



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	United Fuel Gas Co.
ADDRESS	NAME OF WELL OPERATOR P. O. Box 1273 Charleston 25, W. Va.
COAL OPERATOR OR COAL OWNER	COMPLETE ADDRESS March 29, 19 57
ADDRESS	PROPOSED LOCATION Grant District
OWNER OF MINERAL RIGHTS United Fuel Gas Co. Charleston, W. Va.	Wayne County
ADDRESS	Well No. 8292 ^{38'00'} _{82'10'} Elev. 930.72'
	United Fuel Gas Co. Fee Tr. #31 Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 26, 1946, made by Huntington Development & Gas Co. to United Fuel Gas Co., and recorded on the 27th day of December, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

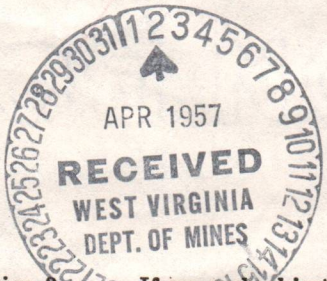
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS COMPANY
WELL OPERATOR
P. O. BOX 1273
STREET
Charleston, 25
CITY OR TOWN
West Virginia
STATE



Address of Well Operator }

08/25/2023

*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Holden

WELL RECORD

Permit No. WAY-1043

Oil or Gas Well Gas

(KIND)

Company United Fuel Gas Co.
Address P.O. Box 1273; Charleston 25, W. Va.
Farm United Fuel Gas Co. Fee Tr. #31 Acres 1618.19
Location (waters) Witcher Camp Branch
Well No. 8292 Elev. 930.72
District Grant County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
Address Charleston, W. Va.
Drilling commenced 5-7-57
Drilling completed 7-17-57
Date Shot 7-18-57 From 2489 To 3446
With 6,666-2/3# Gelatin
Open Flow 14 /10ths Water in 2 Inch
/10ths Merc. in _____ Inch
Volume 158,000 Cu. Ft.
Rock Pressure 470 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 70' feet feet
Salt water 1011 feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Hook wall
13			Size of
10 <u>3/4</u>		<u>23'</u>	<u>3 1/2" x 7" x 16"</u>
8 5/8		<u>465</u>	Depth set
7 000		<u>1538</u>	<u>1812'</u>
5 3/16			Perf. top
3 1/2		<u>1865</u>	Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

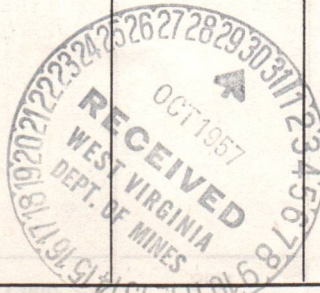
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	10	Show water	70'	
Slate			10	26			
Sand			26	55	Hole full water	1011'	
Slate			55	130			
Sand			130	150	Show gas & oil	1595-1605'	
Slate			150	160			
Sand			160	240	Show gas	2845' 3/10 W 1" 18 M	
Slate			240	265			
Slate & Shells			265	725	Test before shot	3/10 W 1" 18 M	
Sand			725	831	Shot 7-18-57 with	6,666-2/3# Gelatin	
Slate			831	905	from 2489-3446'		
Salt Sand			905	954	Test 1 hour after shot	96/10 W 2" 413 M	
Slate			954	966	Test 24 hours after shot	14/10 W 2" 1581	
Sand			966	1080			
Slate & Shells			1080	1260			
Sand			1260	1341	FINAL OPEN FLOW -	158 M - Br. Shale	
Slate			1341	1385	48 Hr. R.P.	470#	
Sand			1385	1473			
Little Lime			1473	1503			
Pencil Cave			1503	1505	Shut in 7-19-57 in	3 1/2" tubing.	
Big Lime			1505	1732			
Injun Sand			1732	1752	PERMIT NO. -	WAY-1043	
Grey Injun			1752	1772			
Slate & Shells			1772	2300			
Brown Shale			2300	2315			
Berea Grit			2315	2345			
Slate & Shells			2345	2771			
Brown Shale			2771	2875			
Grey Shale			2875	3042			
Brown Shale			3042	3100			
Grey Shale			3100	3135			
Black Shale			3135	3435			
White Slate			3435	3446'			
Total Depth			3446'				

