



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 12, 2020
WELL WORK PLUGGING PERMIT
Vertical Plugging

CORE APPALACHIA OPERATING LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 8600
47-099-01100-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 8600
Farm Name: ELMER AND EMMA WALKER
U.S. WELL NUMBER: 47-099-01100-00-00
Vertical Plugging
Date Issued: 8/12/2020

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

1) Date July 14, 2020
2) Operator's
Well No. 808600
3) API Well No. 47-099-01100

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 274.18 m 890 ft Watershed Joels Branch of West Fork Twelvepole Creek
District Butler County Wayne Quadrangle Wayne

6) Well Operator Core Appalachia, LLC 7) Designated Agent Jeff Mast
Address P.O. Box 6070 Address P.O. Box 6070
Charleston, WV 25362 Charleston, WV 25362

8) Oil and Gas Inspector to be notified Name Terry Urban
Address P.O. Box 1207
Clendenin, WV 25045
9) Plugging Contractor Name R & J Well Services, Inc.
Address P.O. Box 40
Hueysville, KY 41640-0040

10) Work Order: The work order for the manner of plugging this well is as follows:

SEE ATTACHED SHEET

for Charges

RECEIVED
Office of Oil and Gas
JUL 22 2020
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *[Signature]* Date 7-20-20

47-099-01100F

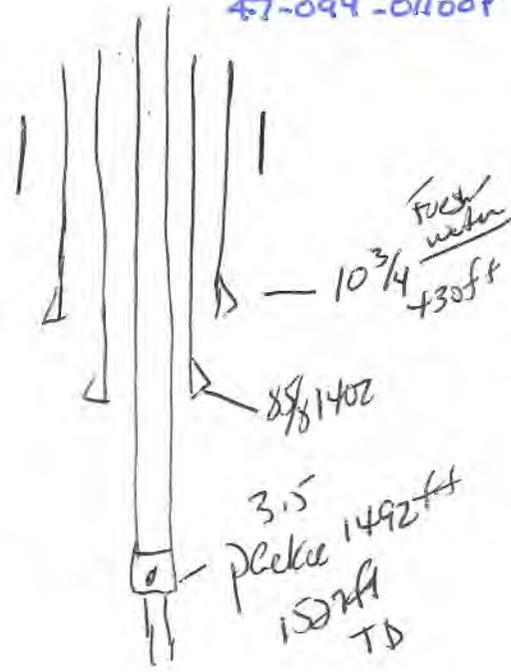
PLUGGING PROGNOSIS

808600
West Virginia, Wayne County
API# 47-099-01100

Completed by S.T.
Updated 11/14/2019

Casing Schedule

- 13 3/8" csg @ 22'
- 10 3/4" csg @ 430'
- 8 5/8" csg @ 1402'
- 3 1/2" csg @ 1515' 3 1/2" x 8 5/8" Hookwall Packer @ 1402'
- TD 1527'



Completion: Acidized Big Lime

Fresh Water: No shows
 Gas Shows: Big Lime 1520'-1525'
 Coal: No Shows
 Elevation: 890'

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Operator will try to pull 35' before pack

