



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

mail to Wayne Lyeau
Ft. Gay, W. Va.

None
COAL OPERATOR OR COAL OWNER

J.B. Hyman + R.B. Eichholz
NAME OF WELL OPERATOR

ADDRESS

216-prince St. Alexandria Va.
COMPLETE ADDRESS

Tom Trasher. Fee title
COAL OPERATOR OR COAL OWNER

Feb 27, 1958
PROPOSED LOCATION

ADDRESS

Butler District

Tom Trasher et al
OWNER OF MINERAL RIGHTS

Wayne County

Ft Gay R.F.D. #1
ADDRESS

Well No. 1 82' 30" Elev. 705.0'

Tom Trasher Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Sept 10th 1956, made by Tom Trasher et al, to Wayne Lyeau + R.C. Mc Clure, and recorded on the 27 day of April 1954, in the office of the County Clerk for said County in Book 47, page 53.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

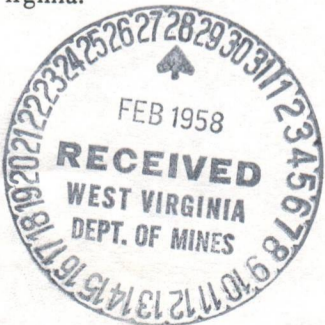
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



J.B. Hyman + R.B. Eichholz
WELL OPERATOR
216-prince St. Alexandria Va.
STREET

Address of Well Operator }

CITY OR TOWN

08/18/2023

STATE

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1075

WAY-1075 PERMIT NUMBER

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) FWA Drilling Co.
Address PO Box 448
Elkview, W. Va.

GEOLOGICAL TARGET FORMATION, Devonian Brown Shale

Estimated depth of completed well, 2850 feet Rotary XX / Cable tools /

Approximate water strata depths: Fresh, feet; salt, feet.

Approximate coal seam depths: Is coal being mined in the area? Yes / No X /

CASING AND TUBING PROGRAM

Present total depth is 1858'

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft			For drilling	Left in well		Kind	Size
Conductor	10"					22	22			
Fresh Water	8"					237	237			
Intermediate	6-5/8"					1431	1431			
Production	4-1/2"		9.5	X			2850	85 sax =	Perforations	1030'
Tubing										
Packers									Perforations:	
									Top	Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR Deepening. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 1-10-82.
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

08/18/2023

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

By

Its



WELL NO. 701

FARM Tom Frasher

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DATE 5/4, 1982

OIL AND GAS WELL PERMIT

WELL TYPE: Oil ___ / Gas XX /
(If "Gas", Production XX / Underground storage ___ / Deep ___ / Shallow XX /)

LOCATION: Elevation: 705 Watershed: Hurricane Creek
District: Butler County: Wayne Quadrangle: Prichard

WELL OPERATOR Devon Energy Corporation DESIGNATED AGENT A. C. Youse
Address PO Box 1433 Address PO Box 1433
Charleston, W. Va. 25325 Charleston, WV 25325

OIL & GAS ROYALTY OWNER Tom Frasher, et al COAL OPERATOR Not operated
Address Fort Gay, W. Va. Address

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name

SURFACE OWNER Same as above
Address

COAL LESSEE WITH DECLARATION ON RECORD:
Name

FIELD SALE (IF MADE) TO:
Address Not contracted

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Kenneth Butcher
Address Barboursville, W. Va.
736-4885

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease XX
other contract ___ / dated Sept. 10, 1956, to the undersigned well operator from Tom Frasher, et al
(If said deed, lease, or other contract has been recorded:)

Recorded on ___, 19___, in the office of the Clerk of the County Commission of Wayne County, West
West, in Lease Book 47 at page 53. A permit is requested as follows:

PROPOSED WORK: Drill ___ / Drill deeper XX / Redrill ___ / Fracture or stimulate ___ /
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) ___
—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to
make by Code 522-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the
Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to
the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to
the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY
TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMIS-
SION
1015 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

BLANKET BOND

08/18/2023
DEVON ENERGY CORPORATION
Well Operator
By A. C. Youse
Its Area Expl. Mgr.


