



# DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Barney Asbury	OWENS, LIBBEY-OWENS GAS DEPARTMENT
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Wayne, West Virginia	P. O. Box 4158, Charleston 4, W. Va.
ADDRESS	COMPLETE ADDRESS
	May 6, 19 58
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Butler District
Same	WayneCounty
OWNER OF MINERAL RIGHTS	300 151
	Well No. 1041 B-2 82° 30' Elev. 8
ADDRESS	Barney Asbury "B"
Gentlemen:	Barney Asbury B Farm
	ill upon the above named farm or tract of land for
oil and gas, having-fee-title thereto, (or as the case m	
, made by	Charles Davis & Lena Puckett
Owens-Illinois Glass Co. & Libbey-Owens-F	and recorded on the 7th day
of October, 1948 in	the office of the County Clerk for said County in
Book 38 , page 94 .	and during the doubty the said county in
or coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings at coal operators or coal owners (if any) above named as  The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departma copy of this notice and accompanying plat by said De that forms for use in making such objections will be fur on request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.  (The next paragraph is to be completed only in Copies of this notice and the enclosed plat were mamed coal operators or coal owners at their above she or on the same day with the mailing or delivery of the West Virginia.	pelieves there are no coal operators operating beds and well is located, or within 500 feet of the bounded and filed their maps as required by law, excepting the addressees.  If any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respectivement of Mines within ten* days from the receipt of expartment. Said coal operators are further notified arnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or the direction and distance the proposed location should an Department's copy.)  The period of the boundary services and the proposed location should be above to the above own respective address.
very tru	
12345	OWENS, LIBBEY-OWENS GAS DEPARTMENT
Call and	P. O. Box 4158
Address	STREET
of W. 10	Charleston 4,
Well Operator)	CITY OR TOWN 08/18/2023
Well Operator Well Operator	West Virginia
EE BOTTON TO THE STATE OF THE S	STATE
*Section 3: Let no such objections be filed or be for ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling perhave been made by the coal operators to the location, or for approved and the well operator authorized to proceed to dri	ound therete his the desertions

WAY-1089 PERMIT NUMBER



# DEPARTMENT OF MINES OIL AND GAS DIVISION (1)

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

OWENS, RESERVI-OWENS GAS DEFARMENT Wayda, West Virginia P. O. Box 4158, Charleston 4, W. Va. oil and was, Incident the contribution (Contribution Contribution) under grant or lease dated. Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co. and recorded on the 7th day OWENS, LIBBELL-OWENS CAS DEPARTMENT P. O. Box 4158 08/18/2023

"section a section and the properties of the content of the department of mines, within said period of the ception of an early the repertment of manes, to said proposed location, the department small tenthwith assue to the well entertor a crimbse permit rectaing the filing of such plat, that no object one layer been made by the cost entertors to the location, or found thereto by the department, and that the same is approved and the well operator authorized on proceed to drill as said location.

May 6, 1958

Mr. Ivan T. Henson, Inspector Oil & Gas Wells 331 Elaine Court Huntington, West Virginia

Dear Mr. Henson:

no so.

Owens, Libby-Owens Gas Company may be ready to begin drilling Well No. 2 on Barney Asbury Farm, Wayne County before permit is due to be issued. We have given verbal permission for work to begin pending formal permit.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/dm

