

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Oras Morrison	Webster Myers
COAL not	operated) NAME OF WELL OPERATOR 1614 Seventh Avenue,
Wayne, W. Va.	Huntington, W. Va.
ADDRESS	COMPLETE ADDRESS
	August 19th, 195719
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Union District
ADDRESS	District
Oras Morrison	WayneCounty
OWNER OF MINERAL RIGHTS	F.1 200 7 m
Wayne, W. Va.	Well No. 1 Low. 82° 25' - Elev.
ADDRESS	
ENTLEMEN:	Oras Morrison Farm
The undersigned well operator is entitled to d	rill upon the above named farm or tract of land for
and gas, having fee title thereto, (or as the case	
	oy Oras Morrison , to
July 1957	, and recorded on the 10th day
0 0.1.7 . 130 /	.1
,11	n the office of the County Clerk for said County in
The enclosed plat was prepared by a competent be drilled for oil and gas by the undersigned well of a County above named, determined by survey and and marks. The undersigned well operator is informed and f coal beneath said farm or tract of land on which stries of the same, who have mapped their workings	engineer and shows the proposed location of a well perator on the farm and in the Magisterial District courses and distances from two permanent points, or believes there are no coal operators operating beds aid well is located, or within 500 feet of the boundand filed their maps as required by law excepting the
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resection 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1056 PERMIT NUMBER

MATHEWS PRINTING AND LITHOGRAPHING CO.



	TO THE DEPARTMENT OF MINES,
	Charleston, W. Va.
Webster Myers	Oras Morrison
operated) make or well ordered 1614 Seventh Avenue,	Think white was (coal not
Huntington, W. Va.	Wayne, W. Va.
COMPLETE ADDRESS	SUBSEGA
August 19th, 1987;	
PROPOSED LOCATION	ramwo inco zo retastio ireu
Union District	филоод
Vayne	Oras Morrison
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Well No. 1 Ston. 32° 25' - (2)(0).	
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Oras Morrison Farm	
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Il upon the above named farm or tract of land for	
	oil and gas, having see risk thereto, (or as the case m
Oras Morrison	November 1st, 1955 madeby
, and recorded on the 10th day	Webster Myers
the office of the County Clerk for said County in	July, 1957
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and partners are and benigned as easier right bein by	of conf beneath said farm or true of fand on which gen aries of the same, who have manued their workings ar
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Department's copy.)	(The next paragraph is to be completed only in
miled by registered mail, or delivered to the above	
own respective address before	named coal operators or coal owners at their above sho or on the asme day with the mailing or delivery of the West Virginia.
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WEAR DASHATON	
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Huntington	returned flow
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.simingiV Yes"	
STATE	

The result of th	Formation	Color	Hard or Soft	Top /6	Bottom	Oil, Gas or Water	Depth Found	Remarks
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APPROVED_ Partner

Ву___

(Title)



OIL AND GAS DIVISION 16

Quadrangle Guyandat

WELL RECORD

Oil or Gas Well Gas

Permit No. Way-1056			Oil or Ga	(KIND)
Webster Myers (Oris	14 7th Ave. Tubi	ing Drilling	Left in Well	Packers
Oris Morrison	Acres 48 Size	18.		B.Hole Wall & Anchor Kind of Packer
Well No. Union County	Elev. 800 16	18 372	1 8 372	7#x8½x16
The surface of tract is owned in fee by 0	ris Morrison 10	1486	Pulled	Size of 3"X7"X24"
RFD Wayne, W. V Address		2385	2385	Depth set 2385 3712
Mineral rights are owned by Address Drilling commenced Sept 23, 195 Drilling completed Feb 2, 1958	2	4040 Used 5 •= 64 ft	· 4040 4040-3976	Perf. top 4020 Perf. bottom 4040
Drilling completed Feb 2,1930 Date Shot 2/2/58 From 4020 With 2050 Ibs 3rd Shot 330	lbs-2nd Shot			Perf. bottom
Open Flow /10ths Water in 94 /10ths Merc. in	VICOR Inch	G CEMENTED no.	nesize	No. Ft. Date
Rock Pressure 1350 lbs.	90 hrs. COAL	WAS ENCOUNTERE	ne DAT	FEETINCHES
Oil	bbls., 1st 24 hrs.		CHES	FEET INCHES
Salt water 1205 feet	feet	FEETIN	ICHES	_FED1INOITE