1. Notify Inspector, Terry Urban 304-549-5915, 48 hours prior to commencing operations.
2. Check and record pressures on csg.
3. Check TD w/ wireline.
4. RIH w/ gun. Perf 3 1/2" csg @ 1515', 1465', 1425', 1380', and 1357'.
5. TIH w/ tbg to 1520'. Load well as needed w/ 6% bentonite gel. Pump 168' C1A cement plug from 1520'-1352' (Big Lime gas show & 8 5/8" csg st).
6. TOOH w/ tbg to 1352' and pump 6% bentonite gel from 1352'-890'. TOOH LD tbg.
7. Free Point 3 1/2" csg. Cut and Pull. Set 100' C1A cement plug across csg Cut. 50' in/out of cut.
8. Free Point 8 5/8" csg. Cut and pull. Set 100' C1A cement plug across csg Cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed
9. TIH w/ tbg to 890'. Pump 100' C1A cement plug from 890'-790' (Elevation). *This will depend on where casing is cut*
10. TOOH w/ tbg to 790'. Pump 6% bentonite gel from 790'-480'.
11. TIH w/ tbg to 480'. Pump 100' C1A cement plug from 480'-380' (10 3/4" csg st). TOOH LD tbg
12. Free Point 10" csg. Cut and pull. Set 100' C1A cement plug across csg Cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed
13. TOOH w/ tbg to 380'. Pump 6% bentonite gel from 380'-100'.
14. TOOH w/ tbg to 100'. Pump 100' C1A cement plug from 100'-0' (Surface).
15. Erect monument with API#, date plugged, and company name.
16. Reclaim location and road to WV-DEP specifications.

By [Signature] 7-20-20

All plugs will depend if 3 1/2" csg can be pulled. Must cover all pay's casing cuts - water & coal

47-099-011001

00-10



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 15

Quadrangle Wayne

Permit No. WAY-1100

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Co.
 Address P. O. Box 1273; Charleston 25, W. Va.
 Form United Fuel Gas Co. Fee Acres 10.500
 Location (waters) West Fork of 12-Pole Creek
 Well No. 8600 Elev. 890.41
 District Butler County Wayne
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by United Fuel Gas Co.
The Chartiers Oil Co. Address 1518 Farmers Bank Bldg.
Pittsburgh 22, Pa.
 Drilling commenced 7-12-58
 Drilling completed 7-19-58
 Date Shot _____ From _____ To _____
 With _____
 Open Flow 11 /10ths Water in _____ Inch
3 /10ths Merc. in _____ Inch
 Volume 1,161,000 - Big Lime Cu. Ft.
 Rock Pressure 510 lbs. 48 hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED 9-29-58 with 1000 gallons acid
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Bottom Hole & Kind of Packer
16			Hookwall
13 3/8		22	
10 3/4		430	Size of 8-5/8" x 10-3/4"
8 5/8		1402	3 1/2 x 8-5/8" x 16-1/2"
6 3/4			Depth set 1402'
6 1/8			1495'
3 1/2		1515	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	22	Gas	1520-1525'	46/10 Merc. 2" 1,055 M
Slate			22	60			
Sand			60	135	Test before acidized	46/10 Merc. 2"	
Slate			135	140	1,055 M		
Sand			140	155	Acidized 9-29-58 with 1000 gallons acid		
Slate			155	185	Test 20 hours after acidized	11/10 Merc.	
Sand			185	220	3" 1,161 M		
Slate			220	265			
Sand			265	300			
Slate			300	323			
Sand			323	348			
Slate			348	363			
Sand			363	420	Shut in 9-30-58 in 3 1/2" tubing		
Slate			420	525			
Sand			525	645			
Slate			645	680 1/2			
Sand			680	710			
Slate			710	755			
Sand			755	773			
Slate			773	784			
Sand			784	840			
Slate & Shells			840	865			
Salt Sand			865	1088			
Slate			1088	1125			
Maxon Sand			1125	1295			
Slate & Shells			1295	1305			
Red Rock			1305	1315			
Slate			1315	1345			
Little Lime			1345	1363			
Slate			1363	1368			

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(over)

Formation	Color	Hard or Soft	Top /5'	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Line Total Depth			1368	1532 1532'			
Plugged back to		1527'					

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JUL 22 2020

WV Department of
Environmental Protection

Date January 27, 19 59

APPROVED UNITED FUEL GAS COMPANY, Owner

By *R. Marshall*
(Title)
Supt., Civil Engineering Dept.

