

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.	
Barney Asbury	OWENS, LIBBEY-OWENS GAS DEPARTMENT
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Wayne, W. Va.	P. O. Box 4158, Charleston 4, W. Va.
ADDRESS	COMPLETE ADDRESS
	December 6, , 19 57
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Butler District
ADDRESS	
Same	WayneCounty
OWNER OF MINERAL RIGHTS	Well No. 1031 - 1
ADDRESS	Barney Asbury
Gentlemen:	Farm
The undersigned well operator is entitled to o	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the ease	may be) under grant or lease dated 12-9-1948
, made	by E. D. Bunn & C. W. Osborne to
Owens-Illinois Glass Co. & Libbey-Owens-	Ford Glass Co. and recorded on the 8th day
	n the office of the County Clerk for said County in
Book 38 , page 309 .	in the office of the County Clerk for said County in
The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks.	engineer and shows the proposed location of a well operator on the farm and in the Magisterial District courses and distances from two permanent points, or
	and filed their maps as required by law, excepting the
The above named coal operators or coal owners desire to make to such proposed location, or which the the drilling of a well at said proposed location will car coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth grounds on which such objections are based and indicate be moved to overcome same.	use a dangerous condition in or about their respective rtment of Mines within ten* days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or
(The next paragraph is to be completed only	in Department's copy.)
Copies of this notice and the enclosed plat were	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.	shown respective address <u>Same</u> <u>day</u> before, this copy to the Department of Mines at Charleston,
	truly yours,
63450/803	OWENS, LIBBEY-OWENS GAS DEPARTMENT
	WELL OPERATOR
DEC 1957 3	P. O. Box 4158
DEC 1957 RECEIVED WEST VIRGINIA DEPT. OF MINES Well Operator	Charleston
WEST VIRGINIA Well Operator)	
ELLI. OF MINES	West Virginia 08/18/2023
665551505010	STATE

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1066

WAY-1066 PERMIT NUMBER





DEPARTMENT OF MINES OIL AND GAS DIVISION . . .

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To The Department of Mines,
	Charleston, W. Va.
OWENS, LIBBET-OWENS CAS DEPARTMENT	Sarney Asbury
NAME OF WILL OPERATOR	COM TO THE COME COME OWNER
P. O. Box h158; Charleston L, W. Ve.	Wayne, W. Va.
Dacember 6, 10 57	
PROPOSED LOCATION	
ButlerDistrict	
	RENACOA
Well No. 1031 - 1	
Barney Asbury Farm	
to drill upon the above named farm or tract of land for	
case at 710) under grant or lease deted 12-9-1918	
madeby B. D. Bunn & C. N. Osborne to	
ens-Ford Glass Co., and recorded on the Sth day	Crance Tinate Glage Ch. & Libbert-Chr.
, and recorded on the day	0.40 C
in the office of the County Cierk for said County in	Anar Arenner 10
	Rook 38 page 309
cient engineer and shows the proposed location of a well well operator on the farm and in the Magisterial District and courses and distances from two permanent points, or	
and believes there are no coal operators operating beds uich said well is located, or within 500 feet of the bound-kings and filed their maps as required by law, excepting the med as addressees.	
ners (if any) are noticed that any objections they may be they are required to make by section 3 of said Code, if they are dangerous condition in or about their respective Department of Mines within ten* days from the receipt of said Department, Said coal operators are further notified. If he furnished teathers by the Department of Mines promptly orth as definitely as is reasonably possible the ground or licate the direction and distance the proposed location should	The above ranged coal operators or coal own desire to make to such proposed location, or while desiring of a well at east proposed location will coal mines, must be received by, or filed with the a copy of this notice and accompanying plat by a that forms for use in making such objections will our request and that all such objections must set for
	(The next paragraph is to be completed
were mailed by registered mail, or delivered to the above	
pove shown respective address Same day NASACK ry of this copy to the Department of Mines at Charleston,	or on the same day with the muiling or deliver West Virginia.
Very truly yours,	
OWENS, LIBBEY-OWENS GAS DEPARTMENT	
P. O. Box 1138	
and the same of th	
notae[mad0	19 14 2 W 1 2 V 2 3
Tols:	08/18/2023
sinigniy Jasy	00/10/2020

