & KIND	CSG CSG				
3437	Set Parmac Burgess plug	5 3/16	8/1/58				
3437 - 3427	Cement						
3427 - 3417	Stone						
3417 - 3400	Clay (Shutting off Black	water and sour	gas)				
	5" casing parted at 1100						
	unable to recover remain						
7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	thru 5 originally. Dept	. of Mines appr					
Pulling 7" casi 1100 - 1090		and con't. as	follows				
1100 - 1090 1090 - 1080	Stone Clay						
1080 - 1068	Cement						
882	Bridge	A V					
882 - 872	Stone	1 3					
872 - 867	Clay						
	(continued on back)	3.4					
COAL SEAMS		DESCRIPTIO	N OF MONUMENT				
(NAME)							
(NAME)							
(NAME)							
(NAME)							
and that the work	of plugging and filling said well wa	as completed on the	day of				
Sept	, 19 5 8.	1					
And further de	eponents saith not.	sputt Long	1 ge				
		garland //	Vecast2572023				
Sworn to and	subscribed before me this 3 m d	exof lest	10.58				
Sworn vo una	512829.Was	Danill 3	much				
My commission exp	pires: Salin 10 1430 Salin 10 1430	Soulles Ol S	Notary Public.				
may 7,19	PIECE NINGHING STATE OF MINES IN STATE OF MINES	Pern	nit No. WAY 1041-P				
	SECENTIAL STATES OF THE PROPERTY OF THE PROPER	CIII	***************************************				
	E MANIAGO						
	8561 (3)						
	(d) W						
	919191818181818181818181818181818181818						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY 1041				916 Fif	th Avenue ton, W. V	I No	e ¹⁸ sim
COMPANY			ADDRESS_	1	Was	yne	
CARM W. H. & N	Myrtle Allen	DISTRIC	TUnion	C	OUNTY	yne	i veser
'illing Material Used			1000 E				
iner Loc	cation	Amount	I	Packer	Location		
PLUGS USED A	AND DEPTH PLACED		BRID	GES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTIO	N-LOCATION	RECOVERED	SIZE	LOST
				8:10	(46) <u></u>		
Description of the second						A. Mariaka	664 ± 177
			_ ht\x i				
Ferf. topi				1000 401	0	100000	arm grutt
method that					heag		
Ferf. top				to retain w	A Commence		a trib Raft
etaliof.tre							
	·						a Version etc.
Andrew Commencer & No. 10 Vancours		43 18 1813	10 A				(4)
				Brown Commission	.016		San de
GOTAL TRACT	W.A. JOHANNES		V 1865				
chay man					- 10 m		
llers' NamesE	verett Boggs						
TICIS TURINES	arland Hurst						
marks: 5" Casin Burgess pl 8-1-58.	ng swabb ed lug to go do	today. who the	Cleaning pipe. Wil	I try and	to try t	o get the	V Sale