9WA

47-099-01100P

FORM U 97-0 000

UNITED FUEL GAS COMPANY
COMPANY

SERIAL WELL NO. 8600

LEASE NO. Deed 9342

MAP SQUARE 16-43

RECORD OF WELL NO. 8600	on the	CASING AND TUBING				TEST BEFORE
U.F.G. Co. Fee 10,500	farm of Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	Acid, /10 of Water in _____ inch
in Butler District		13-3/8"	18#	22'	22'	46 /10 of Merc. in 2" _____ inch
Wayne County		10-3/4"	32#	133'	133'	Volume 1,055 MCF _____ Cu. ft.
State of: West Virginia		8-5/8"	2#	1413'	1413'	TEST AFTER _____ Acid,
Field: Central Division		3-1/2"	9#	1523'	1523'	/10 of Water in _____ inch
Rig Commenced July 12, 1958						11 /10 of Merc. in 3" _____ inch
Rig Completed July 19, 1958						Volume 1,161 MCF _____ Cu. ft.
Drilling Commenced July 20, 1958						20 Hours After Shot
Drilling Completed September 24, 1958						Rock Pressure 48 Hr. 510#
Drilling to cost _____ per foot						Date 9-29-58
Contractor is: E. L. Lusher						1000 GAL. ACID, Size of Torpedo _____
Address: Barboursville, W. Va.				SHUT IN Date 9-30-58		Oil Flowed _____ bbls. 1st 24 hrs.
Driller's Name W. C. Mills		3-1/2" in. Tubing		Tubing or Casing		Oil Pumped _____ bbls. 1st 24 hrs.
Gordon Carter		Size of Packer 3" X 8-5/8"				Well abandoned and Plugged _____
		Kind of Packer Hookwall				
		1st Perl. Set _____ from _____				
Elevation: 890.11'		2nd Perl. Set _____ from _____				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface	0	22	22	
Slate	22	60	38	
Sand	60	135	75	
Slate	135	140	5	
Sand	140	155	15	
Slate	155	185	30	
Sand	185	220	35	
Slate	220	265	45	
Sand	265	300	35	
Slate	300	323	23	
Sand	323	348	25	
Slate	348	363	15	
Sand	363	420	57	
Slate	420	525	105	
Sand	525	645	120	
Slate	645	680	35	
Sand	680	710	30	

APPROVED

[Signature]
DIVISION SUPERINTENDENT

y. 2/24

47-099-01100 P

FORM U.S.G.S. 620

September 29, 19 58

Mr. W. W. Ferrall, Ass't. Superintendent

Well No. 8600 (Serial No.) on United Fuel Gas Co. Fee Farm

Was ~~shot~~ this date with 1000 Gal. Acid. quarts

Number of Shells _____

Length of Shells _____

Top of Shot _____

Bottom of Shot _____

Top of Big Line Sand 1368 feet
(Name of Sand)

Bottom of Big Line Sand 1532 feet
(Name of Sand)

Total Depth of Well 1532'

Results: 20 Hrs. after Acid. 11/10 M-3^o - 1,161 MCF

Remarks: _____

Signed W. W. Ferrall
District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

WW-4A
Revised 6-07

1) Date: July 14, 2020
2) Operator's Well Number 808600

3) API Well No.: 47 - 099 - 01100

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

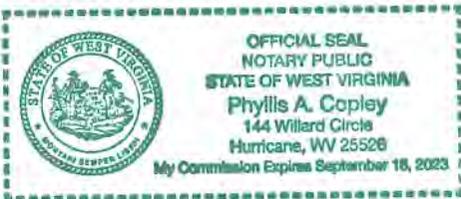
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Elmer and Emma Walker</u>	Name _____
Address <u>1219 Joels Branch</u>	Address _____
<u>Genoa, West Virginia 25517</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Southern Region Industrial, Inc.</u>
	Address <u>Three Commercial Drive</u>
	<u>Norfolk, Virginia 23510</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name _____
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-549-5915</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Core Appalachia, LLC
 By: [Signature] Jeff Mast
 Its: Director of Production
 Address P.O. Box 6070
Charleston, WV 25362
 Telephone 304-543-6988

