

STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Elhel Goode	OWENS, LIBBEY-OWENS GAS DEPARTMENT
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
225 W. 33rd St., Huntington, W. Va.	P. O. Box 4158, Charleston 4, W. Va.
	April 7, 19 58
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Butler District
Same	WayneCounty
OWNER OF MINERAL RIGHTS	Well No. 103D - 1 Lon. 82°30' Elev. 7/4
ADDRESS	Ethel Goode
GENTLEMEN:	Farm
The undersigned well operator is entitled to di	rill upon the above named farm or tract of land for
oil and gas, having fee-title-thereto, (or-as-the-case r	
	y Ethel Goode , to
Owens-Illinois Glass Co. & Libbey-Owens-F	
	보고 있다면 가장 보다는 보면 어떻게 하는데 이렇게 되었다면 하는데 되었다면 하는데 되었다면 하는데 하는데 하는데 하는데 하는데 되었다면 나를 보는데 그를 보는데 그를 보다면 하는데
of May, 1997, in Book 47, page Ill.	the office of the County Clerk for said County in
of coal beneath said farm or tract of land on which sa	believes there are no coal operators operating beds aid well is located, or within 500 feet of the bound-
aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	and filed their maps as required by law, excepting the s addressees.
The above named coal operators or coal owners (idesire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be from request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	se a dangerous condition in or about their respective timent of Mines within ten* days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly is definitely as is reasonably possible the ground or
(The next paragraph is to be completed only	가는 보다는 통생 경험이 있는 것은 전 <mark>속을</mark> 하는 것이다. 그런 나는 것은 것은 것은 것은 것은 것이다.
그 보고 하는 그리고 있다는 것이 하고 있는데 그 사람이 되었다. 그리고 있는데 그리고 있는데 그리고 있다.	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above slaw on the same day with the mailing or delivery of West Virginia.	
그 아는 사람들이 가는 사람들이 가는 것이 되었다. 그는 사람들이 되었다면 하는 것이 없는 것이 없다.	ruly yours,
5678970	OWENS, LIBBEY-OWENS GAS DEPARTMENT
ADR 1958	P. O. Box 4158
APR 1958  Address of Well Operator DEPT. OF MINES	Charleston 4,
WEST VIRGINIA Well Operator) DEPT. OF MINES	West Virginia 08/18/2023
CE 125277 12 163	STATE

