

FORM Q

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.		
Ina Darling, et.al.	Webster Myers	
COAL OPERATOR OR COAL OWNER	1614 Seventh Ave	or nue
Kenova, W. Va.	Huntington, W. V	
ADDRESS	COMPLETE ADDRESS	
	April 20th	19 ⁵⁷
COAL OPERATOR OR COAL OWNER	PROPOSED LOCAT	ION
	Union	District
ADDRESS	Wayna	
Ina Darling, et.al.	Wayne 38°20'	County
OWNER OF MINERAL RIGHTS	Well No. 1 82° 25'	Elev. 620
Kenova, W. Va.		
ADDRESS	Dua. Dailing	Farm
GENTLEMEN:		
The undersigned well operator is entitled to d	rill upon the above named farm or	tract of land for
oil and gas, having fee title thereto, (or as the case	may be) under grant or lease dated_	
October 24th, 1956 , madel	Ina Darling, et.al.	to
Webster Mirers	, and recorded on	
of October, 1957	and recorded on	il C
Book 46, page 347 The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well o	perator on the farm and in the M	Magisterial District
and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which saries of the same, who have mapped their workings	believes there are no coal operatoraid well is located, or within 500	ors operating beds feet of the bound-
coal operators or coal owners (if any) above named a	s addressees.	law, excepting the
The above named coal operators or coal owners (desire to make to such proposed location, or which the the drilling of a well at said proposed location will cau coal mines, must be received by, or filed with the Depara copy of this notice and accompanying plat by said I that forms for use in making such objections will be on request and that all such objections must set forth a grounds on which such objections are based and indicate be moved to overcome same.	y are required to make by Section see a dangerous condition in or about the section of Mines within ten* days for the section of Mines within ten* days for the section of	3 of said Code, if out their respective rom the receipt of re further notified of Mines promptly ble the ground or
(The next paragraph is to be completed only	in Department's copy.)	
Copies of this notice and the enclosed plat were	mailed by registered mail, or delive	vered to the above
named coal operators or coal owners at their above s or on the same day with the mailing or delivery of West Virginia.	hown respective address this copy to the Department of M	day before, ines at Charleston,
그 씨는 그리에 있는 것이 되는 그래요요요요요요요요요요요요요요요요요요요요요요요요요요요요요요요요요요요요	ruly yours,	
571752021282933	Webster Myers	
ALTO THE STATE OF	WELL OPERATOR	
APR 1931	1614 Seventh A	venue
RECEIVED 3 Address of	Huntington, W.	Va.
APR 1957 APR 1957 Address of Well Operator) WEST VIRGINIA OF Well Operator	CITY OR TOWN	08/25/202
State 2111 0/0	West Virginia.	
COL CL UV.	STATE	