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Office of Oil and Gas
JUL 17 2020

WV Department of Environmental Protection

Subscribed and sworn before me this 14th day of July, 2020
Phyllis A. Copley Notary Public
 My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

808600
47-099-01100 P

7017 1450 0002 3854 0870

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GENOA, WV 25517

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.40
\$	
Total Postage ar	\$7.80

0523
03

Postmark
Here

07/16/2020

Sent To 808600 P&A
Street and Apt. # 1219 Joels Branch
City, State, ZIP+4 Genoa, WV 25517

PS Form 3800, 11/15/19

7017 1450 0002 3854 0863

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NORFOLK, VA 23510

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\$	\$2.85
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<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.40
\$	
Total Pos'	\$7.80

0523
03

Postmark
Here

07/16/2020

Sent To 808600 P&A
Street and Apt. # Three Commercial Drive
City, State Norfolk, Virginia 23510

PS Form 3800, 11/15/19

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Office of Energy Gas
JUL 17 2020
WV Department of
Environmental Protection

47-099-01100P

WW-9
(5/16)

API Number 47 - 099-01100
Operator's Well No. 808600

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Core Appalachia, LLC OP Code 494518671
Watershed (HUC 10) Joels Branch of West Fork Twelvepole Creek (050901020103) Quadrangle Wayne

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Plugging returns/Cement

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Any fluid recovered will be hauled and disposed of properly)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

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JUL 22 2020
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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

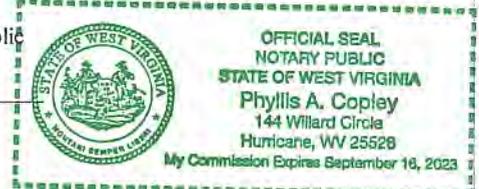
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Jeff Mast
Company Official Title Director of Production

Subscribed and sworn before me this 14th day of July, 2020

Phyllis A. Copley Notary Public

My commission expires September 16, 2023



± +/-

Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____
Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount _____ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Red Fescue	40
Alsike	5
Annual Rye	15

Seed Type	lbs/acre
Red Fescue	15
Alsike Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

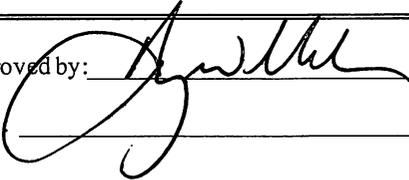
Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: _____



