

#### DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston W Va

B. R. Prichard et.al.	F. M. Hicks	
	141 Gallaner Stree	
Wayne, W. Va	Huntington, W. Va.	
AMDRESS	June 2nd	50
CON OBJECTOR OF CON OWNER	June and	, 19
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
	Butler	District
ADDRESS		
B. R. Prichard et.al.	Wayne 8at 38° (0'	County
Wayne, W. Va.	Well No. 1 dow.82.30	Eles. 700
ADDRESS	C. P. Belcher	_
GENTLEMEN:	B. R. Quichard	Farm
The undersigned well operator is entitled to dril	l upon the shove named form or tra	et of land for
		ct of land for
il and gas, having fee title thereto, (or as the case ma		The second second
March 31st, 1958 , madeby		
F. M. Hicks	, and recorded on the	4th day
f April, 1958 ,in	the office of the County Clerk for s	aid County in
The enclosed plat was prepared by a competent encomposed for oil and gas by the undersigned well operand County above named, determined by survey and county and marks.  The undersigned well operator is informed and be	gineer and shows the proposed local rator on the farm and in the Magi urses and distances from two perman	tion of a well sterial District ment points, or
Book 48, page 208  The enclosed plat was prepared by a competent enclosed for oil and gas by the undersigned well operand County above named, determined by survey and colland marks.  The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings an	gineer and shows the proposed local rator on the farm and in the Magi urses and distances from two perman elieves there are no coal operators of I well is located, or within 500 feet d filed their maps as required by law	tion of a well sterial District ment points, or operating beds of the bound-
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\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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STATE OF WEST VINGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To TRE DEPARTMENT OF MINES, Charleston, W. Va.
F. M. Hicks	B. R. Prichard et.al.
t operated 141 Callaher Street	HIH THE HIS ON OWNER NO
Huntington, V. Va.	Wayne, 7. Va
SERVICE ADDRESS	asmoga
June 2nd 1958	
PROPOSED LOCATION	COAL DESIGNER OF COAL OWNER
Butler	
O O YEAR	extended
Vayne County	B. M. Prichard et.al.
Well No 1 of 000 62° 30 Club. 700	STREET DANKER OF MINER
V TO SEE STATE OF HEW	Wayne, W. Va.
C. P. Belcher Farm	AUDIMES
13. 9. Outs and	Gentlemen:
nitled to drill upon the shove named farm or tract of land for	The undersigned well operator is en
is the case may be) under grant or lesse dated	
madeby B. R. Prichard et.al. to	
vab. Ath ed se bebreset bes	F. M. Hicks
in the office of the County Clerk for said County in	of April, 1958
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placed only in Benariment's copy.)	(The next paragraph is to be com-
I play were mailed by registered mail, or delivered to the above	
est above shown respective adaress.  day before, delivery of this copy to the Department of Mines at Charleston.  Very truly yours.	
F. M. (Bud) Ficks	
BO147890 J.659	88C MBL 25
141 Gallaber Street	E GENTEDEN S
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Operator Huntington	LAVE TO THE REAL PROPERTY OF THE PARTY OF TH
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Section 3. . . It may not operators be filed or or found by the department of raines, within asid period of the department of rained proposed focation, the dengit-man for the file of and proposed focation, the dengit-man forthwith issue to the well organic endiling permit rections the filing of such plat that no objections have been made by the real operator to the location, or found threaten be department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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	rrigane Creek		Size		mail: 10	peq
	Si. Buntingto	, W.Va.	Carolina Source	Dishlas	THE M	Fackers
	, and etal					
Permit No. Way-1104		METT	RECORD		80	/18/2023

MENT OF MINE DE	ate September 15,1958	, 19
APPROVED #	mlike	, Owner
Ву	(Midda)	cerser
	(Title)	