DISTRICT WELL INSPECTOR 08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Farm	Permit No.	old Fifth Ava		Oil or Gas Well						
Size Farm		V770100	, ne				PACKE	RSMMAT		
Farm				Size			beaU faireis	M galling		
Well No	Farm	od se a	nell .	16		deltash	_ Kind of Pack	er		
Drilling commenced Drilling completed Total depth 5 3/16 3 Perf. top Date shot Depth of shot 2 Perf. bottom Initial open flow /10ths Water in Inch Open flow after tubing /10ths Merc. in Inch Volume Cu. Ft. Rock pressure lbs hrs. Oil bbls., 1st 24 hrs. Fresh water feet feet Salt water feet feet Salt water feet feet Depth set Depth set Perf. top Perf. top Perf. bottom Perf. bottom	Well No				(3)					
Drilling completed Total depth 5 3/16 3 Perf. top Perf. bottom Date shot Depth of shot 2 Perf. bottom Initial open flow /10ths Water in Inch Open flow after tubing /10ths Merc. in Inch Volume Cu. Ft. CASING CEMENTED SIZE No. FT. Da Rock pressure lbs. hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHE Fresh water feet feet FEET INCHES FEET INCHE Salt water feet feet FEET INCHES FEET INCHE Drillers' Names 1 24 hrs.				81/4						
Drilling completed Total depth 3 Perf. top Perf. bottom Initial open flow /10ths Water in Inch Open flow after tubing /10ths Merc. in Inch Volume Cu. Ft. Rock pressure lbs. hrs. Oil bbls., 1st 24 hrs. Oil bbls., 1st 24 hrs. Fresh water feet feet feet FEET INCHES FEET INCHES Salt water feet feet FEET INCHES FEET INCHES Drillers' Names And Advanced Applications of the completed of the co	Drilling commenced						Depth set			
Initial open flow /10ths Water in Inch Open flow after tubing /10ths Merc. in Inch Volume	Drilling completed	Total depth					Perf. top			
Initial open flow	Date shot	Depth of shot		2						
Cu. Ft. CASING CEMENTED SIZE No. FT. Da Rock pressure lbs. hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHE Fresh water feet feet FEET INCHES FEET INCHE Salt water feet feet FEET INCHES FEET INCHE Drillers' Names and Additional State of State o	Initial open flow	/10ths Water in_	Inch	Liners Used			and the same of			
Rock pressure lbs. hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHE Fresh water feet feet FEET INCHES FEET INCHE Salt water feet feet FEET INCHES FEET INCHE Drillers' Names July 20 341280 To 241280	Open flow after tubing	/10ths Merc. in	Inch							
bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHE Fresh water feet feet FEET INCHES FEET INCHE Salt water feet feet FEET INCHES FEET INCHE Drillers' Names 1 111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Volume		Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date		
Fresh waterfeetfeetfeetFEETINCHES	Rock pressure	lbs	hrs.							
Salt water feet feet FEET INCHES FEET INCHES Drillers' Names J Bullo 300 May 11 May 11 May 12 May 1	Oil	bbls., 1s	st 24 hrs.	COAL WAS E	NCOUNTE	CRED AT	FEET	INCHES		
Salt water feet feet FEET INCHES FEET INCHES Drillers' Names J Tule 392 Has with 11 is 100 Market	Fresh water	feet	feet	FEET				INCHES		
Drillers' Names I Bulg Jee bas wit I it	Salt water	feet	feet	FEE	r ter	INCHES	FEET	INCHES		
Driners Names			ing 5m	w. Clean	shod be	coswa gr	50 0481	teltalen 19.		
Remarks:	Drillers' Names	g gog mas vid		A TOTAL	P.		8-1-58.			
	Remarks:		Á							

DATE

DISTRICT WELL INSPECTOR

7-31-58

Die .

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY 1041.	_P				We	II No	1
COMPANY Allen G			ADDI	RESS Hunti	ifth Avenungton, W.		Level Sees to 1
FARM W. H. & MY	rtle Allen	DISTRIC	T	1	COUNTY	tyne	
Filling Material Used	Set Burges	s Plug a	and ceme	ented			
Liner Lo	ocation	Amount		Packer	Location	1 3	7, 10 T
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	RUCTION-LOCATION	RECOVERED	SIZE	LOST
				America that carries and all	id 0		angelogical desired
	8					ajaske/SerBO	ayo gardiid
			E 2/16	datety			auto gaženov
Age rel							
Perf. hettos:					10 100913		sone_g,no
			-1 2 3 3 5 10	doct it sale W. a.	61408 January		ange fall at
						geidigt trett	
Later transfer		es essentes sa a r	3.00 = 3	77.99			and the second
				-10	Lati		ugha sa Piliko a
without Torin	98.03833	270 VAL 34	21 11 11 11				
9773450034 Steel Co. 1	BAH (WASSA)	48070 0		To All			
Drillers' NamesE	verett Boggs						Marie Control
	arland Hurst						
Remarks: Set Par 17#. Baile cement at 1	rmaco Burges ed black wat ll:oo O'cloc	s plug a er out o k R.M. S	at 3437 of 5" he Shut do	, Plug No. ole and set wn for cem en	587149, 59 plug and 10 to set.	on 10	Casing, ft.
	ĵes ĵes	1891011	21343				A saysa
8-1-58	74.23	E AL	Carle of West				
DATE	I hereby certify I v	the about 1292	well of t	his date.	ack		
						08/25/	

DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No. 911118	2 / Sié Fifth Av	Oil or Gas Well					
Company	TANAMA - I	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS MAR	
Address	ented	Size	urgass Fl	8 deG	terial Used		
Farm	enat rplastas.	16		nomano	Kind of Pack	er	
Well No.	n sapana	13	ASISK	HTREO CENTE	Size of		
District	County	81/4	No. 3 TOSTAL	-3333W 	ESSENDEN	AZEM SIG	
Drilling commenced		65% 5 3/16			Depth set		
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom	energy was required. The service	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom		
Open flow after tubing	/10ths Merc. inInch				reri. bottom		
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.					100	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	_INCHES	
Fresh water	feetfeet	FEET	INCH	ES	FEET	_INCHES	
Salt water	feetfeet	FEET	INCH	ES_		_INCHES	
Drillers' Names	to Flug No. 587149,	ut of 5" h	k water o	esid ba	Cied .WT	Kemarke) L	
Remarks:	wn for cement to se	on June .M	N W W W W W W W W W W W W W W W W W W W	U 00:11	os Inese	3	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY Allen Ga	as Company		ADDRE	Thomas	fth Aven	Va.	alf fin
FARM W.H. & Myr	tle Allen	DISTRIC	T_ Union	C	OUNTYW	ayne	
Filling Material Used	Cement and S	tone on	Burgess	Packer			
iner Lo	cation	Amount		Packer	Location	1	
PLUGS USED	AND DEPTH PLACED		В	RIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUC	TION-LOCATION	RECOVERED	SIZE	LOST
the part succession and the			377			leraffisal	mae yedi
			31.73				
Pert toposition					70000	155.94	MAILS CARRE
				ON	71121314757		
got frag			ast aranu h	100	AM P	100	i nagě (ni
			to a service de la constitución de	A 234567	TO AUGI	1920	
				45	1958	200	de walt a
HIL	2312	artis a Mi	a akreko Li	410	THE STATE OF	(3)	unu.
				COE	95851585g		
MINAL THAT:	2.5 (45.96.4)	211 NO 251 P					
ATTYCKE THE SECOND STREET					1		
rillers' Names	verett Boggs						
	arland Hurst		and development of the state of		0.01	CONTRACTOR NAME OF THE	
Remarks: Set	Burgess plug shut down.	Returns	gust 1, 1	958. Run 1 k the 8-11-	58. Fil.	led	o on
hole to 3	417. All (Cornifei	rous gas	and black w	ater shut	off.	
Sand line	broke and	fishing	for Ball	er.			

8-11-58

I hereby certify I visited the above well on this date.

Jw. pack

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. SLMSVA HOTENTOLE	SECON.	, ya	Oil or	Gas Well	VNAGAGA
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MAAA
Address	Size	enoja bra	Gement -	erial flaed	Filling Mat
Farm	16		#013890	Kind of Pac	ker
Well No.	10	42/57	AND DERIG PE	Size of	
DistrictCounty	81/4			6 12 11.13 (00)	T STACE STOLEN
Drilling commenced		3 %		Depth set	
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. botton	1
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. in Inch				Perf. botton	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh waterfeetfeet	FEET	INCI			INCHES
Salt waterfeetfeet	FEET.	INCI	IES		INCHES
Drillers' Names hafffel 88-11-8 .8391	ow of beari	ar. Roth	oh dudo	ine guie	Kemarks:
and black water shut off.	fetous gas in for Hot			hole to	
Remarks:					