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1079

WAY-1079 PERMIT NUMBER

Formation	Color	Hard or Soft	Top /3	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Light	Soft	805	843	Water at 83	O, hole fill	ing
Sand	White	Med.	843	973			
Slate	Light	Soft	973	976	Water level	197' at 966	•
Sand	Grey	Hard	976	995	MESSE SESS	at 743, 1/2	B.P.M.
Sand	Light	Med.	995	1090			
Slate	Dark	Soft	1090	1098	12-45-73		The strength of
Sand	Light	Soft	1098	1134	GTW 3365	G3 TM 3361	Let Hard Land
Sand	Light	Med.	1134	1165		Sand IM 1164 197' at 118	
Little Lime	Dark	Hard	1165	1341		195' at 129	
Big Lime Sand	Light Grey	Med.	1341	1370	Marcel Tevel	19) 00 129	ACT AND A STATE OF THE PARTY OF
Slate	Dark	Soft	1370	1376		The Att	I BE WINEZ
Sand	Grey	Med.	1376	1412		The SON	STANGENT C
Sl. & Shls.	Light	Med.	1412	1442	于一、一种社	TO W	THE DED
Slate	Dark	Soft	1442	1448		F 10 %	
Gritty Shells	Dark	Soft	1448	1484			<b>一种一种</b>
Sand, Fine	Light	Soft	1484	1492	HAMET DO	on sexual	
Sand to Shell		Soft	1492	1503	werest se s	10, 1-1/2 6.	PHINT SE
(coarse & g		BULL	979	510	man 0-2/0	Gregus on a	06-20 300.9
Gritty Lime	Dark	Med.	1503	1529			and cemented in.
Bro. Sand	77	Med.	500	531			d 25 sacks cement
5.00	DO TE	Soft	625	523	Halliburtor		
W Comment	Light -	hed.	THE PARTY OF	552			shut down bailed
Sound of	LA EA	Sole	120	335			nd 15 feet inside
C. J. D. J. Did	IN SIG	Soft	TSO:	150-	7" casing		F 1 1 h
-005556	town Print O		3500	350	5-19-50 Wat	er at 1529.,	5 gal. in 1 hr.
Shells	Dark	Med.	1529	1531			
Slate	Dark	Soft Med.	1531	1673	Water et	1. 2 B.P.H.	
Shells	Dark	Soft	1673	1709	Ean 20-3/	ecaing at	131 pt.
Shells	Grey	Med.	1709	1719			
Slate	Grey	Soft	1719	1725	AL MOTER		
Slate	Dark	Soft	1725	1748	DB C26	Umpah	Harrison.
Shells	Dark	Med.	1748	1756			
Slate	Dark	Soft	1756	1893			
Shells	Dark	Med.	1893	1906			
Slate	Dark	Soft	1906	1944			
Coffee Shale	Dark	Soft	1944	1958			
Berea	Light	Hard	1958	1973	SIM 1959 =	Sand IM 1957	
				199	Gas 1959	Mes a firms	9.6 MCF
				7.1	Gas 1964	Maria Sa	147
	-		TOTAL THE MALE		Test 1968		125
Sl. & Shls.	Dark	Soft	1973	1978	Test 1978	D. A.T. 52 Yet	121
Lime Shells	Dark	Hard	1978	1986	Test 1978		117
FOJERIO.	De De	ces	JOSE W	CARCHO CE	Test 1986	DONE THE 1086	
	10ths Marc	IB.			SIM 1900 =	Sand IM 1986	Detonite from
	Inche Woter	117		學	7-21-70 311	58 to 1973 f	be court of Trom
MILE SOUTH	TSOON DESC	Tre			Ta	moed with 18	pea gravel.
Date Short 3-	0 0-3 1-0	1958	山一里线	plane Used	TH	me bomb set	for 2 hours.
	NY Z	1020	3.773			st before she	
	100	-20		33/1/2		Cleaning out	
	12	4 50	and the second second	2 10		st 7:00 A.M.	
30136	200			XX J.	-New Control	8:15 P.M.	150
	are owned by		12		5-29-58 "	7:00 A.M.	140
		Address		8.3/6	Sec. 16.	6:30 P.M.	
	territies drawed	Mary Jake 18		10 3/14	6-2-58	8:00 P.M.	
District at Sec.	0 04	Complex Total	AS AUG	And the second	6-3-58	7:10 A.M.	133
West No.	Contain No	1030)	161 1 min 3	0 100	6-3-58 Sh	ot well with	1200# Detonite
estruction (muce			APP 3	M (26)	fr	om 1958 to 1	9/4 rt.
			Cor. Total			mped with 20	
Farm Bone			m 12 21 100	- Vehicle		me bomb set	
Author P.	0. Bear 4158	Clarlecte	A 17 17A	Ch degrada			ot: 129 MCF
	MD, LIEDEY.	-OMELIA GVE I	)EFFERINGENI		6 h =0 15	d not blow o	idge at 7:30 A.M.
					0-4-50 Kr	et 7.15 A M	172 MCF
	Wey-1079		AAET"	FRECOR	Te	8.30 IN 8/	18/202363
						10.00	14/24/2

Date July 17, 19\_58

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith (Title) Geologist

A.



## STATE OF WEST VIRGINIA TO THE PROPERTY OF THE CANDED GIVE DEBUTE THE DEPARTMENT OF MINES OIL AND GAS DIVISION 13

Louisa Quadrangle \_

WELL RECORD

A. H. Bultan (Title) Geologist

Permit No. Way-1079	L RECORD	To	Oil or	
Company OWENS, LIBBEY-OWENS GAS DEPARTMENT  Address P. O. Box 4158, Charleston 4, W. Va.  Farm Ethel Goode "A" Acres 167	Casing and Tubing	Used in Drilling	Left in Well	one parts Packers Mos.
Location (waters) Well No. 1 (Serial No. 1030) Elev. 714.3	Size 16	0-2-20 at	Man 1 50 co	Kind of Packer
District Butler County Wayne	13	0-3-70	1:50 -	"Oilwell" Comb.
The surface of tract is owned in fee by	10_3/4	- 22'4"	55,7,	DIEC 01
Same Address	81% 5/8	269'8"	269'8"	3-1/2 x 7 x 16
Mineral rights are owned by  Same  Address		1526'4"	1526*4**	Depth set 1513-1519
Drilling commenced 4-21-58  Drilling completed 6-10-58  Date Shot 5-27 & 6-3 From 1958 To 1973  With 200# & 1200# Detonite	3 1/2 2 Liners Used	305 305 305	1996'11'	
Open Flow /10ths Water inIn	nch	31 3	6 *4 Jorg	Perf. bottom
Volume	Ft. CASING CEMI	ENTED 7"	SIZE 1529	No. Ft. 5-14-58 Date
Oilbbls., 1st 24 h	rs. COAL WAS E	rese TAGO	AT 51 HES	FEET 36 INCHES
	FEET	INC	HES	FEETINCHES
WELL FRACTURED	7313			
orice phane park sone light	TADO			
RESILT AFTER TREATMENT 2/20 000			Market Jacob	