cc Owens, Libby-Owens Gas Department P. O. Box 4158 Charleston, West Virginia

Formation	Color	Hard or Soft	Top 24	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Dark	Hard	1152	1162	- Tracel	1 oanu	
Slate	DOLL	Soft	1162	1165			
Slate	Dark	Soft	1165	1170	Water leve	1 250' at 10	1
Sand	Dark	Hard					
Slate	Dark	COLD DE SOUTHER BUT EN LE SOUTHER SELLE LA COLON DE LA	1170	1195			
Slate		Med.	1195	1200	1	CETSTIFARE	
with the other day. Other decided by animal transfer	Dark	Soft	1200	1204	(4)	AUT THE DO	
Little Lime	Company of the Company	Hard	1204	1216	17-4- A3	-3 0001 -4 3	200
Little Lime	Dark	Hard	1216	1226		el 250' at 1 = Sand IM 12	
Big Lime	White	Hard	1226	1383	2TM TSS0	= Sand IM 12	20
Grey Injun	Grey	Med.	1383	1410	1000	A 2 8 8 1	
Slate	Grey	Med.	1410	1421	SIM 1421	= Sand IM 14	00
Sand	Dark	Hard	1421	1545	DIM TAST	= Sand IM 14	
Slate	Dark	Med.	1545	1563	430	Charles 1883	
Sand	Dark	Hard	1563	1567		ACT 77 33-54	
Slate	The state of	Soft	1567	1569			
Lime Shells	Dark	Hard	1569	1574	6-10-58 Par	711 opeing	on shoe at 1573'7'
Senio	White	8000	397	->14.5			and 25 sacks
Slate.	Tague .	Soft	371		cement.	acks aduage1	and 2) sacks
		ALC: NO				日本の記念の表現のできないという。	ottom. Tried to
S DG	White	Soft	339	377	work casi	g when plug	was 200' off
Slate	Light	Soft	370 "	339		would not wo	
Shells	Dark	Hard	1574	1589		584-1587	
Sand	Mills To	Seft	196	-2-3.0			gal. per hour.
Slate	Light	Sort	T38	19R	Gas 1587	20 211 60 16	7.5 MCF
Ceal	Darie	Soft	132	Tag	Dried up ho	ile.	1.) Mor
Slate	Light	Soft	68	MM 135			time by Hallibur-
Red Rock	Red	Sore	59	65	ton with 1	bags cemen	H.
Slate	Light	Soft	30	20			63 ft. cement
	In the	Soft	TE S		inside pipe		OJ 100 CEMENO
Shells	Dark	Hard	1589	1590		lled out cer	ment.
Shells	Dark	Hard	1590	1592	1 - 70		
Shells	Dark	Hard	1592	1597	OH Das	Depth	N. Sanakan
Slate	Dark	Med.	1597	1932		The second second	
Shells	Grey	Hard	1932	1942		E STATE OF THE STA	
Shells	Grey	Hard	1942	1945			
Slate	Grey	Med.	1945	1966			
Shale	Dark	Med.	1966	1995	SIM 1995 =	Sand IM 19	95
Berea	Grey	Hard	1995	2003	Gas 1999,		36.7 MCF
					Gas 2003,	NE N.L.	93.
Slate	Grey	Soft	2003	2007			
Shells	Grey	Hard	2007	2013	Test 2013		79.
The second second second				COAL WAS			n 100# Detonite
			tal Depth	2013		to 2003 ft.	
		Berea 1	158 M	CTEFAC ALE		h 15' pea g	
	The Man		1000			set for 2 hore shot:	75 MCF
	Thing Water		Profit			amp out at 5	
Will , 200 %	Scof Deto	Hite				er tamp out:	
Latte Shot (-12	S 1-11 110	1995 "	2003	I nere Pleet.	2-1/2 hrs		97 MCF
	1-10	-bo			8 "		90
	100 N. C.	100		4	12 "		86
	5,00	anapsist -		9.2/10	24 "		85
	ounce na			038	37 "		81
		5,412		770	7-17-58 Sh		800# Detonite
		HOUSE	e, W. Ve.			to 2003 ft.	
	TOT TO BUILDING	Barra	dy Asbury	to T		27' pea gra	
But	CA.	COUNTY TW	97376	18		set for 2 hou	
Well No. 2 (5	crial No.	(Tipe	Ecv. 803.95	- 40		shot:	
position (waters			1	1100		ed out at 6:3	30 P.M.
6 min marine	yapma.	Total	TOO TAO		Tests:		100 seem
		A OSTERVACE DOLL	4, W. VE.	g doing.	3 hrs.	18/618	183 MCF
E1 0		Contract Con		and send sug	24 "	Coli in	137
OMEL	d. LIBBEY.	CWERS CAS DE	Val Mai				129
Parant No. 19			3		30 "	geft or spins	131
	ay-1009		AARIT	RECOR	40	00/	18/2023
4	Office Co.		I			UO/	10/2023