8-11-8

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

	as Co.		ADD	RESS Hun	Fifth Av	W. Va.	
FARM W.H. & Myrt	le Allen	DISTRIC	T Unio	on c	OUNTY Way	ne	
Filling Material Used							
Locat	ner Location Amount Packer						77
PLUGS USED AN	D DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
					PER STATE OF THE S		
TOTAL STREET						, bunaes	0505 jaco
			anta	.63.61			
107.709		*****					moo gali
Perf. bettam.					o grant		Lishvid e
207 .119/3			di monil	dadles of setaW s	01	we di	
				etantes	101		ls woll by
in si ing au	777.15	of Samura Ser					
	A HOSA A CO						
				F10	- All		600000
112M1 45.62	77.77.12	utrolidas e	w _e rany.	- 10 May			
A STATE OF THE STA	A MARKET						
llers' Names Everet	t Boggs						
Garlan	d Hurst			The state of the s			

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Sungya natry div	enninda.		Oil or	Gas Well	MARMON
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAGKE	RS MAAN
Address	Size			heall lainete	Filting Ma
	16		neises	Kind of Packe	er
Farm	13	-0256	PT HTE30 CUA	iseu sausa	
Well No.	10	A Comment		Size of	MXH3D
DistrictCounty	81/4		and the state of t		
Drilling commenced	65%			_ Depth set	
	5 3/16				
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	_ 2			Perf. bottom	
Initial open flow/10ths Water inIr	Liners Used			Perf. top	
				Perf. bottom.	
Open flow after tubing/10ths Merc. inIr			2.27	N. DO	Date
VolumeCu.	Ft. CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressurelbsh	nrs.				
Oilbbls., 1st 24 l	nrs. COAL WAS E	NCOUNTERE	D AT	_FEET	INCHES
Fresh waterfeetf		rINC	HES	_FEET	INCHES
			ett. Bore	ryav.i	INCHES
Salt water feet t	feetFEE	rINC	HES	FEET	INCHES
Light suited 5" eacing that	e an elon be	ut; first	o dollad	Flahed	(emardes:
Drillers' Names	& Burnance pr	te alb re	sje ne s	.Llug bas	, ng
Remarks:					

DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	yne 104	1-P				Wel	II No	1
COMPANY_	Allen	Gas Company	У	ADDRESS_	Room #31	Hunting 2 916 F	ton,	W.Va.
		tle Allen	DISTRI			UNTY Way		
Filling Mater		. 010 Allon		200	-			
Liner	L	ocation	Amoun	t Pa	ıcker	Location		26 or 0 b
	PLUGS USED	AND DEPTH PLACED		BRIDG	ES	CASIN	G AND T	UBING
CEMENT-1	HICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	-LOCATION	RECOVERED	SIZE	LOST
run	casing	back where	parted,	bailing wat	er	7		
	godyjtae i			88.16	digab (sie)		140 (10)	and settle
. All first	19d 319 ⁴⁴					frati, seesa	7.0-00	setona ota
	Test Yap		Lbi	Lines Un	in reteW add	η	,	sugo le la
	und mental			indi	ani oroji sad		160145	is well and
ű	raina ja	azis	WY47 M.	140000 19000				
						SHI		tasang das
HOM1	19379	TA CORNE	611051/79 36	OR TOOM SHIP				10
	6	, ,						
rillers' Name	es /6	with	1/2	ragal		20.03		
emarks:								
						A2233473	930377	16819GACU
8 - 19		I hereby certify I	visited the ab	ove well on this date	e.	EGIGUS	I SETIL	LELLIN .