RESULT AFTER TREATMENT\_

ROCK PRESSURE AFTER TREATMENT\_

Fresh Water 45, 100, 192, 290 Feet 300

Fresh Water_4	5, 100, 19a	290 Feet 3	00	Salt Water		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Clay	Yellow	Soft	34000	10			
Slate	Light	Soft	10	45	Ran 10-3/4"	casing at 2	21),#
Slate	Dark	Soft	45	51	Water at he	, 2 B.P.H.	4
Coal	Black	Soft	51	54	110001 00 4	, c Der elle	
Slate	Light	Soft	54	120	Water at 10	о, 6 в.Р.н.	
Sand	Light	Soft	120	150	5,100,100,100	o 'Co per ene	5 cal. in l h
Slate	Light	Soft	150	192	Water at 10	21 hole ful	7 15 feet ins
Sand	Light	Med.	192	225	moyo dan		
Slate	Dark	Soft	225	233	5.16.48 Arte		out down bealt
Sand	Light	Med.	233	237	Hellianrion	did voxie	
Bro. Sand	Light	Soft	237	267	Used 8 sacra	actaged and	25 saging cenu
Slate -	Light	Soft	267	278	Ran 8-5/8"	casing on sh	26918"
Sand	Light	Soft	278	293	Water at 20	0, 1-1/2 7.18	10202155
Slate	Dark	Soft	293	305	Water at 30	O. 6 B Brown	4 33
Sand	Light	Med.	305	355	n=001 do 30		
Sand	Light	Soft	355	360	1	12	JUL 1958 33
Slate	Light	Soft	360	395		ERE	CERNE 2
Sand	Light	Soft	395	454		E WES	T VIRGINIA
Slate	Dark	Soft	454	508		E DEP	T. OF MINES
Sand	Light	Soft	508	520		100	. OF MINES
Slate	Dark	Soft	520	599	Water test	at 541, 2%	53460
Sand	Light	Soft	599	610	HOLD OCE	20 1-45 E 36	9700
Slate	Dark	Soft	610	651	Water level	1971 at 1132	1
Sand	Light	Soft	651	686	SIM 1165 =  S	00/4	0/2022
Slate	Light	Soft	686	711		08/1	8/2023
Sand	Light	Soft	711	715			
Slate	Light	Soft	715	743	Water test	at 743, 1/2	TO
Slate	Dark	Soft	743	755			Def . N.
Sand	Light	Soft	755	790	Woter level	197' at 966'	
Slate	Light	Soft	790	805			