RECEIVED


MAY -5 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Prichard, WV-KY

LEGEND

Well Site 







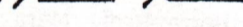





Access Road 

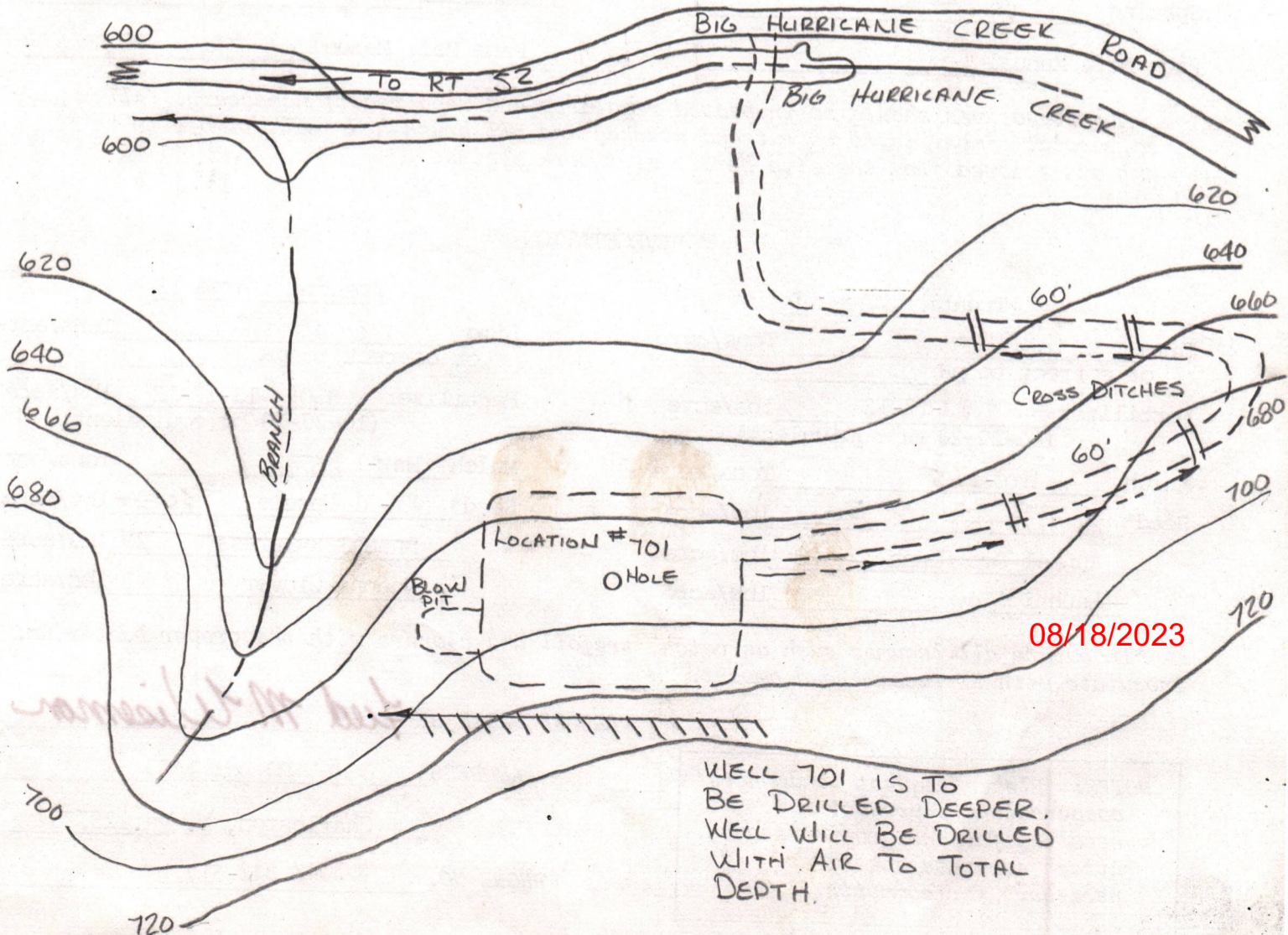


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 





FEB 11 REC'D *Jd*

IV-9
(Rev 8-81)