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
			3170				
			3132	3170			
			3132	3132			
			3100	3132			
			3075	3100			
			3042	3075			
			3017	3042			
			3012	3017			
			3012	3012			
			3000	3012			
			1335	3000			
			1325	1335			
			1325	1325			
			1202	1325			
			1203	1202			
			1133	1203			
			1382	1133			
			1377	1382			
			1300	1377			
			1000	1300			
			000	1000			
			002	000			
			002	002			
			037	002			
			352	037			
			302	352			
			370	302			
			100	370			
			120	100			
			130	120			
			22	130			
			30	22			
			10	30			
			0	10			

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Date October 28, 1957

APPROVED UNITED FUEL GAS CO., Owner

By S.D. Ferrell
 (Title)
 Supt., Civil Engineering Dept.

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

8801 0 84A

<p>1.0 API well number. (If not assigned, leave blank 14 digits.)</p>	<p style="font-size: 1.2em; margin: 0;">- 47 - 099 - 01043</p>							
<p>2.0 Type of determination being sought (Use the codes found on the front of this form.)</p>	<p style="font-size: 1.2em; margin: 0;">108</p> <p style="font-size: 0.8em; margin: 0;">Section of NGPA</p>	<p style="font-size: 1.2em; margin: 0;">—</p> <p style="font-size: 0.8em; margin: 0;">Category Code</p>						
<p>3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p style="font-size: 1.2em; margin: 0;">N/A</p> <p style="font-size: 0.8em; margin: 0;">feet</p>							
<p>4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)</p>	<p>Columbia Gas Transmission Corporation</p> <p>Name</p> <p>P. O. Box 1273</p> <p>Street</p> <p>Charleston</p> <p>City</p>		<p>WV</p> <p>State</p>	<p>004030</p> <p>Seller Code</p> <p>25325</p> <p>Zip Code</p>				
<p>5.0 Location of this well (Complete (a) or (b).)</p> <p>(a) For onshore wells (35 letters maximum for field name.)</p>	<p style="font-size: 1.2em; margin: 0;">W Va. field Area B</p> <p style="font-size: 0.8em; margin: 0;">Field Name</p> <p style="font-size: 1.2em; margin: 0;">Wayne</p> <p style="font-size: 0.8em; margin: 0;">County</p> <p style="font-size: 1.2em; margin: 0;">WVA</p> <p style="font-size: 0.8em; margin: 0;">State</p>							
<p>(b) For OCS wells</p>	<p style="font-size: 1.2em; margin: 0;">N/A</p> <p style="font-size: 0.8em; margin: 0;">Area Name</p> <p style="font-size: 0.8em; margin: 0;">Block Number</p> <p style="font-size: 0.8em; margin: 0;">Date of Lease</p> <p style="font-size: 0.8em; margin: 0;">Mo. Day Yr.</p> <p style="font-size: 0.8em; margin: 0;">OCS Lease Number</p>							
<p>(c) Name and identification number of this well (35 letters and digits maximum.)</p>	<p style="font-size: 1.2em; margin: 0;">TCO Fee TR #31 808292</p>							
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)</p>	<p style="font-size: 1.2em; margin: 0;">N/A</p>							
<p>6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p style="font-size: 1.2em; margin: 0;">*</p> <p style="font-size: 0.8em; margin: 0;">Name</p>		<p style="font-size: 1.2em; margin: 0;">004030</p> <p style="font-size: 0.8em; margin: 0;">Buyer Code</p>					
<p>(b) Date of the contract</p>	<p style="font-size: 0.8em; margin: 0;">Mo. Day Yr. *</p>							
<p>(c) Estimated total annual production from the well</p>	<p style="font-size: 1.2em; margin: 0;">8</p> <p style="font-size: 0.8em; margin: 0;">Million Cubic Feet</p>							
<p>7.0 Contract price (As of filing date. Complete to 3 decimal places.)</p>	<p>S/MMBTU</p>	<p>(a) Base Price</p> <p style="font-size: 1.2em; margin: 0;">---</p>	<p>(b) Tax</p> <p style="font-size: 1.2em; margin: 0;">---</p>	<p>(c) All Other Prices (Indicate (+) or (-).)</p> <p style="font-size: 1.2em; margin: 0;">---</p>				
<p>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</p>	<p>S/MMBTU</p>	<p>(a) Base Price</p> <p style="font-size: 1.2em; margin: 0;">3.281</p>	<p>(b) Tax</p> <p style="font-size: 1.2em; margin: 0;">---</p>	<p>(c) All Other Prices (Indicate (+) or (-).)</p> <p style="font-size: 1.2em; margin: 0;">---</p>				
<p>9.0 Person responsible for this application:</p> <table border="1" style="width:100%; border-collapse: collapse; margin-top: 5px;"> <tr> <td style="font-size: 0.8em; padding: 2px;">Agency Use Only</td> </tr> <tr> <td style="font-size: 0.8em; padding: 2px;">Date Received by Juris. Agency</td> </tr> <tr> <td style="font-size: 1.2em; padding: 2px;">APR 6 1982</td> </tr> <tr> <td style="font-size: 0.8em; padding: 2px;">Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency	APR 6 1982	Date Received by FERC	<p>Albert H. Mathena, Jr., Director, Production Eng.</p> <p>Name</p> <p style="font-size: 1.2em; margin: 0;">Albert H. Mathena</p> <p>Signature</p> <p style="font-size: 1.2em; margin: 0;">3-25-82</p> <p>Date Application is Completed</p> <p style="font-size: 1.2em; margin: 0;">(304) 346-0951</p> <p>Phone Number</p>			
Agency Use Only								
Date Received by Juris. Agency								
APR 6 1982								
Date Received by FERC								