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1049 PERMIT NUMBER



OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To TRE DULARIMENT OF MINES, Charleston, W. Va.
Webster Myers	Ina Darling, et.al.
1614 Seventh Avenue	BAUNO NUO BO KOTAKPRO 1802
Huntington, "/. Va.	Kenova, V. Va.
BESHIGN SIZITHOO	ARRIGA
April 20th 1057	
PROPOSED LOCATION	SERVIS JACO SO HOTASBO JACO
Union	
	#RESPICIA
Vayne	Ina Darling, et.al.
28.20, 50	STHERE SERVICE SO RENTS
Well No. 2 87° 25' Elect. 680	Kenova, V. Va.
Sur Declina Tom	PERMEDA
19.18) and the second of the	GENTLEMEN:
ted to drill apon the above membel farm or trace of land for	The undersigned well operator is entit
he case may be) under grant or lease dated	oil and gas, having fee bile thereto, (or as i
_ madeby Ina Darling, et.al to	October 34th, 1956
and recorded on the day	Webster Myers
in the office of the County Clerk for said County in	of October, 1957
	Book 46 page 347
superent engineer and shows the proposed location of a well a well operator on the firm and in the Magisterial District ter and courses and distances from two permanent points, or	to be dissent for oil and gas by the understand
red and believes there are no coal operators operating beds which said well is located, or within 500 feet of the bound-torning and filed their maps as required by law, excepting the named as addressers.	of coal beneath said farm or tract of land on
owners (it any) are notined that any objections they may thich they are required to make by Section 3 at said Code, if will cause a dispersons condition in a about their respective in Department of Almes within tent days from the receipt of a said Department. Said cost operators are nutrier actified will be humshed to them by the Department of Whites promptly will be humshed to them by the Department of Whites promptly it forth as definitely as is reasonably possible the ground or indicate the direction and distance the proposed location should	desire to make to such proposed location, or a the drilling of a well at each proposed location coal mines, must be received by or filed with the a copy of this notice and accompanying plat is that forms for account making and objections on on request and that all such objections must se
ed only in Department's copy-ig	e (The next paragraph is to be complete
lat were nimited by registered mail, or delivered to the above	Copies of this notice and the enclosed p
above shown respective address	or on the same day with the mailing or deli
Very muly yours,	
Vebater Hyers	
BOTARSAO TISA	
1614 Seventh Avenue	Car Starting Tal
ranata 0853	the to growing S
Huntington, W. Va.	O How
HWOT NO TITLD	08/25/2023
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Formation	Color	Soft	Тор	Bottom	or Water	Found	Remarks
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					Date		
•				PPROVED			, 19
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By_

, Owner

(Title)



DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well Gas

		A STATE OF THE PARTY OF THE PAR	G . Common	77			
Company Webst Address 1614	7th ave.	(darling	Gas Compan	Casing and Tubing	Used in Drilling	Left in Well	Packers
ddress 1014	Desling e	+ 91	96.6				
arm_Ina I	Darling e	t al A	cres_90.0	Size			Bottom Hole Kind of Packer
ocation (waters)	Big Cree	K	6.20	16			Kind of Packer
Well No.	1	E	lev. 620	13	45	45	and the same and t
District Uni	on		ayne		310	Pulled	Size of 6-5/8"X81"
	ct is owned in fe	e byIna Dar	ling et al	10	1205	Pulled	x16"
1731 P	ODTAL STA	ddress		81/4		2137	Depth set2137
Mineral rights are	owned by Ir	na Darling	et al	6%	2137	- 6131	Depth see
Same	A	ddress	A STATE OF THE STA	5 3/16	-		200
5 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	, April	28,1957		3			Perf. top
Drilling commence Drilling completed	Anguet	28.1957		2			Perf. bottom
Drilling completed	Auguso	T-		Liners Used			Perf. top
Date Shot	From	10.			6. 300		Perf. bottom
With			T -1				
			Inch	CAGING CEM	ENTED None	SIZE	No. FtDate
	/10ths Merc. in	n Law	Inch	CASING CEM	ENTEDAOLO		
Volume		本本 版	Cu. Ft.				
Rock Pressure	350		hrs.	COAL WAS I	ENCOUNTERED	AT	FEETINCHES
Oil			_bbls., 1st 24 hrs.				
Fresh water	30				ETINC		
Salt water	980	feet	feet	FEF	ETINC	HES	FEETINCHES
Sait water					Oil, Gas	Depth	Remarks
Formation	Color	Hard or Soft	Тор	Bottom	or Water	Found	Kemaras
Surface			Po	29	Hydrogen	Sulphid	e Gas at 3315
Sand & Gra	vel			1.0	Smell em	ount of	water 3315
Red Rock			27	40 65	N cos i	n hig si	x-well plugged
Blue Mud			40	95	Back and	shot in	shale
Red Rock			95	125	Set at 3	766 wood	plug-Cement
Blue mud			125	190	on ton o	f plug-f	illed with
Slate			225	256	Clay to	3296-Set	in lead of Rub
Sand			250	375	Parmaco	plug-put	20 ft of
Slate			375	375 450	Cement	n top of	plug-Tested
Sand			375 450	550	72 hours	for lea	ks-filled
Slate			550	635	Hole to	3104 wit	ch clay-Bridged
Sma Sand	6119		635	920	Hole at	2932 and	filled with
Slate & sh	GITS		920	1020	Shag to	2882-Wel	.1 shot from
S 1t Sand Slate	1		1020	1130	2882 to	2482 wit	h 4000 Lbs.
Maxon Sand			1130	1185	Gas afte	ershot 43	3 MCF
Little Lin			1185	1200	Shut in	in 7" Cs	sing
Big Lime			1200	1320	"" casir	ng 1205	
Kenner San	d		1320	1355			
Injun Sand			1355	1450			
Slete & sh	ells		1450	1985			
Coffie Sha	le		1985	2005	100		
Berea Sand			2005	2020		State of the state	
Shells			2020	2113		02.05	
Brown Shal	le		2113	2210	7" Casin	ng 2137	
Slate			2210	2460			62H1235
Brown Shal	e		2460	2670			3131112045
Slate			2670	2680			(36)
Brown Shal	e		2680	2870			08/25/2023
Slate			2870	3060			E PEOPLE
Brown Shal			3060	3104		4 4	S LECEIVED
Corniferou	as Lime		3104	3786			WEST VIRGINIA
Big Six			3786	3813	Total De	anth	RECEIVED OF WEST VIRGINIA REST VIRGINIA REST VIRGINIA REST VIRGINIA REST VIRGINIA REST REST REST REST REST REST REST REST
Slate			3813	3833	TOTAL D	spen	Turn and Children
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· Christian in	CAL TO	SPORT THE	12,000	Over)	1 (31) 64(5)	Table	
			THE RESERVE AND ADDRESS OF THE PARTY OF THE				