DATE February 11, 1982

WELL NO. 701

State of West Virginia
Department of Mines
Oil and Gas Division

API NO. 47 - 99 - 1075 - D.D.
Wayne

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME DEVON ENERGY CORPORATION
Address PO Box 1433, Charleston, WV 25325
Telephone 304/ 342-3171
LANDOWNER N. E. Frasher
Revegetation to be carried out by _____

DESIGNATED AGENT Arthur C. Youse
Address PO Box 1433, Charleston, WV 25325
Telephone 304/ 342-3171
SOIL CONS. DISTRICT Guan SCD
Arthur C. Youse (Agent)

This plan has been reviewed by *Guyon* SCD. All corrections and additions become a part of this plan: *2-15-82* (Date)
Lowell K Dolin (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Cross Ditches</u> (A) Spacing <u>60'</u> Page Ref. Manual _____	Structure <u>Diversion Ditch</u> (1) Material <u>Earth</u> Page Ref. Manual <u>RECEIVED</u>
Structure _____ (B) Spacing _____ Page Ref. Manual _____	Structure _____ (2) Material _____ <u>OIL AND GAS DIVISION WV DEPARTMENT OF MINES</u> Page Ref. Manual _____
Structure _____ (C) Spacing _____ Page Ref. Manual _____	Structure _____ (3) Material _____ Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 2 to 4 Tons/acre
or correct to pH _____

Fertilizer 850# 12-12-12 lbs/acre
(10-20-20 or equivalent)

Mulch Hay-1.5 Tons/acre

Seed* KY 31 Fescue ~~30~~ 20 lbs/acre
Annual Rye Grass ~~20~~ lbs/acre
Ladoni Clover 2 lbs/acre

Treatment Area II

Lime 2 to 4 Tons/acre
or correct to pH _____

Fertilizer 850# 12-12-12 lbs/acre
(10-20-20 or equivalent)

Mulch Hay-1.5 Tons/acre

Seed* KY-31 Fescue ~~30~~ 20 lbs/acre
Annual Ry Grass 20 lbs/acre
Ladoni Clover 2 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper 08/18/2023 inoculum. Inoculate with 3X recommended amount.

PLAN PREPARED BY *Fred M. Wiseman*

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS PO Box 1433
Charleston, W. Va. 25325
PHONE NO. 304/ 342-3171



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Kenova

Permit No. Way-1075

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company R.B.Eichholz & J.B.Hyman,
 Address 216 Prince Street, Alexandria, Va.
 Farm Tom Frasher Acres 125
 Location (waters) Left Fork Big Hurricane Creek,
 Well No. 1 Elev. 705'
 District Butler County Wayne
 The surface of tract is owned in fee by Tom Frasher Etal
 Address Fort Gay, W.Va.
 Mineral rights are owned by Tom Frasher etal
RFD Address Fort Gay, W.Va.
 Drilling commenced March 11th, 1958
 Drilling completed April 15th, 1958
 Date Shot Not shot From _____ To _____
 With _____
 Open Flow 56/10ths Water in _____ 2 Inch
 _____/10ths Merc. in _____ Inch
 Volume 315,000 Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil None bbls., 1st 24 hrs.
 WELL ACIDIZED No
 WELL FRACTURED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	22	22	Size of
8 3/4	237	237	
6 3/4	1431	1431	Depth set shoe
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
<u>One inch syphon pipe</u>			Perf. bottom <u>1856</u>