*This is a pipeline production well. No contract exists and no sales are made.

08/25/2023

PARTICIPANTS:

DATE: AUG 20 1982

BUYER-SELLER CODE

WELL OPERATOR: Columbia Gas Trans. Corp.

004030

FIRST PURCHASER: X

*

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
820406-108-099-1043
 Use Above File Number on all Communications
 Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 1 Items not completed - Line No. All 7.0 8.0 bcd

2. IV-1 Agent James L. Weekley

3. IV-2 Well Permit —

4. IV-6 Well Plat 1

5. IV-35 Well Record 1 Drilling 1 Deepening —

6. IV-36 Gas-Oil Test: Gas Only — Was Oil Produced? — Ratio —

7. IV-39 Annual Production 4 + 2 Months years

8. IV-40 90 day Production 89 Days off line: —

9. IV-48 Application for certification. Complete? 1

10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? 1 Affidavit Signed 1

18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____

(5) Date commenced: 5-7-57 Date completed 7-17-57 Deepened —

(5) Production Depth: 2845

(5) Production Formation: Brown Shale

(5) Final Open Flow: 158 MCF

(5) After Frac. R. P. 470# 48 hrs.

(6) Other Gas Test: —————

(7) Avg. Daily Gas from Annual Production: $\frac{7690}{363} = 21.2$ MCF

(8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{1591}{89} = 17.8$ MCF

(8) Line Pressure: NA PSIG from Daily Report

(5) Oil Production: — From Completion Report —

0-17. Does lease inventory indicate enhanced recovery being done NO

0-17. Is affidavit signed? 1 Notarized? 1

Does official well record with the Department confirm the submitted information? NO

Additional information — Does computer program confirm? NO

as Determination Objected to _____ By Whom? _____

08/25/2023

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA.

COUNTY OF Kanawha. TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 25 day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 25 day of March, 1982

My term of office expires on the 13 day of August, 1987.

Larry G. Burdette
Notary Public

[NOTARIAL SEAL]

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date _____ 19____
Operator's Well No. 80 8292
API Well No. 47 - 099 - 01043
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273
Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.

LOCATION: Elevation 930

ADDRESS P. O. Box 1273
Charleston, WV 25325

Watershed _____
Dist Stonewall County Wayne Quad. _____

GAS PURCHASER NA

Gas Purchase Contract No. NA

ADDRESS _____

Meter Chart Code _____

Date of Contract NA

* * * * *

This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS

08/25/2023



Way-1043

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS)
OF COLUMBIA GAS TRANSMISSION)
CORPORATION REQUESTING CLASSI-)
FICATION UNDER SECTION 107 OF THE)
NATURAL GAS POLICY ACT OF CERTAIN)
WELLS IN BOONE, CABELL, JACKSON,)
KANAWHA, LINCOLN, LOGAN, MINGO)
AND WAYNE COUNTIES, WEST VIRGINIA.)