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
			1				
Slate			2012	2822 E	tal depth		y and
Big Six			3786	2012			
	ne Fine		5104	5706			
plate Lrown Ch	410		2670	10000			
Drown 30	Te .		3680	2870			
blate			8670	2600	and and		
Slate Drown Sh	Ţe		2210 2460	2460			
Eromi Sil	ge ,		8118	5810	" Gasing a	JOA	
Shells M	W.:		30801	SITA			
Teles de	0		<u> </u>	2005 2005			
Slate & Confie &	nelle inte		1456 1966	1905 1905			
Injun Se	id		1388	. Treo			
Regner 5	toc		1329	J222			
Little Li Lig Lime	Tie '		TSCO TTCO	1800 1880 84	Gasing la		118 × 1
Lexon Ser	IC .		11.50	1165 -	ges afte	r shot 48	FCE
Glate,			1020	1130	. 2002 to	seas with	GOOD IDS
Slate & L	eterro		920	1080	slag to	2002-Jell	shet from
gene	hells		650	685 9.80	hole to see at	SS SS SUG 1	Clay-Bridged
alate			720	220	78 hours	for lesks	- filled
Send			575	450	sement o	n top of	lug-Tested:
Sand Slate			250	850 375	er arms	3895-Set : co plug-u	n lecd & Rub t go It of
Slate '			195	100	ा १०० व	f plog-fil	Led with
PING PAG			95	188	Set at 3	766 Nood 1	lug-Cement
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HEG HOOM			7.8 7.8	1 00	Sinality can	onue of as	vell plugged
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Then prove the sta	70 770				none		
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		s (Derling	are combo	- 1		08/2	25/2023
							-0/2020
	A Jova					QII er Gas V	002