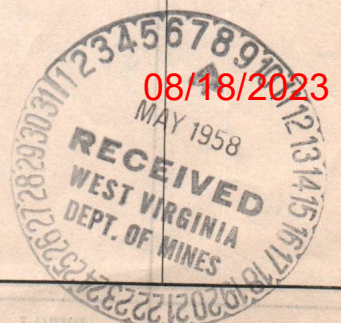
CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT		FEET	INCHES
	FEET	INCHES	FEET
	FEET	INCHES	FEET

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sur			0	22			
Slate			22	360			
Sand			360	390			
Slate			390	430			
Sand			430	535			
Slate			535	580			
Slate & Sand			580	760			
Sand			760	885	- Salt Sand		
Slate			885	895			
Sand			895	1095			
Lime			1095	1235			
Injun Sand			1235	1345			
Slate			1345	1365			
Sand			1365	1445			
Slate			1445	1825			
Sunbury Shale			1825	1840			
Berea Sand			1840	1858	- Gas pay 1840 -	1846	
Bottom of hole			1858				



(over)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Bottom of hole			1829				
			1870	1829 -			
			1872	1870			
			1872	1852			
			1392	1872			
			1302	1392			
			1332	1392			
			1082	1332			
			882	1082			
			882	882			
			832	882 -			
			820	832			
			832	820			
			832	832			
			832	832			
			832	832			
			832	832			
			832	832			
			832	832			

08/18/2023

DEPARTMENT OF MINES Date _____, 19__

APPROVED _____, Owner

By _____ (Title)

RECEIVED



SEP 06 1982 State of West Virginia
Department of Mines
OIL & GAS DIVISION
DEPT. OF MINES
Oil and Gas Division

Date September 3, 1982
Operator's _____
Well No. 701
Farm Tom Frasher
API No. 47 - 099 - 1075 DD

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 705 Watershed Hurricane Creek
District: Butler County Wayne Quadrangle Prichard

COMPANY DEVON ENERGY CORPORATION
ADDRESS Box 1433, Charleston, WV 25325
DESIGNATED AGENT Arthur C. Youse
ADDRESS Box 1433, Charleston, W. Va. 25325
SURFACE OWNER Tom Frasher, et al
ADDRESS Fort Gay, W. Va.
MINERAL RIGHTS OWNER Same as above
ADDRESS _____
OIL AND GAS INSPECTOR FOR THIS WORK Kenneth
Butcher ADDRESS Barboursville, W. Va.
PERMIT ISSUED (Deepening) May 10, 1982
DRILLING COMMENCED (Deepening) June 2, 1982
DRILLING COMPLETED (Deepening) June 3, 1982

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size			
20-16 Cond.			
13 -10"	22	27	
9 5/8			
8 5/8	237	237	
7	1431	1431	
5 1/2			
4 1/2		2833	85 sax
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 2850 feet
Depth of completed well 2864 feet Rotary XX / Cable Tools _____
Water strata depth: Fresh _____ feet; Salt _____ feet
Coal seam depths: None reported Is coal being mined in the area? _____

OPEN FLOW DATA
Producing formation Devonian Br. Shale Pay zone depth 2490-2645 feet
Gas: Initial open flow Show Mcf/d Oil: Initial open flow - Bbl/d
Final open flow 1-1/2 Mcf/d Final open flow - Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 140 psig (surface measurement) after 96 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

WAYNE 1075

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 4-1/2" casing 2490' to 2645' with 27 holes.
Fractured Brown Shale using 236 BBL water, 480,000 SCF nitrogen and 75,000# sand.
Not commercial after treatment - will plug.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Original Total Depth				1858	
Electric Log Tops:					
Coffee Shale			1834	1861	
Berea Sand & Siltstone			1861	1952	
Gray Shale			1952	2247	
Brown Shale			2247	2648	
Gray Shale			2648	2824	
Brown Shale			2824	2864	
Log Total Depth				2864	

(Attach separate sheets as necessary)

DEVON ENERGY CORPORATION

Well Operator

By: A. C. Youse 08/18/2023
A. C. Youse,
Area Expl. Mgr.