CAUSE NO. 33

ORDER NO. 1

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on June 28, 1982, at 1:00 p.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Columbia Gas Transmission Corporation for certification of certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties as Devonian Shale wells under Section 107(c)(4) of the Natural Gas Policy Act.

FINDINGS OF FACT

1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1.
2. Applicant has made filings for certification pursuant to Rule 34.04.
3. The Natural Gas Policy Act (NGPA) in Section 107, Ceiling Price For High-Cost Natural Gas--(c) Definition of High-Cost Natural Gas-- "For purposes of this section, the term "high-cost natural gas" means natural gas determined in accordance with Section 503 to be....(4) produced from Devonian Shale."
4. The Federal Energy Regulatory Commission (FERC) by Rule 272.101-(c) prescribes the method by which the jurisdictional agency may determine gas produced from Devonian Shale.
5. Exhibits refer to evidence gathered at a public hearing held June 28, 1982.

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6. Exhibits No. 2 and 3 lists the wells to be under consideration for Section 107 pricing. All these wells are located on Exhibits No. 4 and 5 and have been completed in the Devonian Shale.

7. Applicant, by letter dated June 25, 1982 (Exhibit No. 3) requested that eight (8) of the wells listed on Attachment A be stricken from the docket for hearing and they have been withdrawn.

8. Exhibit No. 6 shows random sampling of already qualified Devonian Shale wells.

9. Various cross-sections throughout the interval show gamma ray logs of the wells (see Exhibits Nos. 7, 8 and 9).

10. No well has any non-shale greater than 5% in the Devonian interval penetrated.

11. No gamma ray logs are available on these wells since they were all drilled before logging was common in West Virginia.

CONCLUSION OF LAW

1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.

2. That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

ORDER

NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Columbia Gas Transmission Corporation's applications for classification under Section 107 of the Natural Gas Policy Act for certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties, identified in Attachment A, are approved.

The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated June 28, 1982, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

Entered this 12th day of July, 1983.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By:  08/25/2023
Theodore M. Streit, Administrator

1.0 API well number. (If not assigned, leave blank 14 digits.)	- 47 - 099 - 01043			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	107-DV Section of NGPA	— Category Code		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above)	3446 feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation Name P. O. Box 1273 Street Charleston City		WV State	25325 Zip Code
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	WV FIELD AREA B Field Name WAYNE County WV State			
(b) For OCS wells	N/A			
(c) Name and identification number of this well (35 letters and digits maximum.)	TCO FEE TR-31		808292	
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	*		004030 Buyer Code	
(b) Date of the contract	* Mo. Day Yr.			
(c) Estimated total annual production from the well	8 Million Cubic Feet			
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU	(a) Base Price ---	(b) Tax ---	(c) All Other Prices (Indicate (+) or (-).) ---
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU	Dereg	---	---
9.0 Person responsible for this application:	Albert H. Mathena, Jr., Director, Production Eng.			
Agency Use Only	Name Albert H. Mathena Jr.			
Date Received by Juris. Agency JUN 3 - 1982	Signature 5-26-82			
Date Received by FERC	Date Application is Completed 5-26-82			
	Title Director, Production Eng.			
	Phone Number (304) 346-0951			

*This is a pipeline production well. No contract exists and no sales are made.

08/25/2023

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

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Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
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102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

08/25/2023

WELL CLASSIFICATION FORM
HIGH COST GAS WELL - DEVONIAN SHALE
NGPA Section 107

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273
Charleston, WV 25325

LOCATION Elevation 930.72
Watershed _____

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273
Charleston, WV 25325

Dist. GRANT County WAYNE Quad. HOLDEN

GAS PURCHASER N.A.
ADDRESS _____

Gas Purchase
Contract No. N.A.

Meter Chart Code _____

Date of Contract N.A.

This is a pipeline production well and no gas purchase contract exists.

Date surface drilling began: 5/7/57

Indicate the bottom hole pressure of the well and explain how this was calculated.

See Supplement

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Albert H Mathena Jr

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, TO-WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr., whose name is signed to the writing above, bearing date the 26 day of May, 19 82, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 26 day of May, 19 82.
My term of office expires on the 13 day of August, 19 89.