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
					Perc		ISO MOL
		ru i			Minal op	on Flow:	
			67878		The T	33.00.	
					L6-17-50 P	and galys co	sing on "Gilve! incher Packer (
			MIST AL	MINES CENTRAL TO	Tolk since	in le nousse	172
			IZ KEOD!	ARU S	Tests: 1	ir. after bl	Ming 336 MCF
			100 July 1	te St	Well shut	thi cubing &	re-run with p
	Carried State	Section of	Cosper	COS 30	9	T" cosing e	Milar leas. Wi
		H. War			Well sint	in at 1:30 P	M. in Att proba
					No packer	used.	DE: TEO RCL
2					TO BEE O	n Normis Him	erliber Lead.
		Total	a Depoh	2,993	SEN 1893 =	Sand IM 199	brom & picked
					[6-11-53 Te	t 8:30 A.M	118
Shells	Id.ght	Hard	1989	1993	6-10-58 Te	11:30 P.M E 12:05 A.M	Tes"
					<u>T</u> 6	10:45 A.M.	203 MCF
Slate,	Dark	Sort	1986	1988	6-7-50 50	t well in. w well at 7	45 A.M.
					6-6-59 (71	NTS. A.S.)	137
				h	6-5-58 Te		150 MCF
Continued for	om previou	e bols:					
Formitation		Hardwa Soft	-100	forms -	(4) (4) (4)	Depth	Romaria
heart gries		10 10 10 10 10 10 10 10 10 10 10 10 10 1		STEE MORES		The Follows	
		REALDIENTAL					
national article							
MELL PRIVETS				V V			
				EAST PARTY	T INCE	FR BE	THE THE PERSON
MELL AGIDES		7.	COM PROSECTE	ALT OF LED	T. TRICI	ES. PE	DEED DEED
irmor franchis		The second second	1	T CHALL WAS	MINTYALLED	The second	TACHE:
Volume				ev interess	ENGIN	Man Trans	Mark to the pair
Open Flew			346				
EURP TO THE STATE OF							et, Bottom
Date Shots are				Cindra Upad		H. H.	efterfe
Drilling complete	ex10	53	Charles and a	3		6	Melantom .
	4-51	Address.		24.10			
Mineral rights a						Part P	gui set
The service of the	nar is beauty)	Tes oh		4 (5 1 m)			A CONTRACTOR OF THE CONTRACTOR
016/5	ejei.	Company of the	STATE.		100		
roce ion (major	Semial ho.	3030)	777.38	10		F THE	id of Packer
	el Googe "			2198.3	E 731	*	
P. C	. Box 4158	An Alameacon	4, W. Va.	Speries and	\$51.1(1012) \$1.1(1012)	34-013	T SECULAR DE SECULAR D
Camphiny ONE	s, Libber-	overse das pr	E AEITHERNT	Quelle sag	1 Thed in	Lett in	Pachers.
Permit No.	clot-ke			7 PAGE 15 15 15 15 15 15 15 15 15 15 15 15 15		OH or case a	Kido Kido
			METE	RECORD		08	18/2023

PAD CVE DIAMEICA VO	ateJul	y 17,	, 19 58
APPROVED_OWENS	, LIBBEY-OWE	ENS GAS DE	PARIMENT, Owner
Ву	H. Smith	(Title)	Geologist



# DEPARTMENT OF MINES OIL AND GAS DIVISION /3 Å

Quadrangle Louisa

WELL RECORD Gas Permit No. Way-1079 Oil or Gas Well\_ (KIND) OWENS, LIBBEY-OWENS GAS DEPARTMENT Used in Drilling Left in Well Casing and P. O. Box 4158, Charleston 4, W. Va. Packers Tubing Ethel Goode "A" Acres 167 Size Location (waters)
Well No. 1 (Serial No. 1030) Kind of Packer\_\_\_ Well No .\_\_ Elev. 16 Butler Wavne District\_ County Size of\_\_\_ The surface of tract is owned in fee by\_ Address Depth set\_ Mineral rights are owned by\_\_\_ \_Address\_ 4-21-58 Perf. top\_ Drilling commenced\_\_\_ 6-10-58 Perf. bottom\_\_\_ Drilling completed\_\_\_\_ Perf. top\_\_\_\_ Date Shot\_\_\_\_ \_From\_\_\_\_\_To\_\_\_\_ Liners Used\_ With\_\_\_\_ Perf. bottom\_\_\_ \_\_Inch Open Flow /10ths Water in\_\_\_ \_Inch \_\_/10ths Merc. in\_\_\_\_ CASING CEMENTED SIZE No. Ft. \_Cu. Ft. \_\_\_hrs. Rock Pressure COAL WAS ENCOUNTERED AT FEET INCHES \_\_\_bbls., 1st 24 hrs. Oil FEET\_\_\_INCHES\_\_ \_FEET\_\_ INCHES WELL ACIDIZED\_\_\_\_ \_INCHES\_\_ \_\_FEET\_\_ \_INCHES FEET WELL FRACTURED\_ RESULT AFTER TREATMENT\_ ROCK PRESSURE AFTER TREATMENT\_ Salt Water\_ Feet\_ \_Feet\_ Fresh Water\_ Oil, Gas or Water Hard or Remarks Top Bottom Depth **Formation** Color Continued from previous page: 6-5-58 Test 7:15 A.M. 150 MCF 8:30 P.M. 137 6-6-58 (71 hrs. A.S.) 125 1988 6-7-58 Slate Soft 1986 Shut well in. Dark Blew well at 7:45 A.M. Test 10:45 A.M. 20 6-9-58 203 MCF 11:30 P.M. 140 6-10-58 Test 12:05 A.M. 1988 Shells Light Hard 1993 122 6-11-58 Test 8:30 A.M. 118 SIM 1993 = Sand IM 1993 Set 3-1/2" tubing on bottom & picked up 18" set on Norris Hinderliter Head. Total Depth 1993 No packer used. Test 54 Hrs. after tubing: 120 MCF Well shut in at 1:30 P.M. 6-16-58 Well had water in it; probably a 7" casing collar leak. Will pull tubing & re-run with pkr. Well shut in 115 hours. R.P. 577# l hr. after blowing 336 MCF 8 hrs. " 172 Tests: WEST VIRGINIA Well shut in 16 hours. DEPT. OF MINES 6-17-58 Ran 3-1/2" 08/48#20230ilwell" Comb. Wall & Anchor Packer at

1993 ft.