Date: September 3, 1982

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

B2

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way 1095 Well No. 1

COMPANY D. B. Hymont A.B. Cichholz ADDRESS

FARM Farm Tracing DISTRICT COUNTY

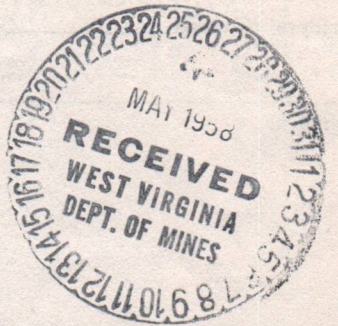
Filling Material Used this is the well I called a
Bout

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
this well flows between the 6 in and 8 in pipe Cuv 5 to 10 minutes is turned it for 1 hour and there is path of salt water with Cuv flow						
there was no one that works for them a Bound						

Drillers' Names _____

Remarks: _____



5/23/1958

I hereby certify I visited the above well on this date.

Luan P Henson

DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	12			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

08/18/2023

B³

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way 1075 Well No. 1

COMPANY P.B. Hyman P.B. Eichholz Alexandria Virginia ADDRESS

FARM Tom Fisher farm DISTRICT Batter COUNTY Wayne

Filling Material Used _____

Liner Location Amount Packer Location

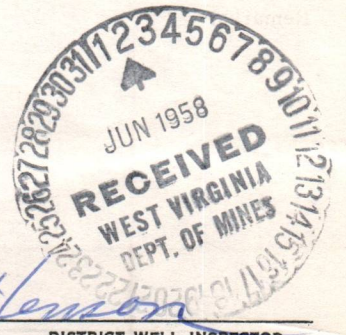
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<p>i had a call that this well had blowed up i went to it but it just flowing salt water as i reported last week</p>						

Drillers' Names _____

Remarks: _____

5/26/38 I hereby certify I visited the above well on this date.
DATE

Juan T. Henson
DISTRICT WELL INSPECTOR



08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
					Perf. bottom _____
Volume _____ Cu. Ft.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.		_____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

08/18/2023

B4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company Joe Hyman & Wayne Lycan	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Farmer's

~~Owner's~~ Names Tom Fraisher

Remarks:

Braiden head installed on Tom Fraiser well, Wayne County
(all OK)



G. H. Samples

DISTRICT WELL INSPECTOR

8-18-58

DATE

08/18/2023

2300
STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

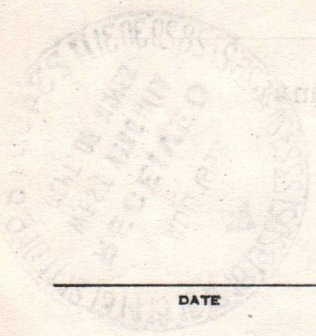
FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____



_____ DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

35

Permit No. 47-099-1075P Well No. 701
 COMPANY Devon E Corp. ADDRESS Charleston, W.Va.
 FARM Tom Frushes DISTRICT Butler COUNTY Wayne
 Filling Material Used Clay Stone Cement

Liner			Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
1810-1860					1860	4 1/2	983
Pulling 4 1/2" pipe.							

Drillers' Names R.D. Bragg
Centr. Jackson Dev. Corp.
 Remarks:

RECEIVED

OCT 4 - 1902

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

9-30-82
DATE

I hereby certify I visited the above well on this date.


 W.E. Butcher
 503
 DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____					
Address _____		Size			
Farm _____		16			Kind of Packer _____
Well No. _____		13			
District _____ County _____		10			Size of _____
Drilling commenced _____		8 1/4			
Drilling completed _____ Total depth _____		6 5/8			Depth set _____
Date shot _____ Depth of shot _____		5 3/16			
Initial open flow _____ /10ths Water in _____ Inch		3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		2			Perf. bottom _____
Volume _____ Cu. Ft.		Liners Used			Perf. top _____
Rock pressure _____ lbs _____ hrs.					Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet		NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

08/18/2023
DISTRICT WELL INSPECTOR

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth of well is 2864'. 4-1/2" casing is set at 2833 with 85 sacks cement.