Date August 14, 1958

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith (Title) Geologist



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 24

Louisa Quadrangle \_

Permit No. Way-1089 WELL	RECORD		Oil or	Gas Well Gas
		20	011 01	(KIND)
Company OWENS, LIBBEY-OWENS GAS DEPARTMENT	Casing and	Used in	Left in	129
Address P. O. Box 4158, Charleston 4, W. Va.	Tubing	Drilling	Well	Packers
Farm Barney Asbury "B" Acres 156		3 Mrs.		A JOS NCE.
Location (waters)	Size	Tests:	og cine ge	0:20 x*W*
Well No. 2 (Serial No. 1041) Elev. 803.95	16	reer estab	s auce	Kind of Packer
District Butler County Wayne	13	TIME DOME	ese Tol S	Sports.
The surface of tract is owned in fee by Barney Asbury	10	Entreed with	Si bea	Size of
Address Wayne, W. Va.	81/4	Thom They	eb 2003 f	5126 01
Mineral rights are owned by Same	65/8	7-17-50 5	ing rell	Depth set
Address	5 3/16	744 H		
Drilling commenced 5-22-58	3	TS. "		Perf. top
Drilling completed 7-15-58	2	9		Perf. bottom
Date Shot 7-15 & 7-17 From 1995 To 2003	Liners Used	S-1/S 17	21	Perf. top
With 100# & 800# Detonite	Ziners esca	Teats ata	st temp o	Perf: bottom
Open Flow /10ths Water inInch		1997 1 104	100 COS C	reri. bottom
/10ths Merc. inInch		TTHE 0710	0601572	DOMEST TO TO
Volume Berea 128 M Cu. Ft.	CASING CEMI	ENTED	SIZE 12/3	No. Ft. 6-19-58 Date
Rock Pressure 560 lbs. 49 hrs.	5073	F-08 3055	PO 2003	50
Oilhhls. 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT 135	FEET 36 INCHES
WELL ACIDIZED	SOUTH FEET	INC	HES	FEETINCHES
2 P49 S003 S003	EEE,	r - INC	HES	FEETINCHES
WELL FRACTURED	Sone	Acre Total		20 • L MOE
puere prik liggt la gace	7365	Con The	esug m	1995
RESULT AFTER TREATMENT	1966			
ROCK PRESSURE AFTER TREATMENT	1945			
Fresh Water 250, 292-300, Feet 351-355,	Salt Water		Fee	et
Formation Color Hard or Top	Bottom	Oil, Gas	Depth	Remarks