Section 3. . . If no such objections he filed or he found by the department of mines, within said period of ten days from (no receipt of said notice and plat by the department of mines, to said proposed location, the department ment and for the made for the vell or tending the filing of ancer plat, that no objections have been made for the real eperatures to the location, or found thereto by the department, and that the same is appropriately will be suffered by the same the same that the same the same that the same

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



December 6, 1957

W. Va. Department of Mines Oil & Gas Division Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill well No. 1 on our Barney Asbury tract situated in Butler District, Wayne County, West Virginia. Attached to the application is a plat showing the proposed location of said well.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By T. S. Flournoy, Chief Engineer

TSF/ed Enclosures

cc: Mr. Barney Asbury Wayne, W. Va.

OWENS LIBREY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

CHARLESTON 4, WEST VIRCINIA

December 6, 1957

W. . Department of Mines Cil. w Gas Division Charleston, West Virginia

inemoldmet

We are submitting an application for a parmit to arill well No. 1 on our barney Asbury brack situated in Butler District, Wayne County, West Virginia. Attached to the application is a plat showing the proposed location of said well.

www.jours

THE SYNTHESIS CASE OAK THE STATE OF THE STAT

. S. Plournoy, Chief Sny Lear

138/ed.

cc: Mr. Harney Asbury

Formation	Color	Hard or Soft	Тор 7	Bottom	Oil, Gas or Water	Depth Found	Remarks
rend	TY be	Med.	3735	FISS	9		
Sand	Dark	Med.	1122	1193	4		
Slate	Dark	Soft	1193	1203			
Sand	Light	Med:	1203	1268			THE BASE
Slate	Light	Med.	1268	1304			
Sand	Light	Med:	1304	1377	Water leve	T 1180, 94 83	
Slate	Dark	Med.	1377	1381			
Slate	Dark	Soft	1381	1412	H The Land		
Slate	Dark	Med.	1412	1417			
Sand	Dark	Hard	1417	1435			
Little Lime	Dark	Med.	1435	1446			
Little Lime	Dark	Hard	1446	1453	Fater at 7	po-710', hol	LOTT
Bro. Slate	Dark	Soft	1453	1456			
Big Lime	Light	Hard	1456	1473		1 475' at 14'	73'
Big Lime	White	Hard	1473	1618	Sand IM 14	73, 0 5	
97929		- Jon	DIA	809	Oil show a	t 1608'	
Grey Injun	Grey	Med:	1618	1626	Ran 8-578	seeruit ou a	the op 211.3%
Slate	Blue	Soft	1626	1650			
Grey Injun	Grey	Med:	1650	1800	Water leve	1 400' at 16	901
plate	Deriv	907.6	202			Sand IM 168	
Slate	Dark	Soft	1800	1806			