Salt water	205	feet	feet	FEE		1	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
and late Red Rock Sand Slate Little L Big Lime Injun San	Shells of me	soft	0 50 125 180 250 379 400 475 525 720 775 900 965 1005 1015 1020 1035 1175 1350 1415 1445 1460 1480	50 125 180 250 379 400 475 525 720 775 900 965 1005 1015 1020 1035 1175 1350 1415 1445 1460 1480 1608 1800 2265 2275		water at 12	05
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way 105		Oil or Gas Well				
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Address Hunts	ngton WOC	Size			boell forgott	ik gaillia
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Well No	2 RECEIVE	10	359	A 11 CAP CAPA	Size of	
District Smon	County Wayne	81/4	1465			
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Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom.	
Open flow after tubing	/10ths Merc. inInch	hy			7 1011, 50000111.	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEET	_INCHES
Fresh water / 75	feetfeet	FEET	INCH	IES	_FEET	_INCHES
Salt water 1205	feetfeet	FEET	INCE	IES	_FEET	LINCHES
Drillers' Names	Eluter Mere	w		3773242	26272820	Statements.
				WECO	3	
Remarks:	Dilling a	T/72	0	DEPT OF RE	VED 23/	
	9			ELECTION OF THE PARTY OF THE PA	68492	
10/23/4	T		1	100 91	W.	
DATE	7		Sa	on j	DIST 08/25/2	1023°R

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.						We	II No	
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Drillers' Names		PREFIT			100	>	126	Town May
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			00	CV 3				
			1917		S. C. Car			
	M. Carlotte							
DATE	I here	by certify I v	visited the a	bove well on	this date.			

08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way	-1056P			Wel	II No	1	
COMPANY Ori	s Yas Ca	l	ADDRESS Heli	ling	ton	woo	
FARM Trus 1	Marison	DISTRIC	CT Usion CO	UNTY 10	lay	ne/	
Filling Material Used	Elay.	STO	The Cernent				
Liner	Location	Amount	Packer	Location			
PLUGS U	SED AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNES	s WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST	
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Dul	P (10 00 10	= 1	Silve en 1	1-5	-		
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to wa	M- pro	les	The factor			7	
700 700	0 00						
	4)						
Drillers' Names	Thomas	is It	ay				
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Remarks:	ill bro	habil	Ex Ren's bel	ugg,	11/10		
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DATE	I hereby certify I	visited the ab	pove well on this date.	The let	ther	5.1817	
			1	Conis	TRICT WELL	INSPECTOR	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Storage	

INSPECTOR'S WELL REPORT

Permit No.			Oil or Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS	
Address		Size		***			
Farm		16			Kind of Pa	cker	
Well No		13			Size of		
District	County	81/4					
Drilling commenced		65% 5 3/16			_ Depth set_		
Drilling completed	Total depth	3			Perf. top_	,	
Date shot	Depth of shot	2			Perf. botto	m	
Initial open flow	/10ths Water inInch	Liners Used				om	
Open flow after tubing	/10ths Merc. inInch				Peri. botto	OIII	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	NAME OF SEP	RVICE COMP.	ANY	r		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE) AT	_FEET	INCHES	
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES	
Salt water	feetfeet	FEET.	INC	HES	_FEET	INCHES	
Drillers' Names							
					N. C.	7	
Remarks:							