Fresh Water_<	50, 292-30	J, Feet J.	1-3//2	Salt_Water		F'eet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Clay	Yellow	Soft	- 0	15	A 3 50 D.	1.09 00	
Sand	Light	Soft	15	30	The No.		A TA: A
Slate	Light	Soft	30	58	D.T. ER DE	ed up hole.	
Red Rock	Red	Soft	58	65	1		
Slate	Light	Soft	65	135	14,27,53 64	76.	me lay Ecologic
Coal	Dark	Soft	135	138	Day of the poly		I - > men
Slate	Light	Soft	138	196	MAN TERT		The room
Sand	White	Soft	196	310	Water at 2	50, 1 В.Р.Н.	T was bearing
EDe118	D. W.	The state of the s	154	3 467		300, 2 В.Р.Н.	
Slate	Light	Soft	310	339	HOTEL AND THE	R was tree	en con arr
Sand	White	Soft	339	371	Ran 8-5/8"	casing on sh	ne at 3511
					Water 351-	355, 6 в.Р.н.	00 00 371
Slate	Light	Soft	371	391	DOS THE O DO	ore educate	nd sh accra
Sand	White	Soft	391	415	Water 410-	115, hole fil	ling
Slate	Dark	Soft	415	430	X		O W MA J CO
Sand	Light	Soft	430	449			
Sand, Bro.	Dark	Soft	449	507	1	E2627300	
Slate	Dark	Soft	507	554	6224	(3000100293)	
Sand	Dark	Med.	554	574	al.	0 - 0	
Sand	Light	Soft	574	579	1	EIVER VIRGINIA DF MINES	1
Slate	Dark	Soft	579	723	& 4	S S S S	
Salt Sand	Light	Med.	723	762	000	CEIVE TVIRGINI	
Slate	Dark	Soft	762	776	The state of the s	RECK WESTV	
Salt Sand	Light	Med.	776	887	(G	0 = = 08/A	8/2023
Salt Sand	White	Med.	807	840	18.8	01-10163	3/2020
Sand	Light	Med.	840	978	2	E151110	
Water Sand	White	Med.	978	1000	EUSBIN MAINT		
Sand	0000	Dorn	1000	1017			
Sand	Light	Med.	1017	1152	Water level	250' at 1056	51

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
					STEFSTITE.		46
1900				A S	SHO, 211		
TOR.				September 1	M M M M M M M M M M M M M M M M M M M	(1) (1)	
					B 5 3 11	D T	
				160	L PESS		
					100 F 10 20 30 30 30 30 30 30 30 30 30 30 30 30 30		
					Shut-in a	6:00 P.M.	
	120				PGTG		128 MOF
	\$6				Final Open	ETCA:	
	- 3828				tion Well		der at 2,021 ft
	100	70.00			Test in 11 Ran 3-1/2"	Monra: cutting on "	OTIMETI Gerbin
	100 W. 190	7			1-22-58 1-21-50	dut in at 4:	15 P.M. 100 A.M.
Continued	grow brea	ona bage:		1000			
	Color	tined or poft	Top	Botton	On Sless	- Tienth	Remarks
	DE ALTER	DEE ATMINITE		Call Water.		P/- 67	
	484019						•
	20			bet and	THE THE	The Fr	THE PARTY OF THE P
		Descripe -	phis, 1st 20 ht	The state of the s			
	10ths Merr		A CHILD	CASINO	MEMILED TO	SINE, No	Bi Dan
	710ths Water		- 0				
	1072724	o N	Dock Table	Librers Dead		1	orf, tup.
				5 7 7 7		1	erf, top
	are aware by	Address		20/16			
		Address	2 10 75 75	818			
	nert is coned	County		ig-1-			
Mon Mo. 1	Serial M	· Toff)	Eder.	2250			Said of Pasker
Refar Bair	of vental		196				
Company DW2	o. Box High	Cours CAS I	A My W. Va.	Casing ain	Used in Dynamic	Left in West	Packers
	Nay-1639		ANEST	RECOR		00	14012022
Savainadas	Louisa		200000000000000000000000000000000000000			1 08	/18/2023

	Date	August	t 14,	, 1	9 50
APPROVED_	OWENS,	LIBBEY-OF	WENS GAS	DEPARTMENT	Owner
By	61	And			
By.	A. H	. Smith	(Title)	Geologis	t



