

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charley & Lona Queen	Owens, Libbey-Owens Gas Department
SEMILIENHENHEINEN COAL OWNER	NAME OF WELL OPERATOR
R. F. D. #1, Wayne, West Virginia	P. O. Box 4158, Charleston 4, W. Va.
nashes	
COAL OPERATOR OR COAL OWNER	May 23, 19.58
SOAL OF ERRIOR OF COAL OWNER	PROPOSED LOCATION
ADDRESS	Butler District
	Mormo
Same OWNER OF MINERAL RIGHTS	Wayne County
OWNER OF MINERAL RIGHTS	Well No. 1045-1 don. 82° 15' &
ADDRESS	Charley Queen Farm
GENTLEMEN:	rarm
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
oil and gas, having-fee-title-thereto,- (or as-the-eas	경기 보다 내용하다 가는 사람들이 있다면 하나 사람들이 얼마나 하는 것이 되었다.
	deby Charley & Lona Queen to
Owens-Illinois Glass Co. & Libbey-Owens	Ford Glass Co., and recorded on the 13th day
Book 37 , page 433 .	, in the office of the County Clerk for said County in
and County above named, determined by survey an land marks.	nt engineer and shows the proposed location of a well l operator on the farm and in the Magisterial District and courses and distances from two permanent points, or
of coal beneath said farm or tract of land on which	d believes there are no coal operators operating beds said well is located, or within 500 feet of the bounds and filed their maps as required by law, excepting the as addressees.
The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Depa copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth	s (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the the direction and distance the proposed location should
(The next paragraph is to be completed only	ly in Department's copy.)
	re mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.	shown respective address <u>same</u> day <u>referre</u> ; of this copy to the Department of Mines at Charleston,
- 1200년 12 00년 1200년	truly yours,
THE CELOCA COSTO	OWENS, LIBBEY-OWENS GAS DEPARTMENT
MAY 1958	WELL OPERATOR
DECEMEN 2	P. O. BOX 4158
RECEIVED Address WEST VIRGINIA of	STREET
MAY 1958 RECEIVED WEST VIRGINIA DEPT. OF MINES Well Operator	CHARLESTON 4, WEST VIRGINIA CITY OR TOWN 08/18/202
401601037	30.13/202
UBLES	STATE

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BLANKET BOND

1099

WAV-1099 PERMIT NUMBER



Although Teal Vice STATE

DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

R. F. D. #1, Weyne, West Virginia P. O. Bor 4150, Charleston L. W. Va. 819 1 Vall and prant or lease dated 7/20/1948 Owens-Tilinois Class Co. & Libbey-Owens-Pord Glass Co. and recorded on the 13th day P. O. BOX 1158 08/18/2023

Specion c. . If he such to be brown the filed or be found by the department of mines, within said period of the days from the receipt of and no use and pint or the ment shall forthwith leads to the well operator a colling pormit reciting the filing of such plat, that no objections have been base by the coal eperators in the bestion, or found therefore by the department and that the seme is approved and the well operator authorized to proceed to drill at said location.

CHAIL THINK

June 2, 1958

Owens, Libby-Owens Gas Department P. O. Box 4158 Charleston 4, West Virginia

Att: Mr. T. S. Flournoy

Gentlemen:

Please find enclosed permits for drilling the following wells:

Permit No.	Well No. Farm	District
WAY-1098	1036 - 1 L. C. Knight	Uni ôn
WAY-1099	1045 - 1 Charley Queen	Butler

Please post one copy of the permit at the well site.

Very truly yours,

Assistant Director OIL AND GAS DIVISION

MG/dm encl:

cc Mr. G. H. Samples, Inspector at Large

Mr. R. C. Tucker, Assistant State Geologist



State of Mest Virginia

Bepartment of Mines Gil and Gas Division Charleston 5

> MARIE GRIFFITH EXECUTIVE SECRETARY

January 29, 1965

GURMER WAMOCK DEPUTY DIRECTOR

· Owens, Libbey Owens Gas Department P. O. Bex 4158 Charleston, West Virginia

Att: Mr. A. H. Smith

RE:

WAY-1099-P PERMIT

1-Sr-1045 WELL FARM Charley Queen

BISTRICT Butler COUNTY

Wayne

Gentlemen:

W. F. EIGENBROD

DIRECTOR

Please send us the affidavit of filling and plugging for the above described well. If plugging has not been completed, please advise.

We will appreciate the information within the next ten days.