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	Aunt 19 818 9000 9318		V Decu	Oil or	Gas Well	W ESSMERT
OHA ST	on county	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS NELS
Company		Size			_beall farrers	ic salled
Address	•	16			_ Kind of Pack	er
Farm	1949 T. 1940	13		9011880.		Tager
Well No	BUCKS MBITADIA MATTUE	10		COOW	Size of	Annual Control
	County	81/4		Santo Catorago, con tropical		in the supplier and substitute of
	1638 A	65%	drag ere	DW XOSA	Depth set	
Drilling commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
	/10ths Merc. inInch				Perf. bottom	
					17 F/M	Dete
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.			200		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
						ishannest
Drillers' Names						
Remarks:						
AS AS TATE WAS IND. B.	×				88-91	~ 8



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1041	P				We	II No	
COMPANY Allen G	as Company fyrtle Allen		ADDR	ESS Room #312	We	th Ave	. Hunt.
FARM W. H. & N	ANTO ALLEN	DISTRICT_	OHI	<u> </u>	COUNTY	J 110	C West Company
Filling Material Used							
Liner L	ocation	Amount		Pacķer	Location	ı	
PLUGS USED	AND DEPTH PLACED		B4	BRIDGES	CASIN	IG AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	UCTION-LOCATION	RECOVERED	SIZE	LOST
parted 5" o	esing 1100			22 22 24 400	ur O		La la la de de la constante de
bridge on t	op 5" casin	g					en godistik
stone, clay,	and cement	2 sacks		Wood is		i ika laid d	
performance					· Add Alexander		ut wine whose
Land Land Control of the Control of		best of	anortii L	of the section of	4) ()		Pago, Loft all S
The state of the s					4 (enver's marge
183							
							26 PM - MO - C*
10.4M1 (0.010)	TA CHAGG	ZITON ZNE W		end to full stables			
32 22							
Drillers' Names Name	signed on o	ther side	•	999	1541		7 1 W # 92
Remarks:				-	22324252627		
					AL AL	and the second	
				18/	REC 1958	3033	
E la maria de				19.00	EST VIRGINED	173	
				EX.	MINES	CAN	
					RECEIVED VEST VIRGINIA FPT. OF MINES	,	
8-2 5-5 8	I hereby certify I	visited the abov	re well on t	his date.			
DATE				0, , 0	0		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	Nom Jale 916			Oil or (KINI	Gas Well	WASTED
Company	regress no.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERSMAA
Address		Size			_beeU lares	sM gailirl
Farm		16.		100 Sept.	Kind of Pacl	ker
Well No		13	12.5	HITTE DUA D	Size of	
and the second second second second	County	81/4	10011	market h	MS 5.44	MANAGE
Drilling commenced		65%	Anles	ton 5t o	Depth set	
Drilling completed	Total depth	33	a S Jue	mee bas.	Perf. top	and the second of the second
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch				Terr, botton	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
	lbshrs.					
	bbls., 1st 24 hrs.					
	feetfeet	. shis	Terido INCE			
Salt water	887H B -		MOI	1100	-FEET	INCHES
Drillers' Names	una vog	92				
Remarks:	100000					
Market State						
	and sett		Singely I ville		25-58	-8
BOSTON DATE	" Danish St. M.					

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1041	P						Well	No	1
COMPANY Allen G	as Company	F.D.Smi	th ADDRESS	Room					Hunt. V
FARM W.H. & Myr	tle Allen	DISTRIC	Union Union		CO	UNTY_	Waj	ne	
Filling Material Used			42/7						YES MELTINES
Liner Lo	ocation	Amount	I	Packer		Lo	cation		(1)
PLUGS USED	AND DEPTH PLACED		BRID	GES			CASING	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTIO	N-LOCATI	ON	RECOV	ERED	SIZE	LOST
bridged on	top 5" pipe	1100'	pproximat l	У	Tipus	-			
10' stone,	10' clay, 1	2' cemen	t.					. 14 o 18 0 E 1	
finished fu	lling 6 5/8	casing.	158	8' "	golo často			Sharaiq	and a think
	882, 10' st					0 817			3 9120
sealing coa	1 852 - 822	ft.						Assessed Trans	
And the second second second			il mi	Light S	uld was	li V		elidos tes	in with single
tatt tris in	5010	erra magaza se "	1 Ag 2						
*							36		
BELLEVIE TO THE STATE OF THE ST	F 1 (62 1/87)		100 0413 04 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		1.5				
Transfer of the second	& the	B	24/	•					
Drillers' Names	Euritt	Dog	92.			2599			15 70 7 18 ·
Remarks:							DV On		
			222324252	62/20	6	21355	SACO	62	
•		6	SO EN E	WES.	1870	DES.	O FE	W	- Andrew
		(5	S S S S S S S S S S S S S S S S S S S	258	1919/	51.0K	N. Z	958	의 기
			ST MENT	(C)	G. A.	C. MINE	THE WAY	1 20	2
8-27-58			6910168	199	,	CLULO	168	193	
DATE	I hereby certify I	visited the abo	ove well on this da	ite.	1			/	
			5	14.8	ans	Ree	0.		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