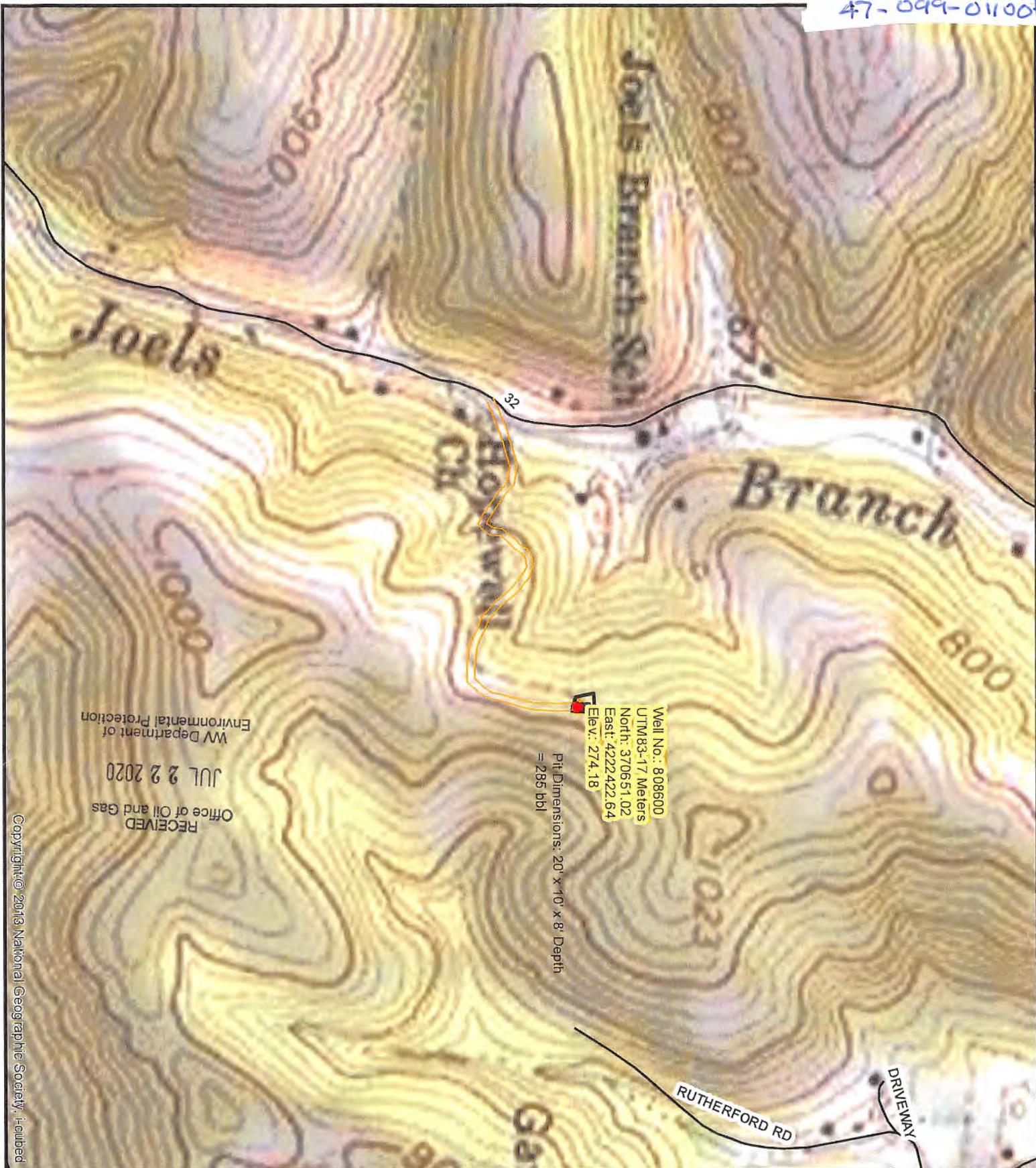
Comments: _____

Title: Inspection Report

Date: 7-20-20

Field Reviewed? () Yes () No

47-099-011008



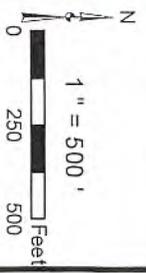
Diversified Gas & Oil
 Corporation
 100 Diversified Way
 Pikeville KY, 41051

808600

Plugging Map

Legend

- Well
- Sediment Control
- Access Road
- Pits
- Pad
- Public Roads



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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-099-01100 WELL NO.: 808600

FARM NAME: United Fuel Gas Co. Fee

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Wayne DISTRICT: Butler

QUADRANGLE: Wayne

SURFACE OWNER: Elmer and Emma Walker

ROYALTY OWNER: Diversified Gas and Oil Corporation

UTM GPS NORTHING: 4,222,422.64

UTM GPS EASTING: 370,651.02 GPS ELEVATION: 274.18 m ^{899.3'}

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS ; Post Processed Differential

Real-Time Differential

Mapping Grade GPS ; Post Processed Differential

Real-Time Differential

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Signature

Director of Production
Title

6/30/2020
Date

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WV Department of
Environmental Protection

Core Applalachia, LLC
Operator's Well Number: 808600
API: 47-099-0110

PLUGGING PERMIT CHECKLIST

Plugging Permit

RECEIVED
Office of Oil and Gas

JUL 17 2020

WV Department of
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- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED