



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER _____
 ADDRESS _____
 COAL OPERATOR OR COAL OWNER _____
 ADDRESS _____
 United Fuel Gas Co.
 OWNER OF MINERAL RIGHTS
 Charleston, W. Va.
 ADDRESS _____

United Fuel Gas Co.
 NAME OF WELL OPERATOR
 Charleston, W. Va.
 COMPLETE ADDRESS
 June 6, 19 58
 PROPOSED LOCATION
 Butler District
 Wayne County
 Well No. 8681 *Lat. 38° 15'*
Lon. 82° 30' E. 757.92'
 United Fuel Gas Co. Fee Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 1, 1912, made by Frank C. Osburn, et al, to United Fuel Gas Co., and recorded on the 26th day of June, 1912, in the office of the County Clerk for said County in Book 88, page 384.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

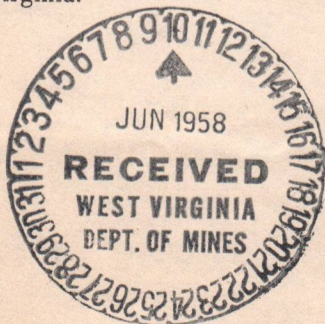
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS COMPANY
 WELL OPERATOR
 P. O. Box 1273
 STREET
 Charleston 25
 CITY OR TOWN
 West Virginia
 STATE

Address of Well Operator }



08/18/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

June 19, 1958

United Fuel Gas Company
P. O. Box 1273
Charleston 25, West Virginia

Att: Mr. Barnard Moon

Dear Sirs:

Please find enclosed permits for drilling the following wells:

PERMIT NO.	WELL NO.	FARM	DISTRICT
Min-585	8703	Cotiga Development Co. #30	Hardee
Way-1106	8681	United Fuel Gas Co. Fee	Butler

Please post one copy of each permit at the well site.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/dm

encl:

cc Mr. G. H. Samples, Inspector at Large

Mr. R. C. Tucker, Assistant State Geologist

08/18/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Break			1951	1953			
Lime Shell			1953	1961			
Slate & Shells			1961	1982			
Total Depth			1982	1982			
			1358	1358			
			1100	1100			
			810	810			
			132	810			
			172	132			
			182	172			
			152	182			
			392	152			
			300	392			
			350	300			
			500	350			
			500	500			
			125	500			
			192	125			
			120	192			
			118	120			
			112	118			
			10	112			
			10	10			
			30	10			
			0	30			

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Date Feb. 20, 19 59
 APPROVED UNITED FUEL GAS CO., Owner
 By S. R. Ferrell
 (Title)
 Supt., Civil Engineering Dept.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 39

Quadrangle Louisa
Permit No. WAY-1106

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Co.
Address P.O. Box 1273, Charleston 25, W.Va.
Farm United Fuel Gas Co. Fee Acres 10,500
Location (waters) Hurricane Creek
Well No. 8681 Elev. 757.92
District Butler County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
Address Charleston, W.Va.
Drilling commenced 7-15-58
Drilling completed 8-27-58
Date Shot _____ From _____ To _____
With _____
Open Flow 100/10ths Water in 1 Inch
_____/10ths Merc. in _____ Inch
Volume 105,000 - Berea Cu. Ft.
Rock Pressure 570 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

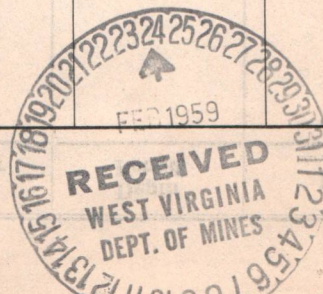
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10 <u>3/4</u>		<u>30</u>	Size of _____
8 <u>5/8</u>		<u>446</u>	
7 5/8	<u>1196'</u>	<u>Pulled</u>	Depth set _____
5 3/16			
4 x <u>1/2</u>	<u>1965'</u>	<u>Cemented</u>	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 115 FEET 36 INCHES
260 FEET 48 INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL FRACTURED 9-11-58 with 5,250 gallons Visafrac and 400# Sand in Berea
RESULT AFTER TREATMENT Test when shut in (64 days) 100/10 W 1" 105 M
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 840 Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	30			
Slate			30	40	Gas 1318'	4/10 W 1" 21 M	
Sand			40	70	Gas 1328'	5/10 W 1" 24 M	
Slate			70	115			
Coal			115	118	Water in Injun	1 1/2 bailers in 48 hrs.	
Slate			118	150			
Sand			150	185	Gas 1425'	30/10 W 1" 58 M	
Slate			185	192			
Sand			192	260	Test 1941'	16/10 W 1" 42 M	
Coal			260	264			
Sand			264	320	Gas 1941-1951'	52/10 W 2" 304 M	
Slate			320	360	blew down to	36/10 W 2" 253 M	
Sand			360	385			
Slate			385	425			
Sand			425	485	Test before Fracture	36/10 W 2" 253 M	
Slate			485	675	Test when shut in	(64 days) 100/10 W 1" 105 M	
Sand			675	715			
Slate			715	735			
Sand			735	840			
Settling Sand			840	870			
Salt Sand			870	1150			
Little L ₁ me			1150	1164	Shut in 11-14-58	in 4 1/2" casing.	
Big Lime ₁			1164	1328			
Injun Sand			1328	1442			
Broken Sand			1442	1520			
Slate & Shells			1520	1888			
Lime Shell			1888	1896			
Slate			1896	1906			
Brown Shale			1906	1941			
Berea Sand			1941	1951			