Date 9-27, 1957

APPROVED Darling Gas Co-, Owner

By MElite My (Title) partner

MATHEWS PRINTING AND LITHOGRAPHING CO

OG-10



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle Luyaudst

WELL RECORD

Oil or Gas Well Gas

Permit No. Wa	у 1049					Oil or G	as Well (KIND)
Address 1	614 7th	s (Darling Ave., Hun	tington, W	Casing and	Used in Drilling	Left in Well	Packers
Farm Ina Location (waters)	Darling Big C	reek	Acres 96.6	Size			Bottom hole Kind of Packer
Well No. Uni	on		Elev. 620	13	45	45	Time of Leonor
Dietrict		County Wayn fee by Ina Da Address Ke			310 1205	Pulled Pulled	Size of 6-5/8 "X814"
Mineral rights are	e owned by	na Darling	et al	6 % 5 3/16	2137	2137	Depth set 2137
Drilling commenc	ed April	28,1957		3			Perf. top
Drilling complete Date Shot 9/16	Augus 8/29/31 5/57 From	t 28,1957 3876-38 m 2482 To	2882	Liners Used			Perf. top
Open Flow	no incr /10ths Water	shot 4000 ease from	1st shot		none		Perf. bottom
Volume	/10ths Merc. 4	3 M 60	Inch Cu. Ft.			SIZE	No. FtDate
Rock PressureOil		lbs	hrs. bbls., 1st 24 hrs.	COAL WAS E	ncountered	AT	FEETINCHES
Fresh water	30	feet	feet		rINCH	IES	FEETINCHES
Salt water	980	feet	feet	FEE′	rINCH	IES	FEETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks

Fresh water Salt water	980	feet	feet	FEET	INCH	esfee	TINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	10			
Sand & G	ravel		10	27	Hydrogen	Sumphide	gas at 3315
Red Rock			27	40		ount of wa	
Blue Mud			40	65	No gas i	n Big Six-	Well plugged
Red Rock			65	95	back and	shot in S	hale
Blue Mud			95	125	Set at 3	766 Wood P	lug-Cement
Slate			125	190		f plug-fil	
Sand			225	256	clay to	3295-Set i	n lead & Rul
Slate			250	375	er Parma	co plug-pu	t 20 ft of lug-Tested
Sand			375	450	cement o	n top of p	lug-Tested
Slate			450	550	72 hours	for leaks	- filled
Sand			550	635			Clay-Bridge
Slate &	Shells		635	920			illed with
Salt San	di l		920	1020		2882-Well	
Slate			1020	1130		2482 with	
Maxon Sa	nd		1130	1185	gas afte	r shot 43	MCF
Little L	ime		1185	1200		in 7" Casi	ng
Big Lime			1200	1320 8"	Casing 12	05	
Keener S	and		1320	1355			
Injun Sa	nd		1355	1450			
Slate &			1450	1985			
Coffie S	hale		1985	2005			
Berea Sa			2005	2020			
Shells			2020	2113		7.5	ALC: N
Brown Sh	ale		2113	2210 7	* Casing 2	137	
Slate			2210	2460			
Brown Sh	ale		2460	2670			
Slate			2670	2680			
Brown Sh	ale		2680	2870			-
Slate		6607202	2870	3060			
Brown Sh	ale	9N252627282	3060	3104		00/0	E/2022
	ous Lime	935	3104	3786		08/2	5/2023
Big Six	A	SEP 1951	3786	3813		-	
Slate	1 6	J	3813		tal depth		
	1 2	RECEIVI	10 4				-4
	100	WEST VIRGII	11A 57				
		DEPT. OF MIN	ES V				
		89/	00/				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. Celay 10	49		AGE		Oil or	Gas Well
Company Webster	5 muser		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
1/4=7= aul 1	Huntington	WE	Size			Shealf dalmatelf goffic
Farm Ing 9	alim	0.6%	16	8	Horaso	Kind of Packer
Well No.	10 A	e and sys	13	(3.5 A.)	n Harrace Cara	Size of
7853 2769 (20	resource Northbell	-HOTTOUR	81/4	and a second of the second of		SHAMA SINT THE ALA
	County					Depth set
Drilling commenced			5 3/16			
Drilling completed	Total depth		3			Perf. top
Date shot	Depth of shot		2			Perf. bottom
Initial open flow	/10ths Water in_	Inch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. in	Inch				Perf. bottom
Volume		_Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDa
Rock pressure	lbs	hrs.	-			
0i1	bbls., 1s	st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHE
Fresh water	feet	feet	FEET	INCI	HES	гара 1617 18 19 тосня
Salt water	feet	feet	FEET	INC	HES	FEET AUG INCH
D. III.					00	WEST VIDED
Drillers' Names	2				1	OF MINES
Remarks: /0 3	EAM m	0 0	ne the	12		ES ME GERE
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Doing	in mochi	nu)	is will	nal o	July 0	
			the above well an			
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Well No								
OMPANY			ADI	PRESS			o ask san	
ARM	MLTREE N. 63	DISTRIC	T	C	OUNTY			
illing Material Used						3×100	Citation of the Citation of th	
iner Loc	eation	Amount		Packer	Location		23 25 100	
PLUGS USED AND DEPTH PLACED			A	BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
							billi	
- Hydright						Java (W)	No grad	
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rillers' Names	L			197	_1995			
emarks:								
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit Nollay 16	49			Oil or	Gas Well	Anthon
Company Websi	to muers	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	SWALL
11 11 -	and Thenting too	Size			_heall fargetab	t gattin
Farm Inc	Parling 1968	16	35	points do	Kind of Packe	7-101
Well No.	REPROPERTY HOLESOVERE	10	300	PHYREO CAR.	Size of	HED
District Union	County Wayne	8½ 6½ 709	2/37		Depth set	
Drilling commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top Perf. bottom	
	/10ths Water inInch	T. C. S. ST. O.			Perf. top	
Open flow after tubing_	/10ths Merc. inInch				Perf. bottom_	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure		1				
Oil	bbls., 1st 24 hrs.				FEET	
Salt water 940	feetfeet				FEETFEET	
Drillers' Names	homos Roy	The	nas i	€.	ment	_
Remarks:	O					
Let	Elug 33.	95 C	no s	Shoo	Eing	
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.			100		Wel	II No	
COMPANY	AND THE RESERVE OF THE PERSON		ADD	RESS			Scott there's
FARM	91 (72.) 3 page	DISTRICT	TAGES	CO	DUNTY		
Filling Material Used						120	Nest A
Liner Loc	cation	Amount		Pacķer	Location		
PLUGS USED A	AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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					a last a service		
	AV CAGA		10 17 ²⁷	and 13" tot lighted			
	100 600 100					29	
Drillers' Names	880.09[1903		7997	1912.9		AND HE SHE
Remarks:							
Remarks:				- A			nad craffin
					1		
DATE	I hereby certify I	I visited the ab	ove well or	n this date.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1049	(20)	ling God	Co		Seventh A		_ gid tien	
COMPANY Webster I	Myers Drii	ling das	CO. ADI	PRESS Huntin	ngton, Wes	st Va.		
FARM Ina Darli	ng, et al	DISTRIC	T Un	ion c	OUNTY Wa	ayne		
Filling Material Used(Cement - Cl	Lay - Sto	one			•	especial	
Liner Loc	iner Location Amount Packer				Location			
PLUGS USED AND DEPTH PLACED			U	BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
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THE SECTION AND SECTION			<u> </u>	l estilication de la contraction de la contracti			i e j	
1.50.003								
Drillers' Names	S. B. H. W.	73.7	· .				dos s	
Remarks:								