120 MCF

Final Open Flow: Berea

FERC-121 1.0 API well number: 47-099-1079 (If not available, leave blank. 14 digits.) 2.0 Type of determination being sought: 108 NA (Use the codes found on the front Category 6928 GAS DIVISION Section of NGPA DEPT. OF MINES 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) NA 4.0 Name, address and code number of applicant: (35 letters per line Industrial Gas Corporation 009283 Name P. O. Box 1473 maximum. If code number not available, leave blank.) Street Charleston WV 25325 City Zip Code 5.0 Location of this well: [Complete (a) NA Field Name or (b).] (a) For onshore wells (35 letters maximum for field Wayne WV name.) County State (b) For OCS wells: NA NA Block Number Date of Lease: NA Day Yr. Mo. OCS Lease Number (c) Name and identification number of this well: (35 letters and digits Ethel Goode "A" 1 - 1030maximum.) (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters NA maximum.) See Addendum "A" 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not N/Available Houdaille Industries, Inc. Buyer Code available, leave blank.) (b) Date of the contract: 1,2,2,6,7,3 Mo. Day Yr. (c) Estimated annual production: \_MMcf. (a) Base Price (c) All Other (d) Total of (a), (b) Tax (\$/MMBTU) Prices (Indicate (b) and (c) (+) or (-).1 7.0 Contract price: See Addendum (As of filing date. Complete to 3 3 3 6 1 2 8 3 decimal places.) 8.0 Maximum lawful rate: (As of filing date. Complete to 3 0.0 2.243 0.302 decimal places.) 9.0 Person responsible for this application: William Charlton Division Counsel Agency Use Only Title Name Date Received by Juris. Agency apella FEB 2 8 1979 Date Received by PERC Signature 02/ 28/79 (304) 342-8166 Date Application is Completed Phone Number

WEL	DETERMINATION REPORT	
PARTICIPANTS: DATE:_	OCT 19 1979	BUYER-SELLER CODE
WELL OPERATOR: Industria	l Ggs Corporatio	n 009283
FIRST PURCHASER: Houdaille	71 . /.	Too some
OTHER:		LAC.
•	Qualifie as Leita !	od stagon well
W. Va. Department of Minos, Oil & Gas Division WELL DETERMINATION FILE NUMBER		
790228 - 108 - 099 - 1079	New production	7/2/00 MW
Use Above File Number on all Communication Relating to Determination of this Well		
CHECK EACH ITEM AS	COMPLETE OR NOTE WHAT IS N	MISSING
ITEM NO.		
	eted - Line No.	
2 IV-1 - Agent William	a C. Charleton	
3 IV-2 - Well Permit		
4 IV-6 - Well Plat		
5 IV-35- Well Record Dril	ling V Deepe	ning
6 IV-36- Gas-Oil Test: Gas Only	Was Oil Produced?	Ratio
7 IV-39- Annual Production		
8 IV-40- 90 day Production 8	Days off Line:	
9 IV-48- Application for Certific		
10 - 17 IV Form #51 - 52 - 53 - 54	- 55 - (56) - 57 - 58, Comp10	ete Affidavit Signed
18 - 28 Other: SurveyLogs		
1:4000 Map	Well Tabulations Gas	
Commencea: U-2	58 drill Deepened	
(5) Production Depth: 1939-6	4	
(5) Production Formation: Becel	)	
(5) Final Open Flow Initial Potential:	120mc+	
(5) Static R.P. Alle Free:	G00#	1
(6) Other Gas Test:		
(7) Avg. Daily Gas from Annual I	632	
(8) Avg. Daily Gas from 90-day 6	10 40 = 11	,0001
(8) Line Pressure: 3	4 #	,
		PSIG from Daily Report
110111		08/18/2023
(10-17) Does lease inventory indicat	e enhanced recovery being	done:
(10-17) Is alfidavit signed?	Notarized?	
Does official we'l record with the Dep		
Additional Infoion	Does computer program com	nfirm?
Was Determinat.c. Objected to?B	y Whom?	
		+ (t pm