Lime Shells		Hard	1806	1820	Ran 7" cas	ing on shoe	at 1820' in 2
parag	great	201.6	350	320			s cement by
ятеев	Dark	Soft	500	250	Halliburto		
Shells	Bacci.	8=1.0	1820	1826	22002222004200		
Sl. & Shls.	Grey	Med.	1826	1965	BOTT TO T	6', 1/2 B.F	
Slate	Dark	Med.	1965	2166	115+3+ 0	220/10	世
Pkr: Shells	March Street,	Hard	2166	2182	STM 2182 =	Sand IM 218	
Br. Shale	Brown	Soft	2182	2222	DIL ZIOZ -	Donie III 210	
Berea	Grey	Hard	2222	2228	SIM 2223=	Sand IM 222	
Slate	Grey	Med.	2228	2242	DIM 5557-	Dalla III 222.	
Shells	Grey	Hard	2242	2248	or Water		
	Dark	Med.	2248	2272	Off. Case	Dopth -	Remarks
Sl. & Shls.				2282	Of I show O	070 0080	Sangara de Caraciana
Shells	Grey	Hard	2272	The state of the second	Oil show 2	212-2200	
Sl. &nShls.	Grey	Med.	2282	2292	043 44 -	00001 0	4. 7.
Shells	Dark	Hard	2292	2310			ts. in 7 hrs.
					Gas at 230		1.5 MCF
Ton Device	70.24	G . Ot	0010	0000	STW 5310 =	Sand IM 2310	•
Slate	Light	Soft	2310	2323			
Br. Shale	Brown	Soft	2323	2455	SIN UNI	a.E.	THE THERE
Slate	White	Soft	2455	2474	DING ON THE	the The	T AS SHOETS
Slate	Dark	Med.	2474	2526	Service to a marrie		
Slate	White	Med.	2526	2541	Call Control of the C	251	SC SECURIO
Br. Shale	Brown	Soft	2541	2578			
Br. Shale	Brown	Med.	2578	2606	Gas test 26		1.5 MCF
	VICENA WATE		TATC	- 0		Sand IM 2606	
Br. Shale	Brown	Soft	2606	2821	Gas-? 2632'		1.7 MCF
MILE DECATE !	Scolle Jeon	#200	2229-2316		Gas test 26	32'	1.5
Slate	Grey	Med.	2821	2851	Gas-? 2825'		1.8
Br. Shale	Brown	Soft:	28513	3016			
Slate	Whites	Soft	3016	3037	Gas test 30		1.5
Define Rounds	1-20-	8		7/5	SIM 3037 =	Sand LM 3031	1 10 m 2039
		Total	Depth	3037			
Minister Tights a	er ommen pa	DOTTED IN	nerth and	581-1	3-26-58	TATE 2 1	loop aga
		andrees.		1910	Shot well w	th 5200# De	tonite from
TOTAL CONTRACTOR OF THE	and the second of			# 678	2497 to 3		
The surface of B		- 417 HW - 117 - 118		40	Test before		1.2 MCF
the Supplemental	CL -	multiple act	DC *		15 Min. A.S	Company of the Compan	446.
AND NOT THE	Start To.	TO2T)	P197 T030+30	18-	1 Hr. "	THE R	83.
Trocerton Charles	1	-00-7	4490 90	2000	19 Hrs. "		11.4
tost in the					45 " "		6.
Bel	ney Asbur	uVy	251		3-31-58		
Andrews P. C	. 30x 415	, Granlester	the we wan	Cabang		th 1200# Ret	nite from 2228
Gambeny ONE	E, MEBRI	OWITHE GVS DI	EAST THOUGHT	Constitution with	to 2317		11011 2220
A contract that it was been been all the				The same of the same of	Test before		4.6 MCF
Tempt No. 1 We	2-1000				15 Min. A.S		A SURE COMMENTS OF THE PARTY OF
			MEIN	to a C C C LOST	2 Hrs. "	08	18/2023
	ONTRE						29.9