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION //

Quadrangle Lowes

## WELL RECORD

Wall Gas

Permit No. Way-1104			Oil or	Gas Well da	KIND)
Company F. M. Hicks, and etal Address 141 Gallaher St. Huntington, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packe	rs
Farm B. R. Prichard Acres 30				well not	
Location (waters) Big Hurricane Creek	Size			Tubed	
Well No. one Elev. 700 1	16			Kind of Pac	ker
Dall and Marma				_ iting of rac	
	13	24 *	241	Size of	
The surface of tract is owned in fee by W.D. Merridth	1032#			Size of	
Address Fort Gay, W. Va.	81/4 21,#	3041	3041		
Mineral rights are owned by B. R. Prichard	65/8_ 17#	1172'		out Depth set_	
Address Wayne, W. Va.	5 3/16_ 14#	15321	15321		
Drilling commenced June 18, 1958	3			Perf. top	
Drilling completed Aug.12,1958	2			Perf. bottom	
Date Shot Aug 13 From 1958' To 1967'	Liners Used			Perf. top	
With 100# Powder	Liners Osed				
		ACCUSED AND ADDRESS.		Perf. bottom	
Open Flow 23 /10ths Water in 2" Inch		non	e		
/10ths Merc. inInch	CASING CEME	ENTED	SIZE	No. Ft	Date
Volume 202,000 Cu. Ft.					
Rock Pressure 670# lbs. 72 hrs.	1000000			o coal	
Oilbbls., 1st 24 hrs.	COAL WAS EI	NCOUNTERE	AT	FEET	INCHES
WELL ACIDIZED	FEET	INC	HES	FEET	INCHES
WELL ACIDIZED			HES	FEET	INCHES
WELL FRACTURED					

RESULT AFTER TREATMENT\_

Fresh Water 1	50' 235'	Feet		Salt Water_	895	Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Ren
				The second secon	The Three Carlotte State of the		

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface Slate Sand Slate Red Rock Slate Sand Slate Sand Slate Sand Slate Sand Slate Sand Slate Sand			0 25 70 90 140 145 260 290 310 380 490 540 570 665	25 70 90 140 145 260 290 310 380 490 540 570 665	Fresh wat	8561	3117237560 89
Broken San Slate Salt Sand Slate Maxon Sand Slate			720 778 810 1125 1128	720 778 810 1125 1128 1144 1160	Salt Water	8951	GIVI TO GE
Sand Slate Sand Big Lime Grey Injun Lime Shell Slate & Sh Lime Shell Slate & Sh	ells		1160 1235 1238 1245 1362 1525 1537 1659 1673	1235 1237 1245 1362 1525 1537 1659 1673 1938	otal depth d	08/	/18/2023

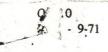
Il doz.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Lime Shel Slate & S Lime Shel Slate & S Coffee Sh Berea San Slate	hells Hells <b>a</b> le		1525 1537 1659 1673 1938 1958 1970	1537 1659 1673 1938 1958 1970 1978	total depth drilled
			1	1	Berea Sand
				)	to the second
				6	
					2/2/ 00/10/2020

APPROVED Str. Dist., Owner

By Partner

(Title)







### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No.	Well No.						12.00	
COMPANY			ADD	RESS		****	la:	
FARM	1.38 448	cc	UNTY	L. C. C.	ni (Al' 145			
Filling Material Used						advice *		Kumatan
Was No. Of the Co.		100			3707700	hoaani,	THE PARTY OF	ule più evochi.
Liner Loc	ner Location Amount			Packer	T.	Location	n ~ 0	77740
PLUGS USED A	ND DEPTH PLACED		TWA TO	BRIDGES		CASI	NG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCA	TION	RECOVERED	SIZE	LOST
		11.6.1	Lant			dr. 14.	V A.	
Lading Companies			TELL STATE OF THE				Lange	umos melitri
Interior open Cove	n des proces Management	1,34	31.83			ev.		
- Feet 100					ital depili	kå de seu gannagang	03.16	emon galilin
West research (March 1997)					Little fill	dingett		fork, Wa
dor him	Victor 1		matt archit		nataWatar	619 <u>1</u> 101/		A sego leisin
Park bottom				Asatat	Ave M Sid			
2.274						V-2 (see	Accions to	its won requ
19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		COPPLEM	O PARTY	F.10				cinare commo
Agal was encountries of				- enforcement				mi Gerlie Ron
<u> </u>		15370-200	ANT LABOR					
Producing Strike								
rillers' Names	Asset or Care	7				<b>3</b> 5	Lin	elod
THOIS TAINES	838 21			1997			000	13 TAY DA
emarks:								
THE STORY								
	c) nusul	1" Big						
The Manual St.	h							
DATE	hereby certify I vi	sited the abo	ove well on t	his date.				
				10 1			182.	25-6
					1	DIST	RICT WELL	INSPECTOR
Sand		1160		1235			08/18	3/2023
Slate Sand		1235 1237 1245		1235 1237 1245 1362				· ·
Big Lime		1245		1362				
Grey Injun		1362	(over)	1.525				