DEPARTMENT OF MINES OIL AND GAS DIVISION

ROTARY

INSPECTOR'S WELL REPORT

Permit No. <u>WIRT- 428-00</u>	Oil or Gas Well					
Company Weva O/L	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address HINGHAM MASS.	Size					
Farm HERBERT ROBERTS	16			Kind of Pack	er	
Well No	13	BIGLIME		Size of		
District Spaing CReek County WIRT	81/4			Size oi		
Drilling commenced 12-19-45	65/8			Depth set		
D. W	5 3/16					
Drilling completedTotal depth	3	, e		Perf. top		
Date shotDepth of shot	2			Perf. bottom.		
Initial open flow/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing/10ths Merc. inInch				Perf. bottom.		
VolumeCu. Ft.	CASING CEME	ENTED	_SIZE	No. FT	Dat	
Rock pressurelbshrs.	NAME OF SE	RVICE COMPA	NY			
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEET	_INCHES	
Fresh waterfeetfeet	FEET	'INCH	ES	FEET	_INCHES	
Salt water 6835' feet feet	11 . 1	INCH	ES	_FEET	_INCHES	
Drillers' Names	The distribution of the second	1			-5% - 100	
Remarks:		hNSTON				
SAME DEPTH AS 1				01 68	45	
TRYING TO KILL &	AS WI	Th BAS	DID.			
/		1213147576	1770			

11-8-65 DATE

DISTRICT WELL INSPECTOR 08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				Wel	II No			
COMPANY			ADDRESS					
FARM		DISTRICT						
Filling Material Used								
Liner Loc	cation	Amount	Packer	Location				
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	CASING AND TUBING RECOVERED SIZE LOST					
			*					
Drillers' Names						BORGOTTON OF THE PARTY OF THE P		
Difficis Tunies								
Remarks:								
	I hereby certify I	visited the above	ve well on this date.					
DATE			The Can Vario MWVVI					

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total depth 4040
Pull out 3" Tubing and 7" Casing-This will go down Aquagel between 3# Tubing and 7" Casing-This will go down the hole when 3 " is pulled. Should be enough to fill up the Big Six formation
Set a bridge at 3705 loft below water in Corniferous Lime
Put 10 Ft of cement on Bridge. Fill with mud and xxx clay to 3337 20 Ft in Corniferous Lime. Put in Cement 3337 to 3357'
Bridge hole at xxxx 20 Ft below the 7" Casing. Put in cement

2465
2405 to 2385. Pull 7 " Casing
Fill hole with mud and xxx clay 2385 to 2485'
Bridge hole at 1460' 20 Ft below top of Big Lime Put loft of Cement on top. Fill hole with mud and xxx clay 1440 to 1175 thru the salt sand. Bridge hole at 400 ft 38 Ft below the XXXX Casing

8-5/8"
Put in 10 Ft of c ement 400-390 Pull 8-5/8" Casing 372 Ft

Put in 10 Ft of c ement 400-390 Pull 8-5/8" Casing 372 Ft Fill hole with mud and clay 372 Ft to Surface. 13 Ft of 13" Casing to be left in hole.

From top of Surface to top of Conductor about 3 Ft fill with cement making a permanent Marker:

Markings on top of Cement: Oris Gas Co. Well No 1 Abn -- Date ---

Note Pepe to be used as marker to be oct 10ft of surface in bluent extending 30° above ourface, Daid pipe be filled inside with element and/or non-porone material.

Dec Bule 12 of Regutations for delail.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

RH 61933

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Websta Myss Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby appropriately appro

73 day of Sept , 1965.