Date May 9, 19 58

APPROVED OWENS, LIBBEY-OWENS CAS DEPARTMENT, Owner

By A. H. Smith (Title) Geologist

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DEPARTMENT OF MINES

OIL AND GAS DIVISION 7

Louisa Quadrangle _

WELL RECORD

OUTENS TIPDEY OWENS CAS DEPARTMENT		A0 =0 m	ETP:	(KIND)
Company OWENS, LIBBEY-OWENS GAS DEPARTMENT P. O. Box 4158, Charleston 4, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address Barney Asbury "A" Acres 251	Tubing	Drining	Wen	
Location (waters)	Size	A Die		Tree
Well No. 1 (Serial No. 1031) Elev. 1038.38	16	1 55	1 1000	Kind of Packer
District Butler County Wayne	13	IS MAN. A.T.		that !
The surface of tract is owned in fee by	10	Pect before	M 30-1203.	Size of
Address	8 1 5/8	577'3"	577'3"	TERRIPORT LEVE
Mineral rights are owned by Barney Asbury	85% 7"	1819'9"	1819'9"	Depth set
Address Wayne, W. Va.	5 3/16			
Drilling commenced 1-20-58	31/2	-	2329	Perf. top 2239
Orilling completed 3-22-58	2	Pas test 30	Section	Perf. bottom 2327
Orilling completed 3-22-58 times 3-26; 3-31; 4-10; 4-25; Date Shot To 2497-3039 With 5200#: 1200#: 1600#: 4500#	Liners Used			Perf. top
With 5200#: 1200#: 1600#: 4500#	20/54	THE PART E	20	Perf. bottom
Detonite Open Flow /10ths Water in 2229-2317nch	-coer	Acces ente		
/10ths Merc. inInch	CASING CEM	ENTED	SIZE	No. Ft. Dat
Volume Berea Sand 92 M Cu. Ft.		ENTED	i	10. 10.
Rock Pressure 535 lbs. 40 hrs.	5240		053	0(
Dilbbls., 1st 24 hrs.	COAL WAS E	CNCOUNTEREI		FEET 36 INCHE
WELL ACIDIZED	379 FEE	T 48 INC	HES	_FEETINCHE
or otore brown core 8353	FEE	TINC	HES	_FEETINCHE
WELL FRACTURED	5353		4	

WELL FRACTURED___

RESULT AFTER TREATMENT_

ROCK PRESSURE AFTER TREATMENT.

Fresh Water_2	216, 450, 5	598, 70 Peet 99	95	Salt_Water	OFT STOM SS	Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Soil	Yellow	Soft	55.0	55584	SIM 2223=	erng IN SSS	
Sandstone	Yellow	Soft	5164	5554			
Slate	Grey	Soft	5,54	60	SIN SHAS =	POUT IN SIME	
Slate	Light	Soft	60	167			
Sand	Light	Soft	167	251	Water at 21	6', 1/2 B.P.	H.
Coal	Black	Soft	251	254			
Slate	Dark	Soft	254	320	Hellitoureon	00.	
Sand	Grey	Soft	320	336	esses gonst	er o Sh each	s ceneme by
Slate	Light	Soft	336	379	Rin 75 cosi	or auge s	F JOSO, JU S
Coal	Black	Soft	379	383			
Slate	Dark	Soft	383	423	AUT TORO =	PODE TU MOOF	
Sand	Light	Med:	423	535	Water at 45	o', 2-1/2 B.	P.H.
Sand, Bro.	Dark	Med.	535	558			
Slate	Dark	Med:	558	577	Ran 8-5/8"	casing on sh	pe at 577'3"
Slate	Dark	Med.	577	581	ATT STOR SE	1000	
Sand	White	Med.	581	622	Water at 59	В', 6 В.Р.Н.	
Slate	Dark	Soft	622	664		100, or Jul	0.
Slate	Dark	Med.	664	700			
Sand	White	Med.	700	751	Water at 70	0-710', hole	full
Slate	Dark	Soft	751	781			
Sand	Light	Med.	781	821			
Slate	Dark	Soft	821	950			
Sand	Light	Hard	950	967			
Sand	Dark	Med:	967	- 992	1	001	0.0000
Slate	Dark	Med:	992	995	Water level	480 at 08/	18/2023
Slate	Dark	Soft	995	1006			
Sand	Dark	Med:	1006	1066			010111272
Sand	Light	Med.	1066	1102		/	83
Slate	Dark	Soft	1102	1112		, co	Maria
Sand	Light	Med.	1112	1122		450	MAY 1958
	A STATE OF THE STA			(over)		m	WECEIVE