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(over)

**UNITED FUEL GAS
COMPANY**

SERIAL WELL NO. 8681

Deed
LEASE NO. Pt. 9342

MAP SQUARE 12-47

RECORD OF WELL NO. <u>8681</u>	on the	CASING AND TUBING				TEST BEFORE Shot Frac.
J.F.G. Co. Fee <u>10,500</u>	farm of Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	36 /10 of Water in <u>2"</u> inch
in <u>Butler</u>	District	<u>10-3/4"</u>	<u>32#</u>	<u>30'</u>	<u>30'</u>	/10 of Merc. in..... inch
<u>Wayne</u>	County	<u>8-5/8"</u>	<u>24#</u>	<u>451'</u>	<u>451'</u>	Volume <u>253 MCF</u> Cu. ft
State of: <u>West Virginia</u>		<u>7"</u>	<u>20#</u>	<u>1202'</u>	<u>None</u>	TEST AFTER SHOT
Field: <u>Central Division</u>		<u>4-1/2"</u>	<u>12#</u>	<u>1980'</u>	<u>1980'</u>	100 /10 of Water in <u>1"</u> inch
Rig Commenced <u>July 2,</u>	19 <u>58</u>					/10 of Merc. in..... inch
Rig Completed <u>July 14,</u>	19 <u>58</u>					Volume <u>105 MCF</u> Cu. ft
Drilling Commenced <u>July 14,</u>	19 <u>58</u>					When Shut In Hours After Sho
Drilling Completed <u>August 27,</u>	19 <u>58</u>					Rock Pressure <u>48 Hr. 570#</u>
Drilling to cost _____	per foot					Frac. <u>9-11-58</u>
Contractor is: <u>Clifford Mills</u>						Date Shut <u>5250 Gal. vis-0-Frac and</u>
Address: <u>Wayne, W. Va.</u>						Size of Torpedo <u>4400# Sand</u>
				SHUT IN		Oil Flowed..... bbls. 1st 24 hrs.
				Date <u>11-14-58</u>		Oil Pumped..... bbls. 1st 24 hrs.
Driller's Name <u>Burgess Mills</u>		<u>4-1/2"</u> in.	Tubing	Tubing or Casing		
<u>Hawthorne Fraley</u>			Size of Packer <u>4-1/4"</u>			Well abandoned and
			<u>Float Collar & Guide Shoe</u>			Plugged..... 19
			Kind of Packer.....			
			1st. Perf. Set..... from.....			
Elevation: <u>757.92'</u>			2nd Perf. Set..... from.....			

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface	0	30	30	
Slate	30	40	10	
Sand	40	70	30	
Slate	70	115	45	
Coal	115	118	3	
Slate	118	150	32	
Sand	150	185	35	
Slate	185	192	7	APPROVED
Sand	192	260	68	
Coal	260	264	4	<i>W. J. Brown</i> DIVISION SUPERINTENDENT
Sand	264	320	56	
Slate	320	360	40	
Sand	360	385	25	
Slate	385	425	40	
Sand	425	485	60	
Slate	485	675	190	
Sand	675	715	40	Water @ 675' $\frac{1}{8}$ BPH

08/18/2023

September 11, 19 58

Mr. W. W. Ferrell, Ass't. Superintendent

Well No. 8681 (Serial No.) on U.F.G. Co. Fee Farm

Frac. 5250 Gal. Vis-O-Frac
Was ~~shot~~ this date with 4400# Sand quarts

Number of Shells _____

Length of Shells _____

Top of Shot _____

Bottom of Shot _____

Top of _____ Berea Sand Sand 1941 feet
(Name of Sand)