hole bridged; drilling out bridge.

I hereby certify I visited the above well on this date.

DATE

STATE OF WEST VIRGINIA

OIL AND GAS DIVISION

Permit No. aureava	1614 Seventh	Cas Co. _{won}	gnilling	Oil or	Gas Well
Company	on country	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	TE PACKERS
		Size	- valo -	Cement	Filling Material Limit
Address	Part of the second	16			Kind of Packer
Farm		13			The Hall
Well No.		10	CEDA	H H 1930 UMA	Size of
	County	81/4	122 - 1240 124 - 1240 124 - 1240 124 - 1240	PUOVE	CONTRACTOR INTEREST
		65%			Depth set
Drilling commenced		5 3/16			
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
					Perf. bottom
Open flow after tubing	/10ths Merc. inInch				
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate
Rock pressure	lbshrs.				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	O AT	_FEETINCHES
Fresh water	feetfeet	FEET.	INC	HES	_FEETINCHES
Salt water	feetfeet	FEET	INC	HES	_FEETINCHES
Drillers' NamesRemarks:	sacks cament on to started filling wit	: Juemes 1	o qoj no	.31 (9	Remarks: Set St crushed ston hole bridged
0 () () 3 () () () () () () () (4-16-59 DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY Webster Ina Dar ARM WARM WARM	Clay, Ceme	and the second second property and the		0	OUNTY WA	yne	. Ya sqid
	cation	Amount		Packer	Location		
PLUGS USED A	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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TH all	AND	GSTKSKS)		P. W.L.			200.00
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iwa nawi	TIA (ITS III)	TOWNS 2		The state of the s			
llers' Names 0	. E. Priden	nore					
Da	arius Pluml	Ley					

