

500 S
0.09 W

1-SE(K-1)
 New Location
 Drill Deeper 9-27-65
 Abandonment

CROSS ON ROCK ON E. POINT. W.O. GOME. FREELIN BARTUM

P.D. PETROLEUM CORP

Company ~~CHARTIERS OIL CO.~~
 Address 1614 72ND ST. PARKERSBURG, W. VA STATE OF WEST VIRGINIA
PITTSBURG, PA.
 Farm EDGART LESTER
 Tract _____ Acres 220 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 682.23
 Quadrangle LOUISA - NE
 County WAYNE District BUTLER
 Engineer W.E. Goss
 Engineer's Registration No. 270
 File No. 5745-S.F. Drawing No. _____
 Date AUG 16, 1957 Scale 1" = 800'

DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. WAY-1057-D

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

4.97 S
5.00 S
0.09 W
0.10 W
+



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Lease No. 3311

Quadrangle LOUISA

WELL RECORD

Permit No. WAY-1057

Oil or Gas Well GAS
(KIND)

Company The Chartiers Oil Company
Address 1518 Farmers Bk. Bldg., Pittsburgh 22, Pa.
Farm Edgar T. & Clella Lester Acres 220
Location (waters) Trace Fork of Wolfe Creek
Well No. 1 Elev. 682.23
District Butler County Wayne
The surface of tract is owned in fee by Edgar T. & Clella Lester
Address Rt. #1, Fort Gay, W. Va.
Mineral rights are owned by Edgar T. & Clella Lester
Address Rt. #1, Fort Gay, W. Va.
Drilling commenced October 15, 1957
Drilling completed November 8, 1957
Date Shot 11/13/57 From 1890 To 1898
With 60 qts. Nitro-Glycerin
Open Flow 5/10ths Water in Two Inch
34.8 M Cu. Ft.
Volume 550 lbs. 21 hrs.
Rock Pressure 550 lbs. 21 hrs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Anchor</u>
13 Wood	16	16	Size of <u>2" x 8-5/8"</u>
10 32#	186	186	Depth set <u>1838'</u>
8 1/4 8-5/8"	1096	1096	
6 1/2			
5 3/16			
3			Perf. top
2	1898	1898	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT		FEET	INCHES
		FEET	INCHES
		FEET	INCHES

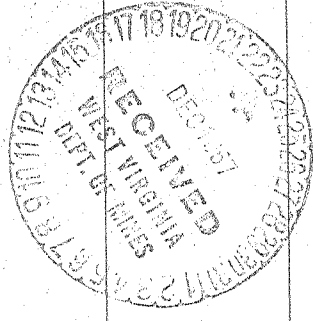
WELL FRACTURED

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water Feet Salt Water Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	25			
Sand			25	30			
Light Slate			30	65	Fresh Water	60	1 bbl per hour.
Light Sand			65	80			
Dark Slate			80	115			
Sand	White		115	188			
Light Sand			188	320			
Dark Slate			320	400			
Sand	White		400	440			
Dark Slate			440	450			
Light Sand			450	478			
Dark Slate			478	530			
Sand	White		530	546			
Slate	Gray		546	595			
Sand	White		595	674			
Broken Sand			674	705			
Salt Sand			705	750	Salt Water	750	
Settling Sand			750	841			
Light Sand			841	886			
Slate Break			886	888			
Second Salt Sand			888	1092			
Top of Big Lime			1092	1272			
Injun Sand			1272	1350			
Slate & Shells			1350	1830			
Lime Shell			1830	1845			
Slate	Black		1845	1880			
Coffee Shale			1880	1890			
Berea Grit Sand			1890	1898			
Bottom of Hole			1912				



Gauged 80/10 on 2" on water 1891-1897. Light grey sand 1891 to 1897'. Filled hole back to 1898'. No increase 1897 to 1898'.



*Miss Phillips
1-31-66
478*

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Louisa

Permit No. WAY-1057 DD

WELL RECORD

Oil or Gas Well Gas

Company <u>Pip Petroleum, Corp.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>1811 Seventh Street, Parkersburg, W. Va.</u>	Size			
Farm <u>Edgar T. Lester</u> Acres <u>220</u>	16			Kind of Packer
Location (waters) <u>Trace Fork of Wolfe Creek</u>	13 <u>Wood</u>	<u>16</u>	<u>16</u>	
Well No. <u>One</u> Elev. <u>682.23</u>	10	<u>186</u>	<u>186</u>	Size of
District <u>Bulter</u> County <u>Wayne</u>	7" <u>7"</u>	<u>1934</u>	<u>1934</u>	Depth set
The surface of tract is owned in fee by <u>Edgar T. and Clella Lester</u> Address <u>Rt. # 1 Ft. Gay, W. Va.</u>	6 1/2			
Mineral rights are owned by <u>Edgar T. and Clella Lester</u> Address <u>Rt. # 1 Ft. Gay, W. Va.</u>	5 3/16			
Drilling commenced <u>October 25, 1965</u>	3 <u>4 1/2</u>		<u>3563</u>	Perf. top
Drilling completed <u>December 4, 1965</u>	2			Perf. bottom
Date Shot From To	Liners Used			Perf. top
With				Perf. bottom
Open Flow <u>15</u> /10ths Water in <u>2</u> Inch				
/10ths Merc. in _____ Inch				
Volume _____ Cu. Ft.				
Rock Pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
WELL ACIDIZED <u>1500 Gal. 1/5/66</u>				

CASING CEMENTED 4 1/2 SIZE 3563 No. Ft. _____ Date _____
Dowell w/64 Packs
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

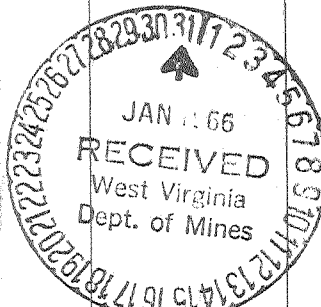
WELL FRACTURED

RESULT AFTER TREATMENT 110,000 Cu ft./day = Big Six Sand. (Keeper)
 ROCK PRESSURE AFTER TREATMENT 810 #24 Hrs.
 Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
WELL DEEPENED FROM 1912' - SEE WELL RECORD WAY-1057							
Slate Shell			1912	1918			
Shells			1918	1922			
Sand <u>Berea</u>			1922	1926	Sh oil	1923	
Shells			1926	1946			
Slate Shells			1946	1962			
Lime Shells			1962	1972	Sh gas	1965-70	
Slate Shells			1972	2016			
Shale	Brown		2016	2100			
Slate Shells			2100	2263			
Shale	Brown		2263	2380			
Slate Shells			2380	2400			
Shale	Brown		2400	2705			
Slate Shells			2705	2895			
Shale	Brown		2895	2936			
Corniferous Lime			2936	3674	Sh Gas	3577-83	

3619-26 = Big Six Sand

Onondaga Top is 2936'
 TD 3674
 2936
 682
 2754



(over)

*3674
1912
1962*