Very truly yours,

Marie E. Griffith Executive Secretary OIL AND GAS DIVISION

RECEIVED West Virginia Dept. of Mines

> FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

This work has been postponed due to bad weather, and the well is 05/18/2023 to be plugged after March 1st of this year. Tom Mollen wy

Tom Mollencop

Jennery 25, 1565

-Orens, Libber Owens des Jepertment P. O. Dex 4150 Cherleston, sect Virginis

MAI-1095-f 1-5r-1045 Therley queen sutlar

De Hill

gs\adm

THE THE TOTAL OF THE MANAGE WELL PLUGGED MICH THE



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION 12

Wayne Quadrangle _

Permit No. Way-1099	WELL RECORD	gravel.	Oil or (Gas Well (KIND)
Company OWENS, LIBBEY-OWENS GAS DEPARTM P. O. Box 4168, Charleston 4, W Charley Queen Acres	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Well No. 1 (Serial No. 1045) District Butler County Acres Acres Location (waters) Wayne	Size	2. A.M. 5. A.M. 8. P.M.		Kind of Packer "Oilwell" W & A
The surface of tract is owned in fee by Address Mineral rights are owned by Charley & Lona Que	10 8½ 5/8 een 6% 7	383!2" 1581'8"	383°2" 1581'8*	Size of 6-5/8 x 3-1/2 x 16
R.F.D. #1 Address Wayne, W. Drilling commenced 6-27-58 Drilling completed 8-13-58 Date Shot 8-14; 18; 20 From 2041 To 20	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	Serie 7:15 a	2078*3"	2057-2063 Perf. top Perf. bottom201 Perf. top2056-2076
Volume Berea 58 M	Inch Sold	ENTED	SIZE	Perf. bottom
Rock Pressure 490 lbs. 48	hrs. 1st 24 hrs. COAL WAS E	COUNTEREI INC	CHES	
WELL FRACTURED	TO SOTO	TINC	CHES	_FEETINCHES

RESULT AFTER TREATMENT

ROCK PRESSUE	RE AFTER TI	REATMENT	700	-221			
Fresh Water 2			торо	Salt Water		Feet	
Formation '	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Clay	Yellow	Soft	TACT O	15	Water at IT	1', 6 gel.	er pont.
Sand	Yellow	Soft	15	35			
Sand -	Light	Soft	35	50	Water at 16	5', 113 gall	
Slate	Light	Soft	50	63	Draied up no	0 et 1594"	
Slate	Red	Soft	63	79	% 25 sacks	emeno, 15"	coment in co
Slate	Light	Soft	79	95	oy Bellibur	on Co.; use	e sectes sour
Slate	Grey	Soft	95	140	1-59-30 4	casing cone	ted in at 15
Slate	Dark	Soft	140	150	a-symbo Bri	THER LEGIST	•
Coal	Black	Soft	150	152	Water level	Stor at 158	1
Slate	Light	Soft	152	216			
Sand	White	Soft	216	275	Water at 2	5', 1 B.P.H.	
Slate	Dark	Soft	275	280			
Sand	Grey	Soft	280	310			
Slate	Dark	Soft	310	324			
Sand	Light	Soft	324	371	Water at 3	10', 2 B.P.H.	
Slate	Light	Soft	371	405		5', 3 B.P.H.	
Presto Pros	Carey	1916	JSHY	1253	7-3-58 Ran	8-5/8" casin	ng on shoe at
	White	1 1000	1232	I Sty	383	2"	
Slate	Dark	Soft	405	430		Sand IM 430	
Slate	Light	Soft	430	460	Water at 46	60, 2-1/2 B.F	.н.
Sand	Light	Soft	460	514	Water at 50	B, 4-1/2 B.I	H.
Slate	Grey	Soft	514	556			
Sand	Light	Soft	556	600			
Slate & Shl		Soft	600	-663	Moter of 11	5242588	8/2023
Slate	Light	Soft	663	681	Hater at 93	The state of the	KO25
and	Light	Soft	681	701	Water at 91	120	8/2023
late Tra-	Grey	Soft	701	713		RECEIVING WEST VIRGINIA	0 3
1. & Shls.		Soft	713	732		EIV	10 00
alt Sand	White	Hard	732	754		RECEIV	WIN CO
and .	White	Hard	754	759		WEST VI	MNES A

(over)