DEPARTMENT OF MINES
Oil and Gas Division

By: gurmer Warrock

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

MATHEWS PRINTING AND LITHOGRAPHING



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.	O+O+ digen Isto T Drilling Permit No. 10	56
and 7" Casing-This will go down	ELLET 21 * F DODW 6 66 ONJ	Myers)
Coal Operator	Name of Well Operator	
below water in Corniferous Lime	1614 7th Ave Huntington, W	.Wa 25703
Time, Put in Coses Address Oni Jul . onii	Sporelingal Complete Address 999	
below the 7" Casing. Put in cement	Bridge hole at XXXX 20 Ft	
	Sept. 22,1965	
	2405 Contact Const	
precise 2305 to 2405, below top of Big Lime Put 10Ft of	WELL TO BE ABANDONED	_District
pelow top of Big Lime Put 10Ft of below top of Big Lime Put 10Ft of ith mud and was cley 1440 to 1175 thru at 400 ft.38 restable ow the XXXX Casing at 400 ft.38 restable ow the XXXX Casing		County
UEL To Jackson Property Owner Ja Sys v	Put in 10 Ft of cement 40 Fill hole - end mud. No. New law	
	to be left in hole.	
of Conductor seable 3 Ft fill with	Oris Morrison	Farm
: TownsM	cement making a permanent	RE 61933
Gentlemen: 24 HOURS IN ADVANCE OF PL		
Gentlemen:	DROTHE	JULY 119

The undersigned well operator is about to abandon the above described well and will commence

1280 -WM the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Well Operator

NOTE: Upon the abandonment of any will drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

Blanket Bond

WAY 1056 0

DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

1614 7th Ave Huntington, W.Va 257 COMPLETE ADDRESS 11/10/65 19 Wayne County Wayne County Well No. one Oris Morrison Farm PLUGGING Kennith Butcher AFFIDAVIT Ss: and Ezra Mounts to law depose and say that they are experienced in the work of ells and were employed by Dorothy Myer s Drilling Co. the work of plugging and filling the above well, that said work by of Sept 19 65, and that the well was plugged	COAL OP		Oris Gas	Con	ipany (web	ster Mye	ers)
Union District Wayne County Well No. one Oris Morrison Farm PLUGGING Kennith Butcher AFFIDAVIT Ss: and Ezra Mounts to law depose and say that they are experienced in the work of ells and were employed by Dorothy Myer's Drilling Co. the work of plugging and filling the above well, that said work yof. Sept., 19.65, and that the well was plugged r: FILLING MATERIAL PLUGS USED CASING 3712 **SIZEA KIND PULLED CASING 3712 **SIZEA KIND CASING TUDING and 7" Casing filled hole to 2200 Ft D5 and 10° of cament. Placed another bridge to f cement. Placed a bridge at 2405* -2385* 1 led 7" Casing. Placed Bridge at 1460-1450 and clay to 1175*, ft Cement 400 to 300 Pulled 10" Casing and 3° of surface with clay. Filled hole with inductor 30" Above Surface. Markings on top To. Well No. 1 Abn 11/8/65.		ERATOR OR OWNER	1614 7	th A	ve Huntin	gton, W.	Va 257
Well No. one Oris Morrison Farm PLUGGING. Kennith Butcher AFFIDAVIT Ss: and Ezra Mounts to law depose and say that they are experienced in the work of ells and were employed by Dorothy Myer's Drilling Co. the work of plugging and filling the above well, that said work by of Sept ,19 65, and that the well was plugged r: FILLING MATERIAL PLUGS USED CASING 3712 SIZEA KIND PUBLIC CSG PULLED CSG LEFT IN TUDING and 7" Casing filled hole to 2200 Ft D5 and 10° of cement. Placed another bridge to f cement. Placed a bridge at 2405° -2385° temporary companies and clay to 1175°. FIC Cement 400 to 390 Pulled 10" Casing and 3° of surface with clay. Filled hole with inductor 30" Above Surface. Markings on top Co. Well No. 1 Abn 11/8/65.		ADDRESS		ירוד /	7016E	ESS	10
Well No. one Oris Morrison Farm PLUGGING Kennith Butcher AFFIDAVIT Ss: and Ezra Mounts to law depose and say that they are experienced in the work of ells and were employed by Dorothy Myer's Drilling Co. the work of plugging and filling the above well, that said work yy of Sept ,19 65, and that the well was plugged referenced. FILLING MATERIAL PLUGS USED CASING 3712 CASING 10 SIZE & KIND PULLED LEFT IN TUDING and 7" Casing filled hole to 2200 Ft of cement. Placed a bridge at 2405 2385 1 led 7" Casing. Placed Bridge at 2405 2385 1 led 7" Casing. Placed Bridge at 1460-1450 and clay to 1175 1 ft Cement 400 to 3 00 Pulled 10" Casing and 3" of surface with clay. Filled hole with inductor 30" Above Surface. Markings on top 50. Well No. 1 Abn 11/8/65.	COAL OP	ERATOR OR OWNER	000000000000000000000000000000000000000	##/	WELL AND LOC	ATION	
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Oris Morrison Farm PLUGGING Kennith Butcher AFFIDAVIT ss:	LEASE OR	PROPERTY OWNER					
AFFIDAVIT ss: and	****************	ADDRESS	Well N	0	one		
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y of Sept ,19 65, and that the well was plugged in: FILLING MATERIAL	plugging and filling of	oil and gas wells and we	re employed by	Dor	othy Myer	s Drill	ing Co.
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Co. Well No. 1 Abn 11/8/65.	cement insid	e 13" Conductor	30" Above	Surf	ace. Marki	ngs on	ton
	of cement Or	is G as Co. Well	l No. 1 Abn	11/	8/65.		
DESCRIPTION OF MONUMENT							
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	COAL SEAMS						
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	ME) ME) ME)	of plugging and filling	said well was	comple	eted on the	8th	day of
$\mathcal{A}(\mathcal{A})$	ME) ME) ME) and that the work of	, 19 65	said well was	comple	eted on the	8th	day of
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ore me this 16 day of November 19 65	ME) ME) ME) and that the work of the further deposits a second control of the further deposits and the further deposits a second control of the further depos	onents saith not.	16 17 day	oma 4	a Roy		25/2023
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ore me this 16 day of November 19 65 NOVIGO Notary Public. RECEIVED Permit No. 1056 P	ME) ME) and that the work of the second surface of the second su	bscribed before me this res:	1677 day	oma 4	A Rose November	Notary F	25/2023 19 6,5