#### FERC-121

1.0 API well number: .(If not available, leave blank, 14 digits.)		47-0	199-2-11	04-0000		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		Section of NGPA Category Code				
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name                 Stypet   Hun;   City		quenue	Aper  WU 2570  Grate Zip Code	Seller Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Nar	me YN L		<u>W</u>	y	
(b) For OCS wells:	Area Nan	Date of Lea	ase: Silli Yr.	Block Number	,	
(c) Name and identification number of this well (35 letters and digits maximum.)	Buch	hard				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Rei	pard Pard				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	De Name	won Coi	Poratio	n	Buyer Code	
(b) Date of the contract:			AZZZZ Mo Day	<u> </u>		
(c) Estimated annual production			1692	MMcf		
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	
7 0 Contract price: (As of filing date Complete to 3 decimal places.)		0.640	0000	0.000	0.640	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		3.438	0.000	0.000	3.438	
9.0 Person responsible for this application:  Agency Use Only  Date Received by Juris. Agency  APR 1 1982  Date Received by FERC	Name Signature Date Appl	of at 1918 ication is Complete		Fhone Number		

FT/900006.7.

PARTICIPANTS:  DATE:  SEP 1 1982  BUYER-SELLER CODE  WELL OPERATOR:  Dial, Partner  1 1982
in the second se
FIRST PURCHASER: Devon Corp.
OTHER:
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER  820-0 - 08099 = 1104  Uso Above File Number on all Communications Relating to Determination of this Well
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING
1. FERC -121 Items not completed - Line No.  2. IV-1 Agent F.M. Hicks 7a John L. Dial
3. IV-2 Well Permit  4. IV-6 Well Plat
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio  7. IV-39 Annual Production / years
8. IV-40 90 day Production 92 Days off line:
9. IV-48 Application for certification. Complete?
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? / Affidavit Signed /
18-28. Other: Survey Logs Geological Charts
Structure Map 1: 4000 Map Well Tabulations
(5) Date commenced: Q-18-58 Date completed 8-12-58 Deepened
(5) Production Depth:
(5) Production Formation: Beyed
(5) Final Open Flow: 227MCF
(5) After Frac. R. P. WA
(6) Other Gas Test:
(7) Avg. Daily Gas from Annual Production: 1618 100 VO 0
(8) Avg. Daily Gas from 90-day ending $w/1-120$ days $92=4.4$ MCF
(8) Line Pressure: NA PSIG from Daily Repor
(5) Oil Production: From Completion Report
0-17. Does lease inventory indicate enhanced recovery being done NO
0-17. Is affidavit signed?
oes official well record with the Department confirm the submitted information 8/18/2028
dditional information Does computer program confirm?
S Determination Objected to By Whom?
29

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No  $\chi$ . If yes, indicate the type and source of the information

AFFIDAVIT

I, having been first sworn according to law, state that

I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

STATE OF WEST VIRGINIA,

COUNTY OF \_\_\_\_\_\_\_, TO WIT:

I, \_\_\_\_\_\_\_, a Notary Public in and for the state and county aforesaid, the 20 day of M3,64, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 20th day of March, 1979

My term of office expires on the 1st day of April, 1980.