08/25/2023

(NOTARIAL SEAL)

Larry G Burdette
Notary Public

8/10/10 PFD

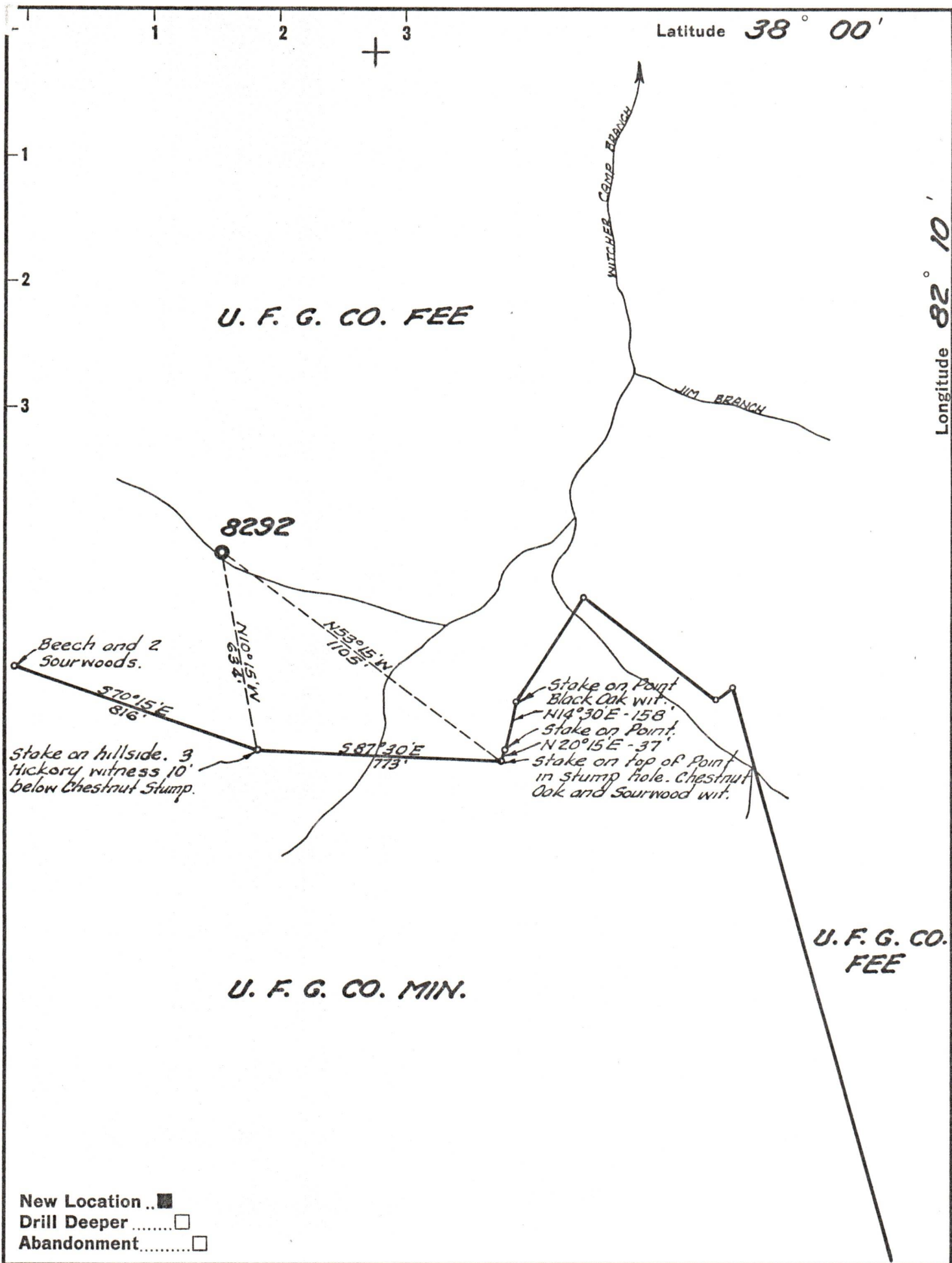
88-000

12/10

12/10

12/10





Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm UNITED FUEL GAS CO. FEE
 Tract 31 Acres 1618.19 Lease No. NO REF.
 Well (Farm) No. _____ Serial No. 8292
 Elevation (Spirit Level) 930.72'
 Quadrangle HOLDEN
 County WAYNE District GRANT
 Engineer Sybert Russell
 Engineer's Registration No. 2529
 File No. 28-33 Drawing No. _____
 Date 3-21-57 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1043 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.