	Color	Hard or Soft	Top /2	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shls.	Light	Soft	759	807	200	A 11/27 H	
S mis	Light	Med.	807	817		生产是6.4%	Maria 59
S Sinks	Light	Soft	817	879		G LEN	
S Shls.		Soft	879	899	The same of	She has	
3	White	Soft	899	963	Water at 91	7, 4 B.P.H.	
3	refere	2002	603	093		2, hole fill	ing
· le mu	· White	Med.	963	1117		17, hole ful	
	Light	Med.	1117	1135			
ie	Light	Med.	1135	1139			
a	Light	Med.	1139	1150	Water Jerrel	270' at 114	61 .
te		CONTRACTOR OF THE PROPERTY OF			water level	510 90 114	• •
A CONTRACT OF THE PARTY OF THE	Light	Soft	1150	1155	SDI #30 =	CONTRACT ASA	
ha	Light	Med.	1155	1232	6121 100		
nd	White	Hard	1232	1244	7. 2. 3. 3. 3.	100	2 00 0000 000
ttle Lime	e Grey	Hard	1244	1258	7.4.95 72.	B. 478" 0000	no on shoe at
Late Br.	TIME	THE STORE THE	1258	1260	Words at a	591, 3 B.P.H	
ig Lime	Light	Hard	1260	1426	SIM 1391 =	Sand IM 1391	
rey Injun	Grey	Med.	1426	1506			
Slate Br.	grex	5024	1506	1508			
Grey Injun	Grey	Med.	1508	1537		10.000	
Sand	Light	Med.	1537	1547	Mater at 2	BS', I B.P.I	
Grey Injun	Grey	Med.	1547	1563			Later to the second
Gritty Shel		Med.	1563	1580	Water level	270' at 158	01
Director Director	4103	POTT	1,05	1,00	7-21-58 Pu	nning reamer	
Sl. & Shls.	Light	Med.	1580	1594	7 28 58 7"	ming reamer	nted in at 1582
	megno	Med.	1,000	1794			
Slete	1:320	Sort		950			d 6 sacks aquage
Slate	Bod		11163				cement in casi
Slate	Talkint	COEP	1,20	10		le at 1594'	
Sl. & Shls.		Soft	1594	1748	Water at 16	25', 113 gal	•
Shells	Grey	Med.	1748	1761			
Sl. & Shls.		Soft	1761	1791	Water at 17	91', 6 gal.	per hour
Slate	Light	Soft	1791	1828			
Sl. & Shls.	Light	Soft	1828	1863	our page	Depth	Rosers white
Slate	Light	Soft	1863	1886			
Shells	Grey	Med.	1886	1894		5,082	
Sl. & Shls.	THE RESERVE AND ADDRESS OF THE PARTY OF THE	Soft	1894	1957			
Shells	Grey	Hard	1957	1960		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Lime Shells		Med.	1960	1980			
Sl. & Shls.		Soft	1980	2010		No. of Contrast of	
Slate	Dark	Soft	2010	2018			
Slate		Soft	2018	2026	47,00		
	· Light				GTM COLG	Tara Tara colo	Mary Mary Mary
Coffee Shal		Soft	2026	2041		Sand IM 2040	
Berea Sand	Grey	Hard	2041	2048	Gas 2043	L D I	33.2 MCF
SOCK PARKETER	- 120	THE STATE OF THE S	10-10		Gas 2046	150	38.3
Slate	Grey	Soft	2048	2050	Test 2050		36.7
Shells	Grey	Hard	2050	2061	Test 2056	91250	35
Slate	Light	Soft	2061	2075	Test 2075		34.1
Den-Flow	Tothe Water	CLL CONTRACTOR OF THE PARTY OF	18.25			Sand LM 2073	
Con TOOK!	203-7/533	Tota	1 Depth	2075	8-13; 14 Ba	iling water	getting ready
William Policy Conference	LAM LAM		enhe -	Produce (1860)	for shot.		17 FOD
The same of the sa	STORE OF THE				m+ 7.75 A	M.	29 MCF
Thinks evelope	510; 20_FL	SQHT at			Test 7:15 A		(m) 7.7 (m)
Thirties complete	1 8-1, 310; 20 Fa	-59 -59					
willing colonies.	1 8-1.	-56 -50	Stable in the	7/5	Shot well w	th 100# Gel	atin from 2041
Millian contribution	6-27 7- 0-1, 7- 0-1,	-58 -88 -80	W. Apr.	1/5	Shot well w 2051 ft.	ith 100# Gel Tamped with	atin from 2041 to 25' pea gravel.
B.F.D.		- 58 - 58 - 58 - 68	, N. Vo.	1/2	Shot well w 2051 ft. Time bomb	th 100# Gel Tamped with set for 2 h	atin from 2041 to 25' pea gravel.
R.F.D.	6-27 7 0-10	Aguar Marie -58	e Wiech , M. Wa.	1/5 03/30 03/30	Shot well w 2051 ft. Time bomb 8-15-58 Te	ith 100# Gel Tamped with	atin from 2041 to 25' pea gravel. ours eaning out:
B.F.D.	6-2 7 0-1 7 0-1	Address Wayne	e Queen , M. Va.	90 1 90 1 90 1	Shot well w 2051 ft. Time bomb 8-15-58 Te 8 A.M.	th 100# Gel Tamped with set for 2 h	atin from 2041 to 25' pea gravelours. eaning out: 106 MCF