Seen a Price

Melati legan

[NOTARIAL SEAL]

FORM IV-56WC [12-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date //a	ren 26	1982
Operator's Well No.		
API Well No. 47 State	099 County	- 1104 Permit

#### WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

	DESIGNATED AGENT F. M. Hicks, Agent
	ADDRESS 1614 7th Avenue
T/ / 0. /	Huntington, WI 25703
WELL OPERATOR John L. Dial	LOCATION: Elevation
ADDRESS 1614 7th Avenue	Watershed Big Sandy River
Huntington, WV 25 703	Dist Buller County Wayne Quad.
GAS PURCHASER Devon Corporation	Gas Purchase Contract No. 115-284
ADDRESS P.O. BOX 1433	Meter Chart Code WV 414
Charleston, WU 25325	Date of Contract 07 31/58

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL HEAD

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Date March 26, 1982 DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No.

API Well No. 47 State

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. (If Applicable)

WELL OPERATOR John L. Dial DESIGNATED AGENT FM HICKS		
ADDRESS 1614 7th Avenue ADDRESS 1614 - 7 th Avenue		
Huntington, WV 25703		
77.500		
Meter Chart Code WV414 and Date 07 31 58-all wells under one contract (Month, day and year)		
Name of First Purchaser Devon Corporation		
P.O. Box 1433		
Charleston WV P.25325		
(City) (State) (Zip Code)		
FERC Seller Code FERC Buyer Code		
TYPE OF DETERMINATION BEING SOUGHT:		
(1) Initial determination (See FERC Form 121.) Section of NGPA Category Code		
(2) Determination that increased production is the result of enhanced		
recovery technology.  (3) Determination of a seasonally affected well.		
John L. Dialo Partner		
Name (Print)		
Signature		
1614 7th Avenue Street or P. O. Box		
Huntington, WV 25703		
(304 523-6516		
Area Phone Number		
(Certificate of Proof of Service to Purchaser)		
of pervice to rarellaser)		
(All of the above to be completed by the Operator/Applicant)		
(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).		
The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).		
All interested parties are hereby notified that on the day of , 19 , at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.		
This Application is assigned File No		
Initial review of information submitted indicates the wall [ is [ is not		
entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.		

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination. WEST VIRGINIA DEPARTMENT OF MINES

APR 1

Date received by Jurisdictional Agency

Title

IV-39-W.

DEPARTMENT - MINES DIVISION - DIL AND GAS

OPERATOR

AVG. FLOW PRESSURE 15 COUNTY

DAYS ONLINE

OIL BBL GAS MFC

SHUT-IN PRESSURE

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under

Part 271 Subpart H.

SUMMARIZATION SCHEDULE Section 271. 804 (b) 47-099-2-1104-0000

API NUMBERS

08/18/202

_ 1 2 3	Latitude 38° 10'
1	
-1	
Boxes	
Robert Box	Beech
-2 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	7
N. 587	
	ongitude
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	Robert Boyes
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1/02	
	W.O.E.P.O.
825 <sub>30'W</sub> .	
5.67.30'W.	
B.	
New Location	
Drill Deeper	
Abandonment	
Company F. M. HICKS	STATE OF WEST VIRGINIA
Address HUNTINGTON. W. VA.  DEPARTMENT OF MINES OIL AND GAS DIVISION	
Farm B.R. PRICHARD, ET.AL.	CHARLESTON
Tract Acres_30_ Lease No Well (Farm) No/ Serial No WELL LOCATION MAP	
Elevation (Spirit Level) 700±	FILE NO. WAY-118/2023
Quadrangle LOUISA	
County WAYNE District BUTLER + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, lat-	
Engineer 4. 6 6 wmo itude and longitude lines being represented	
Engineer's Registration No. 309	
File No Drawing No	<ul> <li>Denotes one inch spaces on border line of original tracing.</li> </ul>
Date 5-1-58 Scale /"= 200'	

HOE 156 IMPERIAL TRACING CLOTH T. M

62390