Proposed manner of plugging:

Set cement plug in 4-1/2" casing from 2450 to total depth through perforated interval.

Cut 4-1/2" casing at indicated cement top at 1850'. Fill hole with gel.

SET 100' Plug across casing cut
Freepoint and cut 7" casing.

Set 150' cement plug across casing cut.

Set cement plug 750' to 800' in top of salt sand.

Pull 8" casing and set cement plug 200' to 250'.

Fill hole with cement 50' to surface.

Install monument at surface.

Clean up and reclaim location and road in accordance with attached plan.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
DEVON ENERGY CORPORATION

A. C. Youse

A. C. Youse, Area Expl. Mgr. Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

13th day of Sept, 1982

DEPARTMENT OF MINES
Oil and Gas Division

By: *[Signature]*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

APPROVED BY: [Signature] DATE: 08/18/2023



RECEIVED

SEP 07 1982

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Not Operated
Coal Operator

DEVON ENERGY CORPORATION

Name of Well Operator

PO Box 1433
Charleston, W. Va. 25325

Complete Address

Address

See Below
Coal Owner

September 3, 1982

Date

WELL TO BE ABANDONED

Butler District

Address

Wayne County

Tom Frasher, et al
Lease or Property Owner

Well No. 701

Ft. Gay, W. Va.
Address

Tom Frasher Farm

Inspector Kenneth Butcher Telephone 736-4885

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours, DEVON ENERGY CORPORATION

A. C. Youse
A. C. Youse, Area Expl. Mgr.

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

08/18/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

47-099-1075-DD-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

BLANKET BOND

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<p><u>Not Operated</u> COAL OPERATOR OR OWNER</p> <p>ADDRESS</p> <p>COAL OPERATOR OR OWNER</p> <p>ADDRESS</p> <p><u>Tom Frasher, et al</u> LEASE OR PROPERTY OWNER</p> <p><u>Ft. Gay, WV</u> ADDRESS</p>	<p><u>Devon Energy Corporation</u> WELL OPERATOR</p> <p><u>P. O. Box 1433</u> <u>Charleston, W. Va. 25325</u> COMPLETE ADDRESS</p> <p><u>September 3</u> 19 <u>82</u> WELL AND LOCATION</p> <p><u>Butler</u> District</p> <p><u>Wayne</u> County</p> <p>Well No. <u>701</u></p> <p><u>Tom Frasher</u> Farm</p>
--	--

STATE INSPECTOR SUPERVISING PLUGGING Kenneth Butcher RFD # 1 Barboursville, W V
Tele. 736-4885

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Lincoln } ss:

Lonnie Yeager and Basil Arnold
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Jackson Development Co., Inc. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 20th day of September, 19 82, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Total depth 2864	SIZE & KIND		
	Cement 2864- 2450			
	Cut 4 1/2" casing 1850			
	Cement 1900 -1800			
	Cut 7" 1400	7" casing	1400	31
	Filled hole with gel.			
	Cement 1425- 1375			
	Cut 8 5/8" casing	8 5/8" casing	160	77
	Filled hose with gel.			
	Cement 25 250 - 200			
	Cement 50 - 0			
	Erected monument as prescribed by law			
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)		30" above surface with		
(NAME)		inscription		
(NAME)		47-099-1075-DDP		
(NAME)		abandoned 10-4-82		

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

RECEIVED
OCT 27 1982

and that the work of plugging and filling said well was completed on the 4th 08/18/2023 day of October, 19 82

And further deponents saith not.

Lonnie Yeager
Basil Arnold

Sworn to and subscribed before me this 5th day of October, 19 82.