there i rights a R.F.D.	C-2' 7 8-10:20 pv	Address Wayne	e Queen	64 9/8 64 7 18/19 17/2	Shot well w 2051 ft. Time bomb 8-15-58 Te 8 A.M. 1 P.M.	th 100# Gel Tamped with set for 2 h	atin from 2041 to 25' pea gravel. ours. eaning out: 106 MCF 71
ne surface of tr ineres rights a B.F.D. which complete and a somplete	not in owned a case of	TOWN MOUNTS	a Queen	6/4 2/8 6/4 7 6/16 1/2	Shot well w 2051 ft. Time bomb 8-15-58 Te 8 A.M. 1 P.M. 7 P.M.	th 100# Gel Tamped with set for 2 h	atin from 2041 to 25° pea gravel. ours. eaning out: 106 MCF 71 66
ne so face of to me so face of to merel fames a B.V.D.	onter party	Louis Mayne	a Green	64 2/8 64 7 3 1/2	Shot well w 2051 ft. Time bomb 8-15-58 Te 8 A.M. 1 P.M. 7 P.M. 2 A.M.	th 100# Gel Tamped with set for 2 h	atin from 2041 to 25' pea gravel. ourseaning out: 106 MCF 71 66 63
ne sortace of to But to ne sortace of to But to merel issues a But During our real militar our r	Berial Ro. Br. Bat A awned a C-2 1 0-2	Tope	nay 322,46	10	Shot well w 2051 ft. Time bomb 8-15-58 Te 8 A.M. 1 P.M. 7 P.M. 2 A.M. 8 A.M.	th 100# Gel Tamped with set for 2 h	atin from 2041 to 25' pea gravel. ours eaning out: 106 MCF 71 66 63 61
receive (water) felt / (derical No. pr mut as awned a compared or of the	Tog2)	6 822,46 6 8 926,46 7 10 46,	10 10 10 10 10 10 10 10 10 10 10 10 10 1	Shot well w 2051 ft. Time bomb 8-15-58 Te 8 A.M. 1 P.M. 7 P.M. 2 A.M. 8 A.M. 8 P.M.	th 100# Gel Tamped with set for 2 h	atin from 2041 to 25' pea gravel. ours eaning out: 106 MCF 71 66 63 61 60
condition (waters and a condition of the	Gerriel, No. Total armed a C-2 1 0-1	TOP2)	M. Va.	18	Shot well w 2051 ft. Time bomb 8-15-58 Te 8 A.M. 1 P.M. 7 P.M. 2 A.M. 8 A.M. 8 P.M. 12 P.M.	ith 100# Gel. Tamped with set for 2 h. sts while cl.	atin from 2041 to 25' pea gravel. purs eaning out: 106 MCF 71 66 63 61 60 57
certic (waters	Cy Queon Cerrich No. Total amned a Call	TODS)	M. Wa.	18 00 00 00 00 00 00 00 00 00 00 00 00 00	Shot well w 2051 ft. Time bomb 8-15-58 Te 8 A.M. 1 P.M. 7 P.M. 2 A.M. 8 A.M. 8 P.M. 12 P.M. Cleaned our	th 100# Gel Tamped with set for 2 h	atin from 2041 to 25' pea gravel. purs eaning out: 106 MCF 71 66 63 61 60 57
indress. P. C.	Cy Queon Cy Queon Cy Queon Corriel No. Correct No. C	Loas) Loas Lang Lang Lang Lang Lang Lang Lang Lang	LIS M. Wes.	Tables and	Shot well w 2051 ft. Time bomb 8-15-58 Te 8 A.M. 1 P.M. 7 P.M. 2 A.M. 8 P.M. 12 P.M. Cleaned our 8-18-58	th 100# Geld Tamped with set for 2 has sts while cla	atin from 2041 to 25' pea gravel. ours eaning out: 106 MCF 71 66 63 61 60 57
otecki (water	S. LIEBERA · Box 416 ey Queoff derich No. co. A owned; co. A owned;	OWNIS CAS DE Count Weyn Count Weyn Count Weyn Count Weyn Count Weyn Count Weyn	ty W. Wa.	The street of th	Shot well w 2051 ft. Time bomb 8-15-58 Te 8 A.M. 1 P.M. 7 P.M. 2 A.M. 8 A.M. 8 P.M. 12 P.M. Cleaned ou 8-18-58 Shot well w	th 100# Geld Tamped with set for 2 he sts while class t to 2059 ft ith 383-1/2#	atin from 2041 to 25' pea gravel. ours eaning out: 106 MCF 71 66 63 61 60 57
indress. Short (water-	. Box 416. ey QueoH ey QueoH ex awned; can a		LAMERAR L, W. Va. LIS MAY 322.40 C Bloch C Bloch	STATE OF STA	Shot well w 2051 ft. Time bomb 8-15-58 Te 8 A.M. 1 P.M. 7 P.M. 2 A.M. 8 A.M. 8 P.M. 12 P.M. Cleaned ou 8-18-58 Shot well w	th 100# Geld Tamped with set for 2 he sts while class t to 2059 ft ith 383-1/2#	atin from 2041 to 25' pea gravel. ours eaning out: 106 MCF 71 66 63 61 60 57
indress. P. C.	ay-1099 Diright Dox Wich Cy Queon Derica No. The Manned of the Company of th		AVACAMENTE AND	PART COMP	Shot well w 2051 ft. Time bomb 8-15-58 Te 8 A.M. 1 P.M. 7 P.M. 2 A.M. 8 A.M. 8 P.M. 12 P.M. Cleaned our 8-18-58 Shot well w 2041 to 20	t to 2059 ft th 383-1/2#	atin from 2041 to 25' pea gravel. ours eaning out: 106 MCF 71 66 63 61 60 57