rmation	Color	Hard or Soft	Top 7A	Bottom	Oil, Gas or Water	Depth Found	Remarks
		Soft			4-25-58 Shot well 2229 to Tamped with Time bomb Test B.S.: 4-26-58 Ope Cleaned our Tests while 15 Min. 1 Hr. 14-1/2 H 4-28-58 47 Hrs. 124 " Stain SIM 2326 = 5 5-1-58 Set 3-1/2" up 18" set Head.	with 4500# D 2317 ft. 1 20' pea gr set for 2 ho ened well at t to 2246 ft e cleaning or rs.	etonite from avel ars 85 MCF 7:30 A.M. at: 167 MC 127 86
Formation	Come	Hand or	Top		Final open Berea Shut-in in		92 MCF
MELL ACIDISI MELL PEACTI MELL PEACTI MELL APPE		FAT PARKYT	pora tar sa mo			E8 88 E8 68 V3 81	d BEHE
THE CONTRACTOR OF THE PARTY OF	Final		The state of the s		W ENTRO	The second secon	F bottore C bottore Fr
cution twocy	enial No.	1031.) Address	1030.30			, D	id of Parker
CHELLING P. CHELLINGS P. CHELLI	-TOCC 8, LIBBAY- 1, Box 4150 M. Asbary	ONENS GAS DE , Commicator A"	PARTIEUT. by W. Ve. 251		Wagd 1. Dentage	00	/18/2023

	Date.	A	pril 9,	,	19 58
APPROVED_	OWENS,	LIBBEY	-OWEDIS GA	S DEPARIMENT	. Owner
By		,	Fruit (Title)		
	А. Н.	Smith	(Title)	Geologist	

DEPARTMENT OF MINES

OIL AND GAS DIVISION 7A

Quadrangle Louisa Permit No. Way-1066

WELL RECORD

Oil or Gas Well Gas

OWENS	LTBBEY-0	OWENS GAS DI	EPARTMENT					
Jumpany	-	, Charleston		Casing and Tubing	Used in Drilling	Left in Well		Packers
	Asbury "	A ¹¹	Acres 251					
Lacation (waters)				Size				
Well No. 1 (Se	rial No.	1031)	Elev. 1038.38	16			Kin	d of Packer
Well 140.			Diev.	13				
			-1000	10			Size	e of
			100000000000000000000000000000000000000	81/4				
				65/8			Dei	oth set
				5 3/16				
				3			Per	rf. top
				5				rf. bottom
Drilling completed				Z				rf. top
	Fron	n	Го	Liners Used				rf. bottom
With								ri. bottom
Open Flow /								
/	10ths Merc.		Inch	CASING CEM	IENTED	SIZE	No.	FtDate
Volume			Cu. Ft.					
			hrs.	COAL WAS F	ENCOUNTER	ED AT	FEE	TINCHES
Oil			bbls., 1st 24 hrs.		ETIN			TINCHES
WELL ACIDIZEI	D							
				FEE	ETIN	CHES	FEE	TINCHES
WELL FRACTUE	RED							
ROCK PRESSUR Fresh Water	E AFTER TH	REATMENT			Oil, Gas	Der		
Formation	E AFTER TE	REATMENTFeetHard or Soft		Salt Water	Oil, Gas or Water	Der Der	oth	Remarks
ROCK PRESSUR Fresh Water	E AFTER TE	REATMENTFeetHard or Soft			Oil, Gas or Water 4-1; 4-4; Gas test 4-10-58 Oil avera hour t Shot well 2229 t Tamped w Time bom Test B.S Shot wen Did not Test 15; 4-11-58 Drilling Shot hol Gas test 4-14; 4- Test 4- Shut well	Dep 4-7; Bar 165 Hrs. aged 3/10 est 1 with 160 2316 ft ith 30' po b set for t off at a blow out Min. A.S. out tamp e uncover 5 P.M. 15; 10:30 1 in.	gal. gal. confidence of the sea graph	Remarks oil 21.4 MC per hour in 72 ctonite from avel 20.7 MC 2.M. 18.8 MC 4 P.M. 158 MC 4-19; Cleaning out