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 14A

Louisa Quadrangle \_

Way-1089

WELL RECORD

Oil or Gas	Well
	(KIND)
ft in	Packers

Permit No	Way-1089		***	KLCOKD		Oil or (	Gas Well (KIND)
Address P.	0. Box 415	-OWENS GAS DI 8, Charleston	n 4, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
				Size			
Location (water	The state of the s		Elev				Wind of Booker
			Elev.				Kind of Packer
				13			Q:£
				10			Size of
			100000000000000000000000000000000000000			1.	
				65/8			Depth set
							D 44
							Perf. top
				2			Perf. bottom
			Го	Liners Used			Perf. top
						1	Perf. bottom
			Inch				AND COLD STATE OF A PARTY OF A PA
	_/10ths Merc.	in	Inch	CASING CEM	ENTED	SIZE	_No. FtDate
			Cu. Ft.				
			hrs.	COAT WAG E	NCOUNTEDEL	ΔT	FEETINCHES
Oil			bbls., 1st 24 hrs.				
WELL ACIDIZ							_FEETINCHES
				FEE	TINC	HES	_FEETINCHES
WELL FRACTI	URED	4.0			- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
ROCK PRESSU Fresh Water				Salt Water		Fe	et
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
	from previ	ous page.			Test in 11 Ran 3-1/2"	hours: tubing or Anchor H	4:35 P.M. at 1:00 A.M. 133 MCF n "Oilwell" Combins Packer at 2,021 ft.
				STAN 2	Shut-in a Selvin		

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Ma / 10	89 /		1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	We	II No	
COMPANY Blue	Creff C	Par 1	E ADDRESS, Char	lesloca	TH	THA
FARM Barney	ashur	4 DISTRIC	Butter	COUNTY	Tefne	200
Filling Material Used	Red C	lay l	Coment Cr	ished	olle	rel
Liner Loc	cation	Amount	Packer	Location		A
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Bushed Co	eller			600		
			27 ( )			
Land her						person sould be (
			- المستحد أب في المستحد	1000	- X	
						Question selection
			series of the se	. k		ors. well high
	4					
	FET ACTION		Talak (			
Orillers' Names	ener &	roue	d			
And the second of the second of the second			610	20212223		
Remarks:			31415/BE	CEIVED	18610	
			RE WE DEP	est Virginia st. of Mines	05/	
10,17,68	I hereby cartify I wi	sited the sho		10.		

DISTRO WELS NERECTOR

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Company		TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS
Address	miles is 1973	Size		100 4	Life Tolar	
Farm	tones come.	16	1	The second second	Kind of Pack	ter
Well No	4.5 (270) 1716	13	J254		Sinc of	
and the second second second second		12.33.29.7.1			Size of	
	County	8 ½ 6 %		2300	Depth set	
Drilling commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2		V	Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names			5 G A			E Topico
Remarks:						



# State of Mest Wirginia

Pepartment of Mines Gil and Gas Pivision Charleston 5

November 29, 1968

Mr. E. L. Lusher Box 37-A Lavalette West Virginia 25535

IN RE: PERMIT WAY-1089-A

COMPANY Blue Creek Gas Co.
FARM Barney Asbury "B"

WELL NO. 2-S-1041

DISTRICT Butler

COUNTY Wayne

Dear Sir:

Please make a final inspection of the Well described above.

Very truly yours,

Deputy Director Oil and Gas Wells Division

RLD/ff

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

#### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Pull 3" - 20231

Set Bridge at 1993, Sealing Berea Sand

1993-1983 Rock 1983-1973 Cement 1973-1963 Clay 1963-1953 Cement

1573" Pull 7"

Bridge 1373, Sealing Big Lime

1373-1363 Rock 1363-1353 Clay 1353-1343 Cement

760, Sealing Salt Sand Bridge

760-750 Rock 750-713 Clay 713-703 Cement

178-168 RENARYM Bridge 168-115 XXXXXXXX Cement

Clay

Mr. R. L. Lusher, Box 37-A

Erect monument in compliance with Rule 5.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours, BLUE CREEK GAS CO.

Well Operator

Coal 135-138

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

4th day of OCTOBER 19.68

DEPARTMENT OF MINES 08/18/2023

Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By:



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,		
Charleston, W. Va.	ge et 1995, berling verse band	Direct Seed
	Blue Creek Gas Company	
Coal Operator	Name of Well Operator P. O. Box 6357	Concist -
	Charleston, W. Va. 25302	- T T T T T T T T T T T T T T T T T T T
Address	Complete Address	
	September 27, 1968	. enidate
Coal Owner	Date	va.CC
	WELL TO BE ABANDONED Butler	District
Address	Dans Aled publish (00) Wayne	District
Barney Asbury	750-122	County
Lease or Property Owner	Well No. 2 (Serial No. 1041)	Demond
Wayne, W. Va.	287=274	000
A 11 1	Barney Asbury "B"	Farm
mspector Mr. E. L. Lusher, Box 37-A,	Lavalette, W. Va	Huntingt
	Lavalette, W. Va	Huntingt
nspector Mr. E. L. Lusher, Box 37-A,	Lavalette, W. Va 25535 Telephone	Huntingt 525-6868
nspector Mr. E. L. Lusher, Box 37-A, CO BE NOTIFIED 24 HOURS IN ADVANCE Gentlemen:—  The undersigned well operator is about to a the work of plugging and abandoning said well not be less than five days after the day on which	Lavalette, W. Va 25535 Telephone of PLUGGING OPERATIONS  abandon the above described well and will of the date inspector is notified (which eight this notice so mailed is received, or in date in the date is received.	Huntingt 525-6868 commence
mspector Mr. E. L. Lusher, Box 37-A, CO BE NOTIFIED 24 HOURS IN ADVANCE Gentlemen:—  The undersigned well operator is about to a sent the work of plugging and abandoning said well not be less than five days after the day on which hould be received by the Department of Mines.  This notice is given you in order that your plugging and filling of said well. You are furth the epresented the undersigned will proceed on the well in the manner required by Section 10, Art	Lavalette, W. Va. 25535 Telephone of PLUGGING OPERATIONS  abandon the above described well and will of the date inspector is notified (which ich this notice so mailed is received, or in discretive representatives may be presented that whether you are representated date, or shortly thereafter, to plug and icle 4, Chapter 22 of the Code and given in	date shall lue course ted or not dill said
mspector Mr. E. L. Lusher, Box 37-A, TO BE NOTIFIED 24 HOURS IN ADVANCE Gentlemen:  The undersigned well operator is about to a set the work of plugging and abandoning said well not be less than five days after the day on which hould be received by the Department of Mines.  This notice is given you in order that your plugging and filling of said well. You are furth the reverse side of this notice, in "Work Order the reverse side of this notice, in "Work Order the reverse side of this notice, in "Work Order the reverse side of this notice, in "Work Order the reverse side of this notice, in "Work Order the reverse side of this notice, in "Work Order the reverse side of this notice, in "Work Order the reverse side of th	Lavalette, W. Va. 25535 Telephone of PLUGGING OPERATIONS  abandon the above described well and will of the date inspector is notified (which ich this notice so mailed is received, or in discretive representatives may be presented that whether you are representated date, or shortly thereafter, to plug and icle 4, Chapter 22 of the Code and given in	date shall lue course ted or not d fill said detail on

West Witsmid The Mines The NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name are age of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and 18/2023 Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

WAY-1089-0-P

Permit Number

Well Operator

2023' of 3" Pulled

Bridge set at 1993, sealing off Berea Sand Rock 1993-1983

1983-1973 1973-1963 MILLIE GUA GUIDGULE EO TIVAGIETA Cement Clay

1963-1953 Cement

500' of 7" Pulled

Bridge set at 1373, Sealing off Big Lime Rock 1373-1363 Clay 1363-1353 Cement 1353-1343

760, Sealing off Salt Sand 760-750 Bridge

Rock Clay 750-713 Cement 713-703 350' of 8 5/8" Pulled Bridge 178-168 168-115 Cement

Clay 115 to surface Monument erected in compliance with Rule 5 Coal 135-138

08/18/2023



FORM OG-8

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

	COAL OPERATOR OR OWNER			Blue Creek Gas Company				
COAL OP	ERATOR OR OWNER		P. O. Box 6357, Charleston, W. Va. 253					
	ADDRESS		November	26		19468		
COAL OP	ERATOR OR OWNER		WELL AND LOCATION					
	ADDRESS					District		
Barney Asbury	R PROPERTY OWNER		Wayne County					
	ADDRESS		Well No.	2 (Serial No.	1041)	77. 1		
	ADDRESS			sbury "B"		Farm		
CMATE INCRECTOR C	UPERVISING PLUGGI	INC				Faiii		
STATE INSPECTOR S	UPERVISING PLUGGI	AFFID						
STATE OF WEST	VIRGINIA,	) AFFIL	AVII					
County of Kan	awha	ss:						
Hom	er Groves orn according to law		and Roger	Meadows				
well operator, and p	oil and gas wells and participated in the wo	ork of plu	gging and fil	lling the above	well, that sa	id worl		
was commenced on and filled in the foll	the 11th day of lowing manner:	October	, 1	948 , and that t	he well was	plugged		
SAND OR ZONE RECORD	FILLING	MATERIAL		REUGS USED	CAS	SING		
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT		
See Rever	se Side	The second secon		3"	2023	None		
				7"	500	1071		
				8 5/8"	350	None		
	255262720							
	130 m	2						
	To No.	000						
	18 EC 1960	N	The state of					
	18 40 851 EIV	ω)						
	( or 18/n O	cont						
	Vic Mines	131						
	10/01/2016	9/						
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Marine A	Estime							
COAL SEAMS	Erel II OF S			DESCRIPTI	ON OF MONUME	:NT		
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COAL SEAMS	E CELIUIS			DESCRIPTI	ON OF MONUME	INT		
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ME) ME) ME) and that the work	of plugging and fill	ling said		mpleted on the	22nd	day o		
me) me) me) and that the work October	of plugging and fill, 19468 . ponents saith not.	ling said		mpleted on the	22nd			
me)  me)  me)  and that the work  October  And further dep	ponents saith not.		Horne		22nd	day o		
me)  me)  and that the work  October  And further dep	ponents saith not. ubscribed before me		Horne	mpleted on the	22nd	day o		

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. Way	1089				Oil or	Gas Well	(Sept. 1887)
Company Blue	Criek		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PA	CKERS
Address			Size			, boiji a	
Farm Barney Osbury "B"		16	777		Kind of Pack		
Well No. 2-8-104/			13				
	d	and the second second second	10			Size of	
District Cultur	County	agre	65/8			Depth set	
Drilling commenced			5 3/16			Deptin bot.	
Drilling completed	Total depth_		3			Perf. top_	
Date shot	Depth of shot		2			Perf. bottom	
Initial open flow	/10ths Water	inInch	Liners Used				
Open flow after tubing_	/10ths Merc. i	inInch				Perf. bott	om
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT.	Date
Rock pressure	lbs	hrs.	NAME OF SER	RVICE COMPA	ANY		
Oil	bbls.	., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feet	feet	FEET_	INCI	HES	_FEET	INCHES
Salt water	feet	feet	FEET_	INCI	IES	_FEET	INCHES
Drillers' Names						- West Service X-15	_A, 1 4, 59° (
Driners Names					4	0	
Remarks: BON	D CANCELLED		1617 18 19203	Va.		ans.	
TURNED TO WELL	OPERATOR AND/OF	R PRINCIPAL	ANCR TO STATE OF THE PARTY OF T				
	166	12	DEC 1968	N25262			
		0.00	Wast Virginia	6272			
		100	Debr.	3	9	1	
12/10/68			0861193	6	00	pistile/ we	120230-

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No										
COMPANY	109		ADDRESS							
FARM	FITTED FEE	DISTRICT		COUNTY						
Filling Material Used										
Liner Loca	ation	Amount	Packer	Location						
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING						
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LOST						
					a Nov - 1198	15 F 5 F 5 F 5 F 5 F				
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	YEAR	1 1/2 / 1/2	21 27 mm			रहा होन् थ				
317101111	10- A - 12/2-2-3-		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
Orillers' Names						5				
Remarks:	H 22 17 11 18 18 18 18 18 18 18 18 18 18 18 18					contract contract				
temarks:										
					7					
DATE	hereby certify I vi	isited the above	ve well on this date.							

DISTRICTOR LENGTH STEEL



# State of West Wirginia

Pepartment of Mines Gil and Gas Pivision Charleston 5

December 17, 1968

Blue Creek Gas Company
P. O. Box 6357
Charleston, W. Va. 25302

IN RE: Permit WAY-1089-P
Farm Barney Asbury "B"
Well No. 2 (S-1041)
District Butler
County Wayne

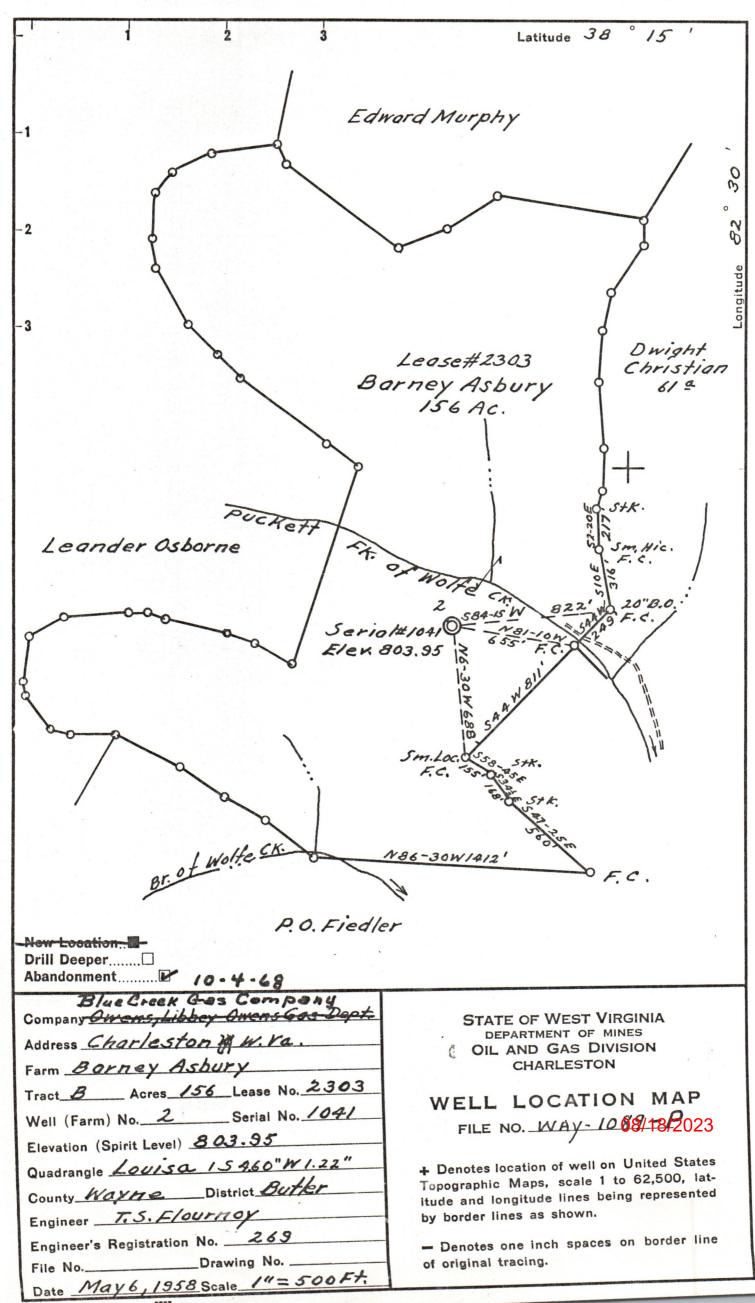
#### Gentlemen:

The final inspection report for the Well which is described above has been received in this office.

Please be advised that the Well which is covered by the above permit number has been released under your Blanket Bond.

Very truly yours,

Deputy Director Oil and Gas Wells Division



K-E 150 IMPERIAL