Oris Gas Company (Wobster Morps)

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08/25/2023

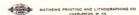
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DEPARTMENT OF MINES Rotary OIL AND GAS DIVISION Spudder Cable Tools INSPECTOR'S WELL REPORT Storage Permit No. Way-1056 P Oil or Gas Well (KIND) CASING AND TUBING USED IN LEFT IN PACKERS Kind of Packer_ 13. ___County_ Depth set_ Drilling commenced_ 5 3/16_ Drilling completed____ _Total depth Perf. top__ Perf. bottom_ Date shot_____Depth of shot. Perf. top__ Liners Used. Initial open flow_____ /10ths Water in _Inch Perf. bottom_ _/10ths Merc. in Inch Open flow after tubing___ No. FT._ SIZE CASING CEMENTED. Cu. Ft. Volume_ NAME OF SERVICE COMPANY lbs hrs. Rock pressure_ COAL WAS ENCOUNTERED AT. FEET_ bbls., 1st 24 hrs. INCHES FEET_ INCHES feet Fresh water -INCHES FEET_ INCHES FEET feet feet Salt water_ Drillers' Names. inal inspection made Remarks:

11-26-65

DISTRICT WELL INSPECTOR 08/25/2023



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	-			We	II No	
COMPANY			ADDRESS			
FARM	DISTRICTCOUNTY					
Filling Material Used						
Liner Loc	cation	Amount	Packer	Location	1	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				100		

		-				
	12.7					
rillers' Names						
emarks:						
	I hereby certify I vi	sited the above	wall on this data			