[Signature]
Notary Public.

My commission expires:
May 9, 1984

Permit No. 47-099-1075-DD-

May 10 1982

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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NOV 22 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 17-044-1075P

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Devon C. Corp.</u>	Size			
<u>Charleston, W. Va.</u>	16			Kind of Packer
<u>Tom Frasher</u>	13			
<u>701</u>	10			Size of
<u>Butler</u> County <u>Wayne</u>	8 1/4			
Drilling commenced _____	6 3/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

DD

Drillers' Names _____

Remarks: Final inspection made on this well.

Plug

11-18-82
DATE

503 K.E. Balches
DISTRICT WELL INSPECTOR
08/18/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

08/18/2023

DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

February 8, 1983

Devon Energy Corp.
P. O. Box 1433
Charleston, W. Va. 25325

In Re: PERMIT NO: 47-099-1075-DD-P
FARM: Tom Frasher
WELL NO: 701
DISTRICT: Butler
COUNTY Wayne

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond.

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

_____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			Kind of Packer _____
Address _____	16 _____			
Farm _____	13 _____			Size of _____
Well No. _____	10 _____			
District _____ County _____	8 1/4 _____			Depth set _____
Drilling commenced _____	6 5/8 _____			
Drilling completed _____ Total depth _____	5 3/16 _____			Perf. top _____
Date shot _____ Depth of shot _____	3 _____			
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

57

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 12 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 47-099-1075P

Well No. 701

COMPANY Devon Corp ADDRESS Charleston, W. Va.

FARM Tom Frasher DISTRICT Butler COUNTY Wayne

Filling Material Used Clay stone gel cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names Jennie Yeager
Contr. Jackson Dev. Corp
Remarks:

10-8-82
DATE

I hereby certify I visited the above well on this date.

K.E. Brubaker
DISTRICT WELL INSPECTOR
08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

08/18/2023
DISTRICT WELL INSPECTOR

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OCT 14 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

CV

INSPECTOR'S PLUGGING REPORT

Permit No. H7-099-1075P Well No. 701
COMPANY Devon & Corp ADDRESS Charleston, WVa
FARM Tom Frasier DISTRICT Butler COUNTY Wayne
Filling Material Used Clay stone Cement gel

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>Finish</u>	<u>pulling</u>	<u>7²</u>	<u>Pipe</u>	<u>1431</u>	<u>7²</u>	

Drillers' Names Lennie Hayes
Co. Teal
Remarks:

10-12-82 I hereby certify I visited the above well on this date.
DATE

J. E. Butcher 08/18/2023
503
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 47-099-1075P Well No. _____
 COMPANY Devon Co. Corp ADDRESS Charleston, W. Va.
 FARM Tom Frusher DISTRICT Butler COUNTY Wayne
 Filling Material Used Clay stone jet cement

Liner			Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE
					LOST	
Trying to Recover 8 5/8" pipe						
Pipe pulled off at 100'						
Run back after said pipe						