4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date	02/28	 19 79
Operator's Well No.	1-1030	
API Well No. 47 -	099	1079

## WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

	DESIGNATED AGENT William C. Charlton
	ADDRESS P. O. Box 1473
USI OPERATOR To be a compared to the compared	Charleston, WV 25325
WELL OPERATOR <u>Industrial Gas Corpora</u> tion	LOCATION: Elevation 714.38'
ADDRESS P. O. Box 1473 Charleston, WV 25325	WatershedNot Available
	Dist. Butler County Wayne Quad. Louisa
GAS PURCHASER *	Gas Purchase Contract No.*
ADDRESS	Meter Chart Code RO418
	Date of Contract *
* * * * * * * *	*See FERC-121 - Addendum "A"

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&0 Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

FORM IV-56WC (Reverse) [12-78]

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X. If yes, indicate the type and source of the information.

### AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworm according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

2. B. 21/

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha . TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 1985.

08/18/2023

Charlotte J. Mathews

[NOTARIAL SEAL]

THE SELVE STATE TO SELVE STATE STATE

TOTALS

SHUT-IN PRESSURE

AVG. FLOW PRESSURE

35

36

DAYS ONLINE

CAS MFC

1979

011 881

1980

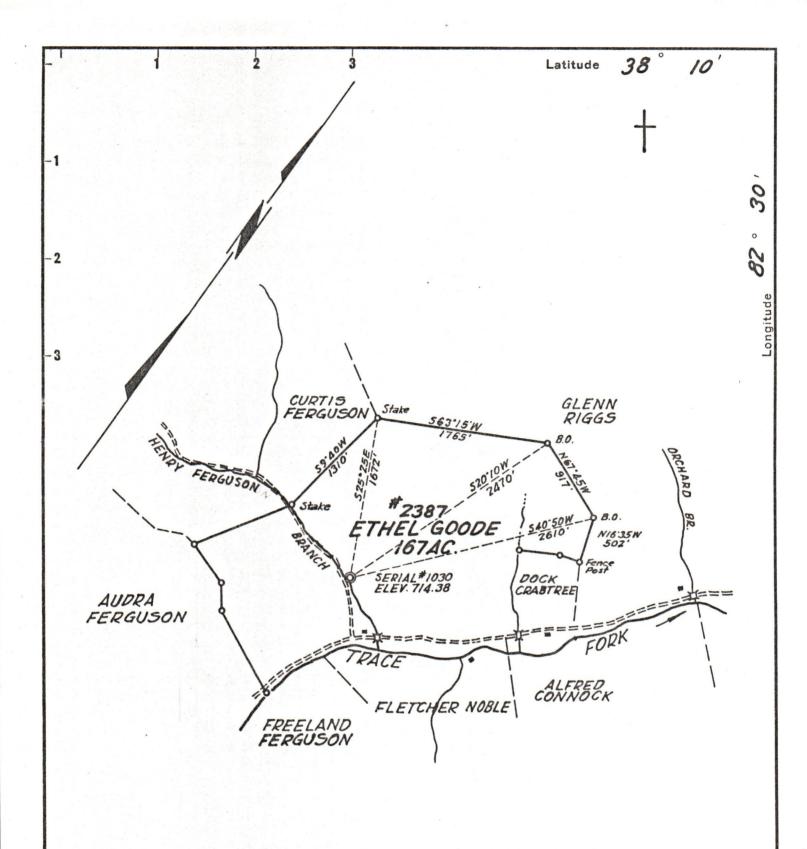
Section 271, 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

08/18/2023

から これに からに といれている これの とれている これに なる かっちょう



New	Location.
Drill	Deeper
Aban	donment

BKIIZP9·11

Company OWENS, LIBBEY OWENS GAS DEPT.
Address BOX 4158 CHARLESTON 4, W. VA.
Farm ETHEL GOODE
Tract Acres 167 Lease No. 2387
Well (Farm) No. / Serial No. 1030
Elevation (Spirit Level) 7/4, 38
Quadrangle LOUISA
County WAYNE District BUTLER
Engineer T. S. FLOURNOY
Engineer's Registration No. 269
File NoDrawing No
Data APPII 7 1958 Scale 1" = 1000"

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

## WELL LOCATION MAP FILE NO. WAY- 18/2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

K-E 156 IMPERIAL 9353