00m #312 916	A Pagg	na dilae.	eny F.D	Oil or		PETWEE I
	noli	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERSMAAR
		Size				Filling at
	0 49	16	A	поглазо	Kind of Pack	er
	8880194	13	(1715 A.)	1317930 ОИД	Size of	
County		81/4		-050W	SERRICKHTST	ABMED
	7 D.B.1	6%	DIT edid	"C dos		
Total depth						w
Depth of shot	700	2		ol .see		
/10ths Water in_	Inch	Liners Used		- 368 L	Perf. top	8C
/10ths Merc. in	Inch				Perf. bottom	
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
lbs.	hrs.				. (2)	
bbls., 1s	st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET_	INCHE
feet	feet	FEET	INCI	HES	FEET	_INCHE
feet	feet	FEET	INCI	HES	FEET_	_INCHE
PC ASS	- TO 10	Garage Control				:saktamasi
A 3	22 miles					
3 6	8 14					
	63					
	County		CASING AND TUBING	CASING AND TUBING Size 16.	CASING AND TUBING	Casing and Tubing Drilling Left in Well Size 16. Kind of Pack 13. Size of. 18. Depth of shot. 2. Perf. top. Porf. top. Porf. top. Perf. top. Perf. top. Perf. top. Perf. top. Perf. bottom Perf. top. Perf. bottom Perf. bottom Cu. Ft. Liners Used Perf. bottom Cu. Ft. Casing Cemented Size No. FT. bbls., 1st 24 hrs. Coal Was encountered at Feet feet feet FEET INCHES FEET

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

	Gas Compan;		ADDRESS	916 5th		Huntingt W.Va.
FARM W. H. &	Myrtle Alle	DISTRIC	T Union C	OUNTYW8	yne	
Filling Material Used			aplE:			
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TUI	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
plugging comp	lete			(d) 7		
F00 0 1				4	a finage in t	ka godini.
2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			81 kg =		bullion	ido polibril
Perf. buttom			errore	matte		tols while
ADT 37			Elf stones (Is			
H10575 H13155 H13			inel	9 12		anto trans
			e Marc (p	() () ()	uridu) ne t	g wah gan o
tad TH of Dat	5.3818	037a1#6	COMPAN CASING			Section 1
				i sai		
		NEWSTER P	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
BHIAL BARRE						

Drillers' Names		E FALL	1999			3273 377 338C
Remarks:						
					MT2	3452
				le le	39311	1958 EIVED
				R	S S	50 10

9-3-58

DATE

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	Tale sis moon	CHEA	y abg a	Oil or	Gas Well
Company	in the second second	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	+ PACKERS
Address		Size			Filling Material Used
Farm	20.L. 10/58 ³	16	A	6783.00	Kind of Packer
Parm.	Andrew Special of Statement will be a series of the series	13	CF 24.2	1 11 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	n av esus
Well No.	szycona koszkosów kenybes	10	2.1 2.1 2.1 2.1 2.1 2.1 2.1 2.1 2.1 2.1	race W	Size of
District	County	81/4			
Drilling commenced		65%		eteld	Depth set
		5 3/16			
Drilling completed	Total depth	3		Ç	Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES
Fresh water	feetfeet	FEET.	INCH	HES	_FEETINCHES
Salt water	feetfeet	FEET.	INCH	HES	_FEETINCHES
Drillers' Names					Remarks:
Remarks:					

T-1401-YAW