RECEIVED
OCT 18 1982

OIL & GAS DIVISION
DEPT. OF MINES

Drillers' Names Jennie Yeager
Carth. Jackson Dev. Corp.
 Remarks: _____

10-14-82 I hereby certify I visited the above well on this date.
DATE

08/18/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

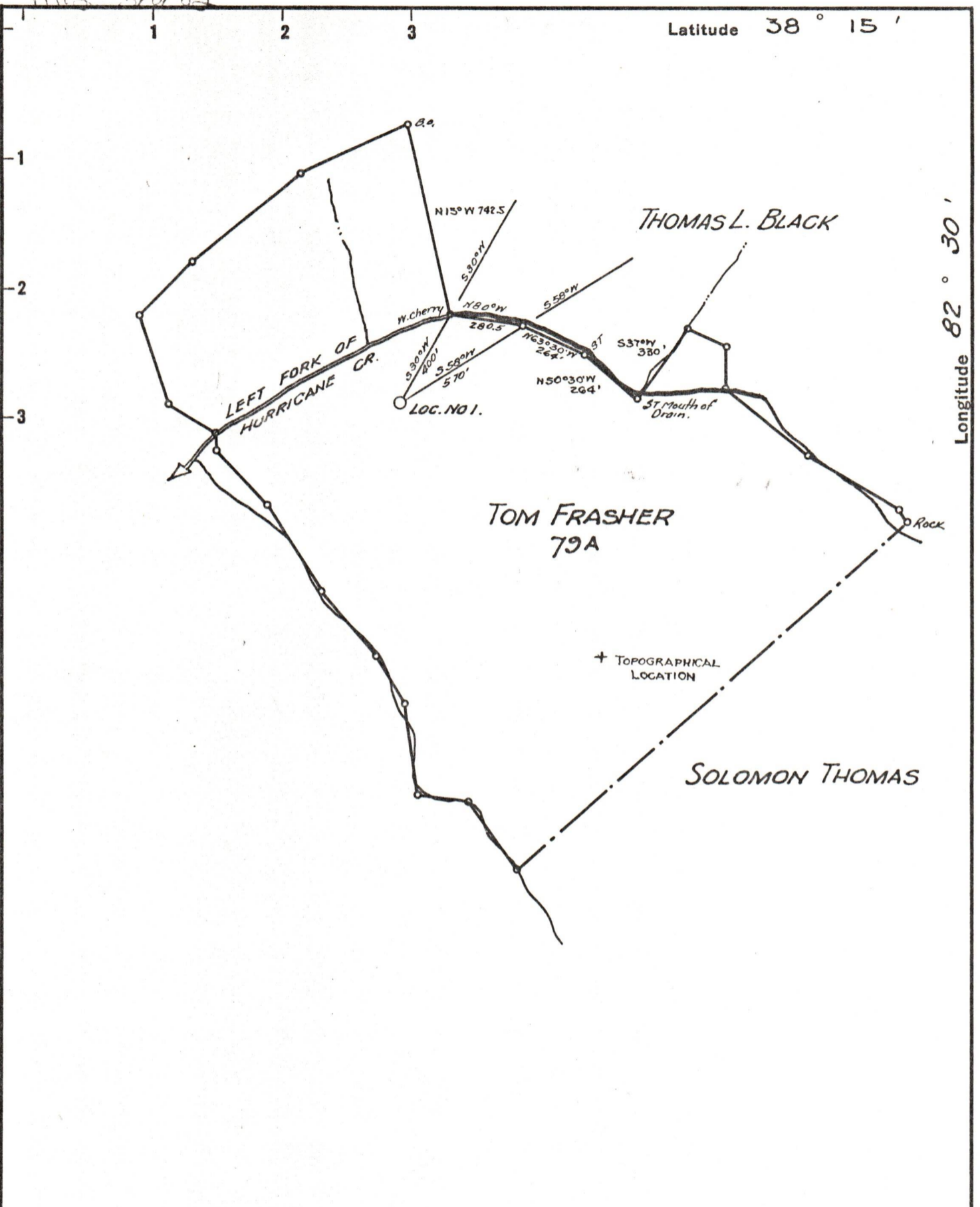
Remarks: _____

DATE

08/18/2023
DISTRICT WELL INSPECTOR

M.S. 5/16/82

Latitude 38° 15'



Longitude 82° 30'

New Location...
 Drill Deeper.....
 Abandonment..... 9/13/82

Company Devon Energy Corp.
 Address ALEXANDRA, VA.
 Farm TOM FRASHER
 Tract _____ Acres 79 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 705.0
 Quadrangle LOUISA, W.VA.
 County WAYNE District BUTLER
 Engineer Robert Wallace
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date FEB 22, 1958 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1075-PP 08/18/2023 P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing. 47-099

WAYNE - 1075-PP-P