4-22-59

I hereby certify I visited the above well on this date.

date.

APR 1959

RECEIVED

WEST VIRGINIA

DEPT. OF MINES

OS/25/202

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. O IFFS W.	W. including - sem	70A .O.	golilia	Oli or	Gas Well	COMPA
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	SWAAR
Address		Size	Cement a	Clay,	_beelf largetch	Filling A
FarmBoile	rocketlocket	16	A	, 1994/1904	Kind of Packe	r
Well No		13	RYCED	ENTERIO ONA	Size of	
	County	81/4		-0.0094	ESSKADIHA-TKI	3M3D
Drilling commenced		65%			Depth set	
		5 3/16			-	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom_	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INCI	HES	FEET	_INCHES
Salt water	feetfeet	FEET	INCI	HES	FEET	LINCHES
Drillers' Names	2 sacks cement on b	duq : 1004	S 0 asbi-	rd modic	d jet b	Remarks
	ge at 2445t; clay f	ng on brid	ed filli	onede e dranda br		Juc.
Remarks:				, 64 6n III	20114452	HOYL

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1049-	P					II No	one
COMPANY Webster	Myers Dri	lling Co) • ADI		Seventh gton, W.		Terms No.
FARM Ina Darli				•		ayne	And the set of the second services
FARM INA DATE					DOUNTY		
Filling Material Used	Clay, Cem	ent and	S tone				aminble =
Liner Lo	cation	Amount	t	Packer	Location	1	greet.
PLUGS USED A	AND DEPTH PLACED			BRIDGES	CASIN	IG AND TU	BING
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same indicated that is a							
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10	2012	OBTAN ME	E OMISAL)	79.10			State 187
933 NV f							,
					1:		
Drillers' Names 0.	E. Pridemor	e					
	ius Plumley		an tiple special and the section				
Remarks: Pulled 1965'; crush bridge @ 133 with clay to Pulling bala	7" Casing ted stone 19 0'; cement 1190'; cem nce of 7"	1330'-1 1330'-1 nent 119 Casing.	320;; 0:-1180	ed with clay to alled 7" Casing crushed stone or; crushed stone or; crushed stone or this date.	1320'-131 tone 1180	Cemen O'; se 15'; f 18293037 1959 EIVED VIRGINIA OF MINES	t illed
				0		08/25/	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

CompanyAddress		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	
				WELL	- TACK	ERS
Address		Size	Cement	.vsIO	beats leaves	in the
		Size			0980 IB(1916	
Farm	Panjoren system of	16	A	Reidade	Kind of Pacl	cer
. Burglin-dux buteks		13	72 5A	R MTRSEL GMA	plau spuja	
Well No.	MICTION-LEVENTION, RECOV	10	1.1 5.01	-000W	Size of	ASMED.
District	County	81/4		A. A		And the deplete Antiques in
		65/8			Depth set	
Drilling commenced		5 3/16				
Drilling completed	Total depth	3	w. w.		Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
		Liners Used			Perf. top	
Initial open flow	/10ths Water inInch	Ziners oseu			Perf. bottom	
Open flow after tubing	/10ths Merc. inInch				- Ferr. botton	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	_FEET	INCHES
Fresh water	feetfeet	FEET				INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
5'; cemant 1975'	Vel of yelo ditw to	00'; fille	ng to 19	Test Fo	Pulled	zeskanosti.
Drillers' Names	Lied 7" Ossing ber rushed stone 1920:	1-13201: cu	e 1965'-	mode be	BUTTU : C	igd igd
Remarks:		SECTION AND SECTION	O'R' GALLERY	to some	d celo di Lad anti	179