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 11066-P			Oil or	Gas Well
Company Blue Creef Hos Co	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Charloston 90x	Size			
Farm Barney askury	16			Kind of Packer
Well No. One Serial no 1031	10			Size of
District Butter County Weefel	81/4_ 65/8 Bujbe	Colley	1400	Depth set Puller
Drilling commenced	5 3/16			
Drilling completedTotal depthTOTAL depth	3	out		Perf. top
Date shotDepth of shot	2			Perf. top
Initial open flow/10ths Water inInch	Liners Used			Perf. bottom
Open flow after tubing/10ths Merc. inInch				N.
VolumeCu. Ft.	CASING CEM	ENTED	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SE	ERVICE COMP.	ANY	N. 94
Oilbbls., 1st 24 hrs.		ENCOUNTERE	D ATTA	FEETINCHES
Fresh waterfeetfeet	FEE	TINC	HES	FEETINCHES
Salt waterfeetfeet	FEE_	TINC		FEETINCHES
Drillers' Names Homer Grows	<		(6)	D111213147518
- DA Oh 1	alo a		678	RECEIVED 2
Remarks: mounted Africal	ne		30	West Virginia Dept. of Mines
			1º	MEDERIALIS CON
		2	7 4	
Out 7, 68		6	0	DISTRICT WELL INSPECTOR
DATE				08/18/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way 1060	P		2	We	II No	
COMPANY Blue	Crell	Delas C	LADDRESS Char	Certon		
FARM Barney	ashun	DISTRICT_	R. the	COUNTY	reft	d
Filling Material Used	Tomp.	leted	socordin	9 109	Way	Jord
Liner Loc	cation	Amount	Packer	Location	1	and the second
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				3		3
					2	our garates.
						gran gan Ar
			A Love S			Thomas Alle Sales (Sales)
		-	A Section of the Section		c	
			and the second second			de septi inqu
		100000				
	X 4 74 MC		72.50			
Ho	mes -	Groce	est.			
rillers' Names				621222	IA .	
emarks: CO OF	nachin	re Co.	nof 10-11, 6	CONCICCO.	3200	
			, , , , , , ,	9 OCT 196	18	Sec
			and the second s	SECEL West VIII	VED E	70,30 2
				West Vil	Mines	2/
				6819	37C0	
10,16,68				OCT 196 SULPHEN RECEIV West Vin Dept. of	1	
DATE	hereby certify I vis	sited the above	well on this date.	49		

DISTRICT WELL BEEFER

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

				(KIN	D)	
Company	1011	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	RS .
Address	July Samilar A	Size	14.41		P See Form	
Farm	An all	16			Kind of Packe	r
		13				
Well No		10	e i		Size of	
District	County	81/4				
Drilling commenced	and the second second	65/8			_ Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom_	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Onen flow after tubing	/10ths Merc. inInch				Perf. bottom_	
				aran.	N. DO	Data
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	_INCHES
Fresh water	feetfeet	FEE?	rINC	HES	FEET	_INCHES
Salt water	feetfeet	FEE	rINC	HES	FEET	_INCHES
Drillers' Names	3311-1		737		1	1 1102.11
Drillers' Names			2			
Remarks:	j					