Date November 20, 19 58

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith (Title) Geologist



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION /2

Quadrangle _	Wayne		
4	Way-1099		

WELL RECORD

Oil or Gas Well Gas

Company OWEN							
Address P. O	Box 4168,	OWENS GAS DE	PARTMENT 4, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
	ley Queen		Acres 116				
)			Size			
Vell No. 1	(Serial No	0. 1045)	Elev	16			Kind of Packer
			The state of the s	13			
				10			Size of
				81/4			
				65/8			Depth set
Mineral rights at				5 3/16			
Orilling commend	6-27	-58		3			Perf. top
Orilling complete	8-13	-58		2			Perf. bottom
							Perf. top
	Froi		0	Liners Osed			Perf. bottom
With	(101) 117-4		Inah				Peri. bottom
			Inch				
			Inch Cu. Ft.	CASING CEM	ENTED	_SIZE	_No. FtDat
						1 24	
			hrs.	COAL WAS E	NCOUNTERE	AT	FEETINCHE
			bbls., 1st 24 hrs.				FEETINCHE
WELL ACIDIZE	D						
							_FEETINCHE
WELL FRACTU	RED						
				Salt Water		Fe	eet
Formation			Тор	Salt WaterBottom	Oil, Gas or Water	Depti	h Remarks

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
			124 11 0				
		援馬	Carlotte State		time in s	5 3:30 P.M.	
		- 1	10,000		963.0	3	50 MCF
		NO.	F		Final ope	n Flow:	
			extensive.		Ren 3-1/2" Wall a And	cuting on 's	dinell comb
	1 44				Gleened out	to zore re	
					197	arben teni	cae: 25
					8-24-59	to 2005 ft	
					2000 B.B.:	diling one	57 MOF
				100	Time bomi	sat for 2 l	tich 55' pea
	100				Shot well t	Ten Troom C	Tatin from 2
					8-50-39 C	eaned out 30	uents Do
					2-12-22 N	ete while c	eaning out:
					" 15 Min. 2 Hrs.	H. D.	65
Continued	Trom Disa	rone bage:			Test B.s.:		56 MCF
	Cotor	Hard or Soft	Top	Dottom	OH, Gas. of Water	Depth	Remerks
	DE VELEE A	Expansion Fed.		Salt Walter		Feet	
	B REPLYCE	like the second					
	RED		7427. 187				
	No.			S.E.J	T INCI	ES LE	i Tinga
			odine, in at his	COVE A TE	CNCOLNTERED	W. SE	TWOH
	200	The state of the s	Co Fr	everta en			
	10th: Water 10th: Merc	0	(m)	CASING OB	HENTED.	erze na	hat (1)
	1,30			Paners Caer			of bottom
	9-13	-99		4		B. B.	A bodiosis
ATTALL OF	6-27	53° / .		Burgarian		- L	(L,49b===
	e comparation	eunies de la constant		nia - 1	100	DE LA DE	pek set
e suctace of P	not is awied a	fee by		10		7/95-43. F-7	ot .
	(Serrich !	o. lohy)	The suffer	10		10	nd of Packer
minor (water				Size			
P. C	. Box +100	dranlesten	h, W. Ve.	Castry and Towns	Defiling	N.ell	Paciena
OVEN	C, LIBBEY-	DARME GAS DE	ARMUNA				
		The same of the sa	The last the second sec			Oil of Gra	

	Date	Novembe	r 20,		19 58
APPROVED_	OWENS,	LIBBEY-OWE	NS GAS	DEPARTMENT	Owner
B ₃	A. H.	With Smith	(Title)	Geolog	ist

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way.	-1099P			Wel	II No	/
COMPANY Clusu	- Tibby - a	leiens	ADDRESS 6 ha	rlesta	E , 2	wa,
FARM Collars	by Gueen	DISTRIC	T Butles co	OUNTY 10	ay	dia
Filling Material Used_	Clay.	Ston	e Cement			
Liner	Location	Amount	Packer	Location		
PLUGS US	ED AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
1940 - 195 15-96 - 160	0-	1620	1950-1995- Bridge - 1650-	2078	3=	
			1610 - 1620 1600 - 1610			
					1	
Drillers' Names Remarks:	1 arple Oals Tulin		my ulled on 5	-10,		
* 10			ove well on this date.	15 who will be with the second of the second	MAY IS MAY IS West Dept. TRICT WELL 08/18	Virginia Sof Mines

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Storage	

INSPECTOR'S WELL REPORT

Permit No				Oil or Gas Well			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	CERS	
Address		Size					
Farm		16			Kind of Pac	eker	
Well No		13			Size of		
District	County	81/4					
Drilling commenced		65/8			Depth set		
Drilling completed	Total depth	5 3/16					
Date shot	Depth of shot	2				n	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch			<u> </u>	Perf. botton	n	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMP	ANY			
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	FEET	INCHES	
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES	
Salt water	feetfeet	FEET.	INC	HES	_FEET	INCHES	
Drillers' Names							
						2	
Remarks:							



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

illing Materi		eation	Amoun	t Packer	Location			
F	LUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-TH	IICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
03-	7/3	3/2	1ack	Slone Bredge 161 - 811	811-	7=	770	
30-	440-			7 Clay 761-	383	-8=		
			****	540 - Slage		ž.		
				H40-1540-				
						_		
	An	ashlo 1	0	A 1.4				
rillers' Names	Trans	Opice (7				

 $\frac{5-19-65}{5-21-65}$ I hereby certify I visited the above well on this date.

08/18/2023

Permit No ..

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Storage	

INSPECTOR'S WELL REPORT

Permit No		1		Oil or Gas Well		
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	rs
Address		Size				Market 1
Farm		16			Kind of Pack	er
		13				
Well No		10			_ Size of	
District	County	81/4				
Drilling commenced		65/8		A	_ Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI) AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	_INCHES
D. Illand Manage						
Drillers' Names						
Remarks:						



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

		/	Well No			099P	nit No. Way - 10
Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE 2.16 - 2.5 -	11:	1,2	lestan	ADDRESS_Conc	Wens	Tilly Q	MANY Owens -
Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE Bridgel Dicker	ng	yn	UNTY W W	r Butles co	DISTRIC	4 Julen	EM Charley
Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE Bridgel Dicker			1	Ton 1011.0	1 1	Blay	ng Matarial Hand
PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE Bridgel						(o xie)	ing Material Osed
CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE			Location	Packer	Amount	ation	r Loca
310 - Bridge Stane	š	TUBING	CASING AND T	BRIDGES		ND DEPTH PLACED	PLUGS USED AN
	LOST	L	RECOVERED SIZE	CONSTRUCTION-LOCATION	LEAD	WOOD-SIZE	CEMENT-THICKNESS
0-10-320-395- Clayt slow 10-310-			lane	3 ac - July S		-	0 - 320+
Clay+ slow 10 - 310-				2 clay			7 - 10-
10/310-				Clay + s I pur			10
		1		101-310-			
		1					
		-					
AM as be Coursell				4.0044	1. 10	1 11 1	AN
Prillers' Names /// Willy (e WVV)				0009	(6)	Dalge	ers' Names
Remarks:							arks:
030311123			1123	00.303			
1813° - 135			1 350	2963			
See Francisco			N 6 00	25.66 25.66 25.66			
FARM Charley Tiven DISTRICT Bulles COUNTY Waying Filling Material Used Color Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST Bridge Stand							
DATE I hereby certify I visited the above well on this date.			2 .0	ve well on this date.	isited the abo	hereby certify I v	DATE
It, Ce, 13 deletao	1	tro	13 cete	/ T. Ce			
DISTRICT WELL INSPE	23	3/202	DISTRICT WELL				

Permit No ...

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Storage	

Oil or Gas Well____

INSPECTOR'S WELL REPORT

				(KII	ID)	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	IRS
Address		Size				
Farm	- 4	16			Kind of Pack	er
Well No		10			Size of	i , i s
District	County	81/4				
Drilling commenced		6 % 5 3/16			Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
	/10ths Merc. inInch	-				-
	Cu. Ft.	CASING CEME			No. FT	Date
	bbls., 1st 24 hrs.	COAL WAS EI	NCOUNTERF	D AT	геет	INCHES
	feetfeet					
Salt water	feetfeet	FEET	INO	CHES	FEET	INCHES
Drillers' Names						
Remarks:						

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

as completed 8-27-58:

8-5/8" casing set at 383 ft. casing set at 1582 ft. (cemented in) 3-1/2" tubing set at 2078 ft. 2051 - 2041 Shot hole

Continued

Clay

Clay

Rock

Cement

310 - 265

265 - 215

215 - 182

182 - 130

Erect Concrete Monument 2' x 2' x 3'

130 to surface.

5-1/2 sacks

2075 Total depth

Pull 3-1/2" tubing

Rock bridge 2,000 - 1,950 1,950 - 1,940 2-1/2 sacks

Open hole to 1,650 1,650 - 1,620 1,620 - 1,610 Rock bridge

Clay 1,610 - 1,600

1,600 - 1,590 2-1/2 sacks Cement

7" casing is cemented in.

Rip 7" Casing between 1,540 and 1,510 Pull 7" casing.

Open hole to 1,010

Rock bridge 1,010 - 960

Clay 960 - 912

912 - 902 3-1/2 sacks Cement

Rock bridge 580 - 540 Clay

540 **-** 440 440 **-** 430 Cement

3-1/2 sacks Mark Monument "0.L.O. 1045"

Pull 8-5/8" casing at 383'2"

405 - 395 Rock bridge Clay

395 **-** 320 320 **-** 310 5-1/2 sacks Cement.