Bottom of _____ Berea Sand Sand 1951 feet
(Name of Sand)

Total Depth of Well 1982'

Results: When Shut In - 100/10 W-1" - 105 MCF

Remarks: _____

Signed W. W. Ferrell District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

APR 8 1985

1.0 API well number. (If not assigned, leave blank 14 digits.)	<u>- 47 - 099 - 01106</u>				
2.0 Type of determination being sought (Use the codes found on the front of this form)	<u>108</u> Section of NGPA	<u>—</u> Category Code			
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above)	<u>N/A</u> feet				
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation Name P. O. Box 1273 Street Charleston City			004030 Seller Code WV 25325 State Zip Code	
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>WVa. field Area B</u> Field Name <u>Wayne</u> County			<u>WV</u> State	
(b) For OCS wells	<u>N/A</u> Area Name Date of Lease Mo Day Yr. Block Number OCS Lease Number				
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>TCO Fee</u>			<u>808681</u>	
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	<u>N/A</u>				
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	*			004030 Buyer Code	
(b) Date of the contract	* Mo. Day Yr.				
(c) Estimated total annual production from the well	<u>.4</u> Million Cubic Feet				
		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places)	S/MMBTU ---	---	---	---	---
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>3.281</u>	---	---	---	---
9.0 Person responsible for this application	Albert H. Mathena, Jr., Director, Production Eng. Name Title <u>Albert H. Mathena</u> Signature <u>3-25-82</u> Date Application is Completed (304) 346-0951 Phone Number				
Agency Use Only Date Received by Juris. Agency <u>APR 6 1982</u> Date Received by FERC					

*This is a pipeline production well. No contract exists and no sales are made.

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PARTICIPANTS:

DATE:

AUG 23 1982

BUYER-SELLER CODE

WELL OPERATOR:

Columbia Gas Trans. Corp.

004030

FIRST PURCHASER:

*

*

OTHER:

QUALIFIED

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

820406-108-099-1106

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO.
1. FERC -121 1 Items not completed - Line No. All 7.0 8.0 bcd
 2. IV-1 Agent James L. Weekley
 3. IV-2 Well Permit —
 4. IV-6 Well Plat 1
 5. IV-35 Well Record 1 Drilling 1 Deepening —
 6. IV-36 Gas-Oil Test: Gas Only — Was Oil Produced? — Ratio —
 7. IV-39 Annual Production 4 + 2 Months years
 8. IV-40 90 day Production 91 Days off line: —
 9. IV-48 Application for certification. Complete? 1
 - 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? 1 Affidavit Signed 1
 - 18-28. Other: Survey — Logs — Geological Charts —
 Structure Map — 1: 4000 Map — Well Tabulations —
 Gas Analyses —
 - (5) Date commenced: 7-14-58 Date completed 8-27-58 Deepened —
 - (5) Production Depth: 1941-51
 - (5) Production Formation: Berea
 - (5) Final Open Flow: 105 MCF
 - (5) After Frac. R. P. 570 # 48 hrs.
 - (6) Other Gas Test: —
 - (7) Avg. Daily Gas from Annual Production: $\frac{498}{210} = 2.4$ MCF
 - (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{216}{91} = 2.4$ MCF
 - (8) Line Pressure: NA PSIG from Daily Report: —
 - (5) Oil Production: — From Completion Report —
 - 0-17. Does lease inventory indicate enhanced recovery being done NO
 - 0-17. Is affidavit signed? 1 Notarized? 1
 - Does official well record with the Department confirm the submitted information? NO
 - Additional information Line Repair Does computer program confirm? —
 - Was Determination Objected to — By Whom? —

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Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 25 day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 25 day of March, 1982

My term of office expires on the 13 day of August, 1989

Larry G. Burdette
Notary Public

[NOTARIAL SEAL]

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date _____ 19____
Operator's Well No. 808681
API Well No. 47 - 099 - 01106
State County Permit

WELL CLASSIFICATION FORM
STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, WV 25325

LOCATION: Elevation 757
Watershed _____
Dist. Butler County Wayne Quad. _____
Gas Purchase Contract No. NA
Meter Chart Code _____
Date of Contract NA

GAS PURCHASER NA
ADDRESS _____

* * * * *

This is a pipeline production well and no gas purchase contract exists.
Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS

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Operator's Well No. 808681

API Well No. 47 - 099 - 01106
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

Gas Purchase Contract No. NA* and Date _____
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser NA*

(City) (State) (Zip Code)

FERC Seller Code NA* FERC Buyer Code NA*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Production Engineering

*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-
Name (Print) Title

Albert H. Mathena, Jr.
Signature

P. O. Box 1273
Street or P. O. Box

Charleston, W. Va. 25325
City State (Zip Code)

(304) 346-0951
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 115 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 6 1982

Date received by _____
Jurisdictional Agency

By [Signature]
Title _____
08/18/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 13.31

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

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API WELL NO. 47-099-01106

WELL NUMBER : 808681G
 FARM NAME : TCO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808681G	WV	9342		1.000000	2.3	1278	30	69	2.3	68
808681G				1.000000		1178	31	70	2.3	49
808681G				1.000000		1078	30	69	2.3	60
808681G				1.000000		0978	29	66	2.3	53
808681G				1.000000		0878	31	70	2.3	46
808681G				1.000000		0778	30	69	2.3	43
808681G				1.000000		0678	31	71	2.3	33
808681G				1.000000		0578	30	70	2.3	29
808681G				1.000000		0478	31	72	2.3	27
808681G				1.000000		0378	28	64	2.3	24
808681G				1.000000		0278	31	139	4.5	26
808681G				1.000000		0178	31	68	2.2	38

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REPORT DATE FEB 16, 1982
 REPORT TIME 15.28

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4367

API WELL NO. 47-099-01106

WELL NUMBER : 808681G
 FARM NAME : TCO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808681G	WV	9342		1.000000	2.3	1279	30	69	2.3	48
808681G				1.000000		1179	31	70	2.3	54
808681G				1.000000		1079	28	63	2.3	68
808681G				1.000000		0979	31	70	2.3	52
808681G				1.000000		0879	31	71	2.3	53
808681G				1.000000		0779	30	68	2.3	69
808681G				1.000000		0679	31	71	2.3	70
808681G				1.000000		0579	30	68	2.3	40
808681G				1.000000		0479	31	70	2.3	40
808681G				1.000000		0379	28	64	2.3	39
808681G				1.000000		0279	31	71	2.3	40
808681G				1.000000		0179	31	71	2.3	49

08/18/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 14.08

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

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API WELL NO. 47-099-01106

WELL NUMBER : 808681G
 FARM NAME : TCO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808681G	WV	9342		1.000000	11.3	1280	30	340	11.3	47
808681G				1.000000		1180	11	124	11.3	47
808681G				1.000000		1080	0	0	0	0
808681G				1.000000		0980	0	0	0	0
808681G				1.000000		0880	0	0	0	0
808681G				1.000000		0780	0	0	0	0
808681G				1.000000		0680	3	6	2.0	48
808681G				1.000000		0580	30	68	2.3	44
808681G				1.000000		0480	31	70	2.3	38
808681G				1.000000		0380	29	66	2.3	40
808681G				1.000000		0280	24	55	2.3	45
808681G				1.000000		0180	31	71	2.3	50

*Compressor down
 off to manage supply*

08/18/2023

COLUMBIA GAS TRANSMISSION CORPORATION
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REPORT DATE FEB 16, 1982
REPORT TIME 14.57

API WELL NO. 47-099-01106

WELL NUMBER : 3681G
FARM NAME : 0 FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH F/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808681G	WV	9342		1.000000	2.4	1281	30	71	2.4	44
808681G				1.000000		1181	31	73	2.4	47
808681G				1.000000		1081	30	72	2.4	47
808681G				1.000000		0981	29	69	2.4	47
808681G				1.000000		0881	0	0	.0	0
808681G				1.000000		0781	0	0	.0	0
808681G				1.000000		0681	0	0	.0	0
808681G				1.000000		0581	0	0	.0	0
808681G				1.000000		0481	9	0	.0	0
808681G				1.000000		0381	28	0	.0	23
808681G				1.000000		0281	31	71	2.3	38
808681G				1.000000		0181	31	142	4.6	37