State of West Wirginia

Pepartment of Mines

Oil and Gas Division

Charleston 5
December 1, 1965

W. F. EIGENBROD DIRECTOR GURMER WAMOCK DEPUTY DIRECTOR

Oris Gas Company (Webster Myers) 1614 7th Ave. Huntington, West Virginia

In Re:	Permit	WAY-1056-P Oric Morrison
	Farm	1
	Well No.	
	District	Uniten
	County	Wayne

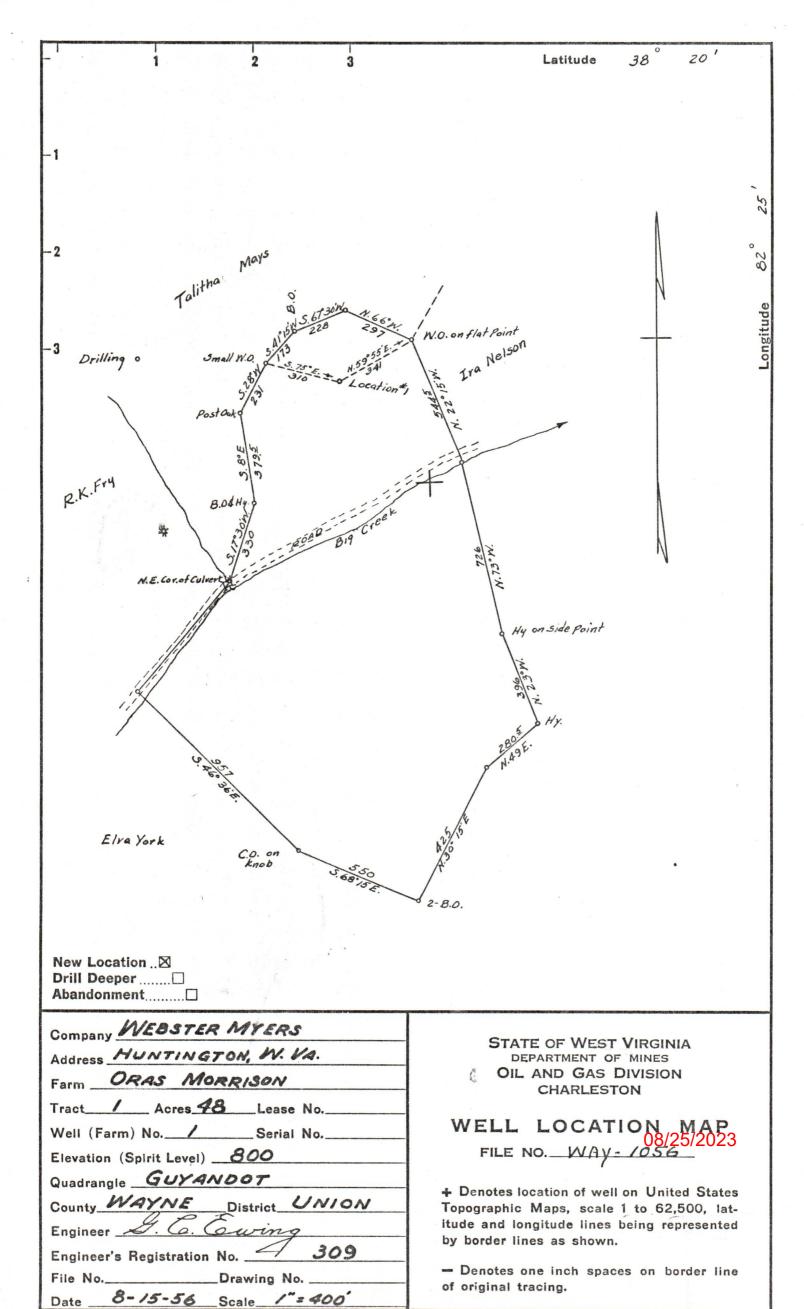
Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock Deputy Director OIL AND GAS DIVISION



AT 156 IMPERIAL 600