To the Department of Mines Coal Owner or Operator,

Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours, OWENS, LIBBEY-OWENS GAS DEPARTMENT

A. H. Smith

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approximately 2023

1964 day of-

DEPARTMENT OF MINES Oil and Gas Division

gurmen Wamoch By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Charleston, W. Va.	: 66-48-6 Bevelynos pa	
The state of the s	OWENS, LIBBEY-OWENS GAS DEPARTMENT	<u>r</u>
Coal Operator	15 1145	0.500
Address	P. O. Box 4168, Charleston, W. Va. Complete Address	2530
	October 2, 1964	
Coal Owner	Date	
1	WELL TO BE ABANDONED Butler	strict
Address Mrs. Lona Queen	Wayne	ounty
Lease or Property Owner R.F.D. 1	Well No. 1 (Serial No. 1045)	
Wayne, W. Va.	Charley Queen	Farm
Inspector to be notified Kenneth Bule	and state of the s	
Gentlemen:—	000 A 000, F og biza se 200 - 000	

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
OWENS, LIBBEY-OWENS GAS DEPARTMENT

A. H. Smith, Well Operator
Mgr. Land, Engrg. & Geology

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

08/18/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

BLANKET BOND

WAY-1099 - P Permit Number B. U. Box 4150, Charlesto, W. V. C Set Rock on top of 7" casing left in hole at 810 ft.

> Rock 810 - 771 Clay 771 - 723

723 - 713 (3-1/2 bags)

580 - 540 540 - 440 440 - 430 Set Rock Bridge Clay

(3-1/2 bags) Cement

Pulled 382'1" of 8-5/8" casing.

405 - 395 395 - 320 320 - 310 Set Rock Bridge

ermit No. VAY-1092-

Clay

Cement (5-1/2 bags)

310 - 265 Rock

Clay Rock

265 - 215 215 - 182 182 - 170 (5-1/2 bags) 170 - Surface. Cement

Clay

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

		OWED	S, LLE	BEY-OWENS	GAS DEPART	WENT.
COAL OP	ERATOR OR OWNER	_P. C	. Box		cleston, W.	Va. 25304
	ADDRESS OLS us ofud all v bi	gatan			10,	19 65
COAL OP	ERATOR OR OWNER			VELL AND LO		
	ADDRESS	-8/		Butler	900	District
Mrs. I	ona Queen			Wayne		County
	ne, West Virginia	Well 1	- VOX	(Serial No		
	ADDRESS	m.1012	Cha	rley Queer	1	Farm
STATE INSPECTOR S	UPERVISING PLUGGING	- ESE -	- QU-	ogaint i	20A 19G	
C	AFFID	AVIT				
STATE OF WEST V	SS.		· Siv -			
County of Ka	nawha		205 -			
L. L.	McClure	and	Marpl	e Curry		
	orn according to law depose a			The second second second		
plugging and filling well operator, and p	oil and gas wells and were emparticipated in the work of plug	oloyed b	y Ower	s, Libbey the above	-Owens Gas well, that sa	Dept., id work
	the 10th day of May					
and filled in the foll	owing manner:					r00
SAND OR ZONE RECORD	FILLING MATERIAL		F	LUGS USED	CAS	BING
FORMATION				SIZE & KIND	CSG PULLED	CSG LEFT IN
Pulled 3-1/2"	tubing at 2,079'2"				POLLED	LEFT IN
				3-1/2"	2,079'2"	
Set Rock Bridge	2000 - 1950					
Cement	1950 - 1940 (2-1/2 ba	gs)		7**	810'3"	7721
Set Rock Bridge				8-5/8"	382'1"	***
Clay	1620 - 1610					
Rock	1610 - 1600					
Cement	1600 - 1590 (2-1/2 ba	gs)				<u> </u>
Ripped 7" casir	g at 810'3" and pulled c	asing.				
	7" casing in hole.					
	(OVER)					
			-			
COAL SEAMS	0121410		-		ON OF MONUME	
ME)	172 13 14 15 16		Erec	eted 2' x 2	2' x 3' Con	crete Monum
ME)	60		+			
ME)	100 JUN 1965		Mark	ed Monumer	nt "OLO 104	5"
AME)	10 RECEIVE N					
and that the work	of plugging and filling said v	well was	comple	eted on the	25th	day of
And further dep	onents saith non 129	ZHa	I. S	Carr	ure Cy 08/	18/2023
Sworn to and su	abscribed before me this 142	لم day	of	Jun Jan	The state of the s	1965
Mriggion	res:			VI acruse	Notary F	Public
My commission expi	165.				MOLary	110116



State of West Birginia

Pepartment of Mines Gil and Gas Division Charleston 5 June 29, 1965

W. F. EIGENBROD

GURMER WAMOCK
DEPUTY DIRECTOR

Owens, Libbey Owens Gas Department P. O. Box 4168 Charleston, West Virginia 25304 ATT: Mr. A. H. Smith

In	Re:	Permit	Way-1099-P
			arley Queen
		Well No.	1
		District	Butler
		County	Wayne

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock Deputy Director OIL AND GAS DIVISION