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

	Blue Creek Gas Compan	
Coal Operator	P. O. Box 6357	Operator
	Charleston, W. Va. 25	5302
Address	Complete Ad	
		note to probe "
	September 13, 1968	0027-000-1-000
Coal Owner	Date	0001-0210 tra el
	WELL TO BE AB.	
Address	Bucier	District
Address	Wayne	County
Barney Asbury	-	
Lease or Property Owner	Well No.1 (Serial No.)	1031) 782
M. W.	VV C11 140.	100-100-1000
Wayne, W. Va.	Barney Asbury A	Farm
Address		Huntington
7 7 7 1 2 27 A	Tavalette W Va 25535	Telephone 525-6868
nspector Mr. E. L. Lusher, Box 37-A,		Telephone
TO BE NOTIFIED 24 HOURS IN ADVANCE		000-000 00000
Gentlemen:—		023-117 376 50
The undersigned well operator is about to	000000000000000000000000000000000000000	er acre, little ffik
he work of plugging and abandoning said we	ell on the date inspector is notifi	ed (which date shall ived, or in due course
the work of plugging and abandoning said we not be less than five days after the day on w should be received by the Department of Mine	es).	ived, of in due course
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Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER ROND

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 3" - 23291

Set Bridge at 2218 sealing off Berea Sand Rock 2218-2208 Cement 2208-2198 Clay 2198-2098 Cement 2098-2088

Charleston, W.

Pull 7" - 1820"

Bridge at 1600 Rock 1600-1590 Cement 1590-1580 Clay 1580-1480 Cement 1480-1470

Pull 8" - 577"

Bridge 597
Rock 597-587
Cement 587-577
Clay 577-567
Bridge 567
Cement 567-557
Clay 557-423
Cement 423-360
Clay 360-294
Cement 294-230

Fill with clay from 230 to surface

Erect monumement in compliance with Rule 5 of the Rules and Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Lusher.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours, BLUE CREEK GAS COMPANY

By: Stale M Rul Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

17th day of September 19 68

DEPARTMENT OF MINES 08/18/2023 Oil and Gas Division

John Red de

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By:



FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

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	well was o	completed on the	9th . 08/	day o
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ore me this 26t	h day o	of November	2,8	, 1948
		fance n	Notary	Public.
		Per		
1	ot.	not. Hon	nd filling said well was completed on the lot. A oglv Mead are me this 26th day of November Famel 6	Roger Meadows

2329' of 3" Pulled Bridge set at 2218, sealing off Berea Sand Rock 2218-2208 AFFIDAVIT OF PLUGGING AND FILLING 8P15-8029 Cement 2198-2098 Clay Cement 2098-2088 1350' of 7" Pulled Bridge set at 1600 Rock 1600-1590 Cement 1590-1580 1580-1480 1480-1470 Clay Cement 577' of 8 5/8" Pulled Bridge 597-Rock 597-587 Cement 587-577 Clay Bridge 577-567 567 Cement 567-557 Coal 379-383 Clay 557-423 251-254 Cement 423-360 Clay 360-294 294-230 Cement Clay 230 to surface. Monument erected in compliance with Rule 5.

Partnik Mos as Y+1ck

08/18/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Way - 11	066	A de la constant de l		Wel	1 No. 1-8-10.	31	
COMPANY Blue	Grul,	Las	ADDRESS				
FARM Barrey	Isbury "F	L'DISTRICT.	Butter o	OUNTY Na	yn	_	
Filling Material Used					V		
Liner Loc	eation	Amount	Packer	Location		_	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST		
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Prillers' Names			A Automorphy Control of the Control		1 40	-30- 10	
Remarks:				*			
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	17/	OR PRINCIP	AU		4068	. <	
And the second s				/:	DEC 1968	ED	
					RECVITS	nia Nine	
12/11/18	I haraha wantifu T	visited the she	ve well on this date.		DEC 1968 RECEIVING West virging Dept. of M	20	
DATE	I hereby certify I	visited the abo	Q \(\mathcal{L}	DEC 1968 RECEIVED DEPT. OF N	18/	
			10.0	puller	/ 08/18/2023		

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	Oil or Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address		Size			
Farm		16			Kind of Packer
Well No		13			
District	County	81/4			Size of
Drilling commenced		65/8			Depth set
	Total depth	5 3/16			
	Depth of shot	3			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used		8	Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.	NAME OF SEF			
Dil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
resh water	feetfeet	4			FEETINCHES
Salt water	feetfeet				FEETINCHES
Orillers' Names				2 2 20 20 20 20 20 20 20 20 20 20 20 20	way in the same
Remarks:					