Line Repair

08/18/2023

REPORT DATE MAR 25, 1982
REPORT TIME 10.27

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

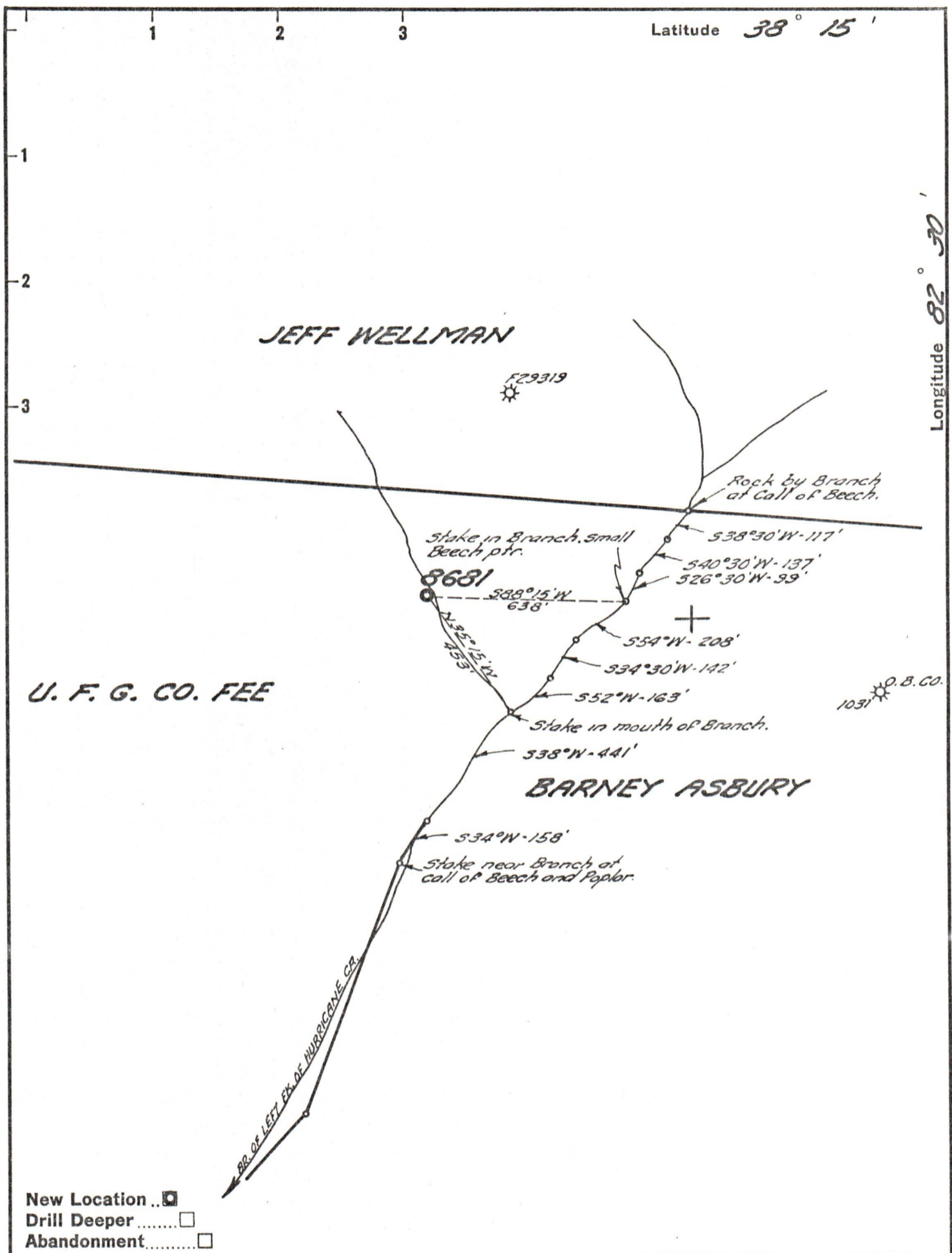
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API WELL NO. 47-099-01106

WELL NUMBER : 808681G
FARM NAME : TCO FEE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808681G	WV	9342		1.000000	2.4	0282	31	73	2.4	40
808681G				1.000000		0182	31	73	2.4	40

08/18/2023



New Location

Drill Deeper

Abandonment

Company UNITED FUEL GAS CO.

Address CHARLESTON, W. VA.

Farm UNITED FUEL GAS CO. FEE

Tract _____ Acres 10.500 ^{DEED} Lease No. 9342

Well (Farm) No. _____ Serial No. 8681

Elevation (Spirit Level) 757.92'

Quadrangle LOUISA

County WAYNE District BUTLER

Engineer Wayne K. Shurell

Engineer's Registration No. 2529

File No. 12-47 Drawing No. _____

Date 4-11-58 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-1106 08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.