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Set Bridge Clay	2460 2445	2 bag of cement 5 of stone 2150 —
Lift 7" casing		1900Ft
Clay	2150	1975 —
2 bags Cement	1975	5' stone -
Bridge	1330 -	2 bags cement 5' stone -
Clay	1320	1190 - 2 Bag cement 5' stone -
Bridge	900 —	2 bags cement 5' stone -
Clay	885.	775 - 2 bags cement 3' stone -
Bridge	200 —	2 bags cement 5' stone -
Clay	190	to surface _

Event marker as required by Rule 18, 1931 Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours, Webster Myers

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

2nd day of April, 1959.

DEPARTMENT OF MINES Oil and Gas Division

7/1 7 4: Min

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Orval Budenvie

NOTICE OF INTENTION TO PLUG AND ABANDON WELL Hamlen W.Va.

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To	THE	DEPARTMI	ENT	OF	MINES,
	C	harleston,	W.	Va.	

No Coal	Webster Myers (Drilling	Gas co
Coal Operator	Name of Well Operator	
ne	1614 7th ave Huntington,	W.VA
Address	Complete Address	
adota , adomed Fag ?!	TOTAL	
cedent of stops -	April 1, 1959	
Coal Owner	Date	
e de la companya de l	WELL TO BE ABANDONED	
	Union	District
Address		
	Wayne	_County
Lease or Property Owner	Well No. 1	
Address	Ina Darling etal	Farm
Inspector to be notified MR. JAMES W. PACK,	Hamlin, Telephone Number	
Gentlemen:— 24 HOURS IN ADVANC	E OF PLUGGING DATE	

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours, Webster Myers Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanant points or landmarks on said tract. ent points or landmarks on said tract. 08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

	Pormit Number
WAY-1049-P	the Latte of the

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

	WELL AND LOCA Union	5-5-59 ATION			
v	WELL AND LOC	5-5-59 ATION			
v	WELL AND LOCA Union	ATION			
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	Wayne				
	10.3.1.0	50 To 100 SS S	County		
_ Well No	o. 1				
	Ina Darling				
J.	Pack				
and Dar se and say th employed by plugging and	Pridemore Pla filling the above we	ced in the ugging cell, that sa	work of		
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AL	PLUGS USED		SING		
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O. C.	Priduse		25/2023		
	and Danse and say the employed by plugging and land land land land land land land	J. Pack FIDAVIT and Darius Plumley se and say that they are experien employed by Pridemore Pluplugging and filling the above well 19.59, and that the size a kind 2 Bags cement 5' of 2150 1900 1975 2 Bags cement 1190 2 bags cement 1190 2 bags cement 775 2 bags cement 200 2 bags cement 200 2 bags cement 00 DESCRIPTION Darling Gas of ABND May	J. Pack FIDAVIT and Darius Plumley se and say that they are experienced in the employed by Pridemore Plugging oplugging and filling the above well, that sa. 1. ,19.59 , and that the well was 1. ,19.59 , and that the well was 2. 2. Bags cement 5' of Stone 2150		

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		A 2 6 × 0		John Burgess
N 1	629			
New Location Drill Deeper				
Abandonme				
Company	VEBST	ER MYERS		
		GTON, W. V		STATE OF WEST VIRGINIA DEPARTMENT OF MINES
Address //	A DAS	RLING, ETA	<u>L.</u>	@ OIL AND GAS DIVISION
		96.6 Lease N		CHARLESTON
				WELL LOCATION MAP
		Serial N 620	V	FILE NO. WAY- 18425/2023
Elevation (S Quadrangle		,		
			INION	+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, lat-
County_W	ATTO	District 6	,	itude and longitude lines being represented
6			309	by border lines as shown.
Engineer's		Drawing No.		- Denotes one inch spaces on border line
	- 19-57	# 04	= 400	of original tracing.

KOE 156 IMPERIAL TRACING CLOTH T.M