GW/jc

og-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	

Storage

INSPECTOR'S WELL REPORT

Permit No. 2004-1099P

Oil or Gas Well_____

/			(KIND)				
Company away -	Telly-Olien	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS	
Address Char	leston tuv	A Size					
Farm Charl	Ley Gueen	16			Kind of Pac	cker	
Well No.	/ 0	13			Size of		
District Butte	County Way	/ 81/4					
Drilling commenced	/	65/8			_ Depth set_		
Deillian completed	Total donth	5 3/16					
Drilling completed	Total depth	3		-	Perf. top_		
Date shot	Depth of shot	2			Perf. botto	m	
Initial open flow	/10ths Water inIn	ch Liners Used					
Open flow after tubing	/10ths Merc. inIn	ch			Perf. botto	m	
Volume	Cu. I	Ft. CASING CEM	ENTED	SIZE	No. FT	Date	
Rock pressure	lbsh	rs. NAME OF S	ERVICE COMP.	ANY			
Oil	bbls., 1st 24 h	rs. COAL WAS I	ENCOUNTEREI) AT	FEET	INCHES	
Fresh water	feetfe	eet FEE	TINC	HES	FEET	INCHES	
Salt water	feetfe	eetFEE	TINC	HES	_FEET	INCHES	
Drillers' Names							
				•			

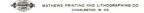
Remarks:

Final ins pedian Made bas and release 507282930311733 JUN 1965
RECEIVED 57

6-24-65

Dept. of Wille

DIST 08/18/2023°

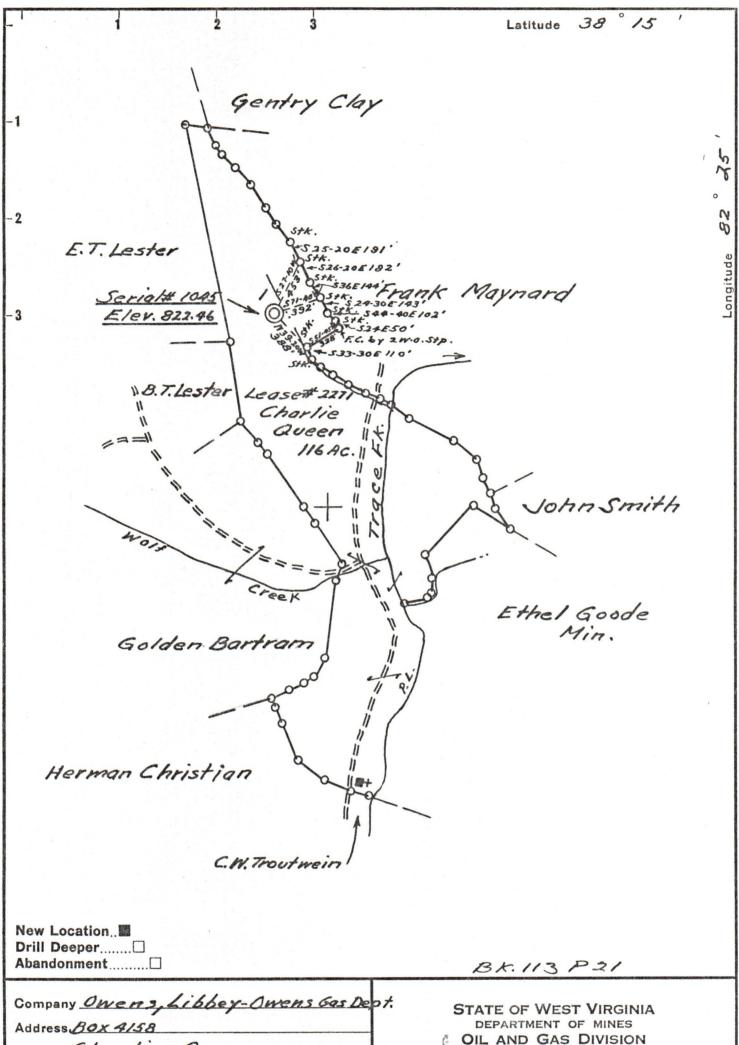


DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	Wel	Well No.						
COMPANY		н	ADDRESS					
FARM	-8	DISTRICT	Γ(COUNTY				
Filling Material Used								
Liner Lo	cation	Amount	Packer	Location				
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
						*		
			2		-			
	1,000							
rillers' Names								
THEIS TAINES								
emarks:								
	I hereby certify I	visited the abo	ove well on this date.					
DATE								



Farm Charlie Queen Tract_____ Acres___//6__Lease No.__22.7/ Well (Farm) No. / Serial No. 1045 Elevation (Spirit Level) 822.46 Quadrangle Wayne 3 - 55.11"W4.19" County Wayne District Butler Engineer T.S. Flournoy Engineer's Registration No. 269 Drawing No. _ Date May 23, 1958 Scale 1"=800 Ft.

OIL AND GAS DIVISION CHARLESTON

WELL LOCATION FILE NO. WAY - 1099

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.