DISTRIC 8/4 8/2023



State of Mest Birginia

Pepartment of Mines Gil and Gas Division Charleston 5

December 17, 1968

Blue Creek Gas Company
P. O. Box 6357
Charleston, W. Va. 25302

IN RE: Permit WAY-1066-P
Farm Barney Asbury "A"
Well No. 1 (S-1031)
District Rutler
County Wayne

Gentlemen:

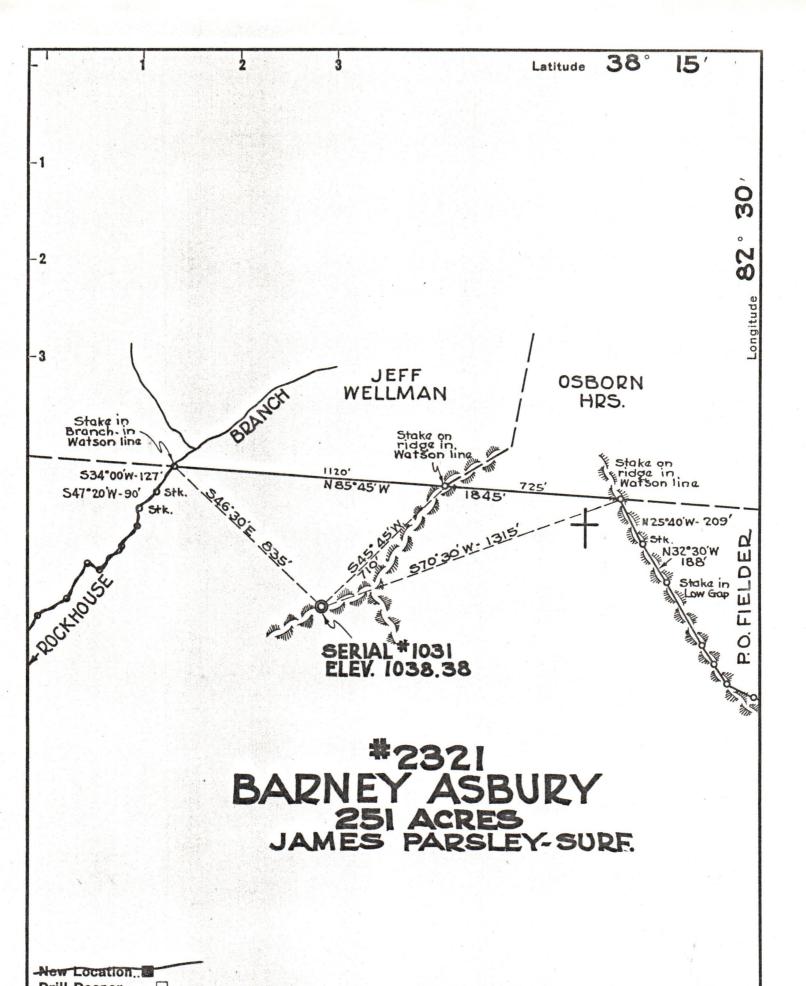
The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

Deputy Director
Oil and Gas Wells Division

b



Abandonment 9-17-68
Company OWENS LIBBET OWENS CAS DEPT. Address BOX 4156 CHARLESTON 4, W.VA. Farm BARNEY ASBURY
Tract Acres 251 Lease No. 2321
Well (Farm) No Serial No. 1031
Elevation (Spirit Level)1038,38
Quadrangle LOUISA
County WAYNE District BUTLER
EngineerT. S. FLOURNOY
Engineer's Registration No. 269
File NoDrawing No
Date 12- 3-57 Scale 1"= 400 FT.

BK112P38-40

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP 18/2023 FILE NO. WAY- 1066

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.