

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,	
Charleston, W. Va.	China Dell' C
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
36	303-Monel Och, PT60)
ADDRESS	tington, WD
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	871.
ADDRESS	District
Homer Massey #	County
Parels OF MINERAL RIGHTS Wel	1 No. / Son. 82°30' Eles. 685'
Varyen W ADDRESS GENTLEMEN:	Tomer Massey Farm
The undersigned well operator is entitled to drill upo	on the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case may be	under grant or lease dated Sept. 23
1957, made by	one Massey to
morweally Hes Conpany	, and recorded on theday
- la no 7929	office of the County Clerk for said County in
book , page	
The enclosed plat was prepared by a competent engined to be drilled for oil and gas by the undersigned well operator and County above named, determined by survey and courses land marks.	on the farm and in the Magisterial District
The undersigned well operator is informed and believe of coal beneath said farm or tract of land on which said well aries of the same, who have mapped their workings and file coal operators or coal owners (if any) above named as address	l is located, or within 500 feet of the bounded their maps as required by law, excepting the
The above named coal operators or coal owners (if any desire to make to such proposed location, or which they are resulted the drilling of a well at said proposed location will cause a description of a well at said proposed location will cause a description of this notice and accompanying plat by said Department that forms for use in making such objections will be furnished on request and that all such objections must set forth as defining grounds on which such objections are based and indicate the direction of the such objections are based and indicate the direction of the such objections are based and indicate the direction of the such objections are based and indicate the direction of the such objections are based and indicate the direction of the such objections are based and indicate the direction of the such objections are based and indicate the direction of the such objections are based and indicate the direction of the such objection of the such	are notified that any objections they may required to make by Section 3 of said Code, if angerous condition in or about their respective of Mines within ten* days from the receipt of them. Said coal operators are further notified ed to them by the Department of Mines promptly itely as is reasonably possible the ground or
(The next paragraph is to be completed only in Dep	
Copies of this notice and the enclosed plat were mailed	
named coal operators or coal owners at their above shown ror on the same day with the mailing or delivery of this co West Virginia.	espective address day before, by to the Department of Mines at Charleston,
Very truly you	urs, adherns Dulling .
	WELL OPERATOR
JUN 1958	3303-morel Park of
RECEIVED Address of West Virginia	STREET
DEPT. OF MINES Well Operator	fundinglon Mais 121000
19 19 19 19 19 19 19 19 19 19 19 19 19 1	OR TOWN) U0/10/2023
DI GI VI	STATE

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON. W. VA.

1109

WAY-1109 PERMIT NUMBER

0

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shell Coffee Shale BEREA SAND Slate Lime Shells Slate	ls		1510 1900 1925 1945 1951 1982	1900 1925 1945 1951 1982	Gas	1925	20/10 W in
TOTAL DEPTH				1982			
PLUGGED BACK	TO			1.951			
					1925 to 194 18 hours af Cleaned out Shot 10/14/ 20° of Fea 1951° Tested 45/1	ter shot tes 6 days 58 with 3000 Gravel for t 0 W in 1" 15 for 2 days,	ted 20/10 W in 1" of gelatin with amp from 1925 to hours after shot
y or usus son		Agit		7 manut	(A) (A) (A)	pearly	The second secon
SOCE PRESENT RESULTANT WELL FRACT RESULTANT ROSE Presenter Volume Copola Presenter Volume This ing socioleti		E7 LV (EM.).		CASING CEN	NCDHIMTERED	76 76 76 76 76 76 76 76 76 76 76 76 76 7	F betton F betton F betton F betton
the surface of the Mills of the		Address		10 TO TO		20	- (17 mg)
Farming (Western Well No.			EE			FT.	of Pankon
Company		3		teams and	- Caed th Exiling	H(91)	Packers
Person No.			WELL	RECORD		08	18/2023

	Date	December h	, 19 <u>58</u>
APPROVED_	COMMONWEALTH	GAS CORPORAT	ION , Owner
Ву	W. S. Gr	avely, Land & (Title)	Engr. Dept.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle	Louisa
A	

Permit No. Way-1109

WELL RECORD

Oil or Gas Well Gas

A CAMILLA ATOL			On or	(KIND)
Company Adkins Drilling CoCommonwealth Gas Con Address 3303 Monel Park, Huntington, 1/4 interes Farm Homer Massey W. Va. Acres 56	Casing and Tubing	Used in Drilling	Left in Well	Packers
Well No. 643 Elev 85 B. District Butler County Wayne	Size	Y		Kind of PackerCombination Lead
The surface of tract is owned in fee by Homer Massey Route #1 Address Prichard, W. Va.		181	18 ¹	Shoe 7" - 20#
Mineral rights are owned by Same Address	65/ ₈ 5 3/16	14981	14981	Depth set 11981
Drilling commenced July 29, 1958 Drilling completed September 2, 1958	30 1-1/211	19501	1950'	Perf. topPerf. bottom
Date Shot 10/13/58 From 1925 To1910, 1951 With 1st shot - 350# Powder: 2nd sho Open Flow /10ths Water in 3000#	JC	75.	1121	Perf. top Perf. bottom
		ENTED	SIZE	No. FtDate
Rock Pressure 380 lbs. 18 hrs. Oil bbls., 1st 24 hrs. WELL ACIDIZED	FEET	IN	NCHES	FEET INCHES
WELL FRACTURED	FEET	IN	ICHES	FEETINCHE

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

ROCK PRESSURE AFTER	R TREATMENT			
Fresh Water 9	O Feet	Salt Water 887	Feet	

Fresh Water	90	Feet		Salt Water	887	Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10			
Slate			10	90			
Sand			90	125	Water	90	1/2 bailer per
Slate			125	190			hr.
Sand			190	245			
Slate			245	320			
Sand			320	348			
Slate			348	450			
Sand			450	490			
Slate			1,90	530	3 3		
Sand			530	560		100	
Slate			560	615		3-5866	
Sand			530 560 615 655	655			
Slate			655	715		A BUILD OF	
Sand			715	750			
Slate			750	810			12.12
Sand			810	885			10 11
SALT SAND			885	955	Water	887	Hole full
Slate			955	980			
Sand			980	1020			
Slate			1020	1045	6678	910112008 EC 1958 908 REINIA	
MAXTON SAND			1045	1105	EV.	12	
Slate			1105	9990	(6)	Dr 78 33	The state of the s
BIG LIME			1130	1325	ERE	EC 1958 TOS	
INJUN SAND			1325	1345	E MEC	08	/18/2023
Slate			1345	1355	E DEST	VEN	
Broken Sand			1355	1460	2 .OF	"GINIA ON	
Slate & Shells			1460	1496	MEST VICENTOR	WEE JOY	
Lime Shells			1496	1510	E92021	00227/200	Do alam and
- Land State Land			1470	1210	REC. WEST W. OF P. OF OF STREET	FC0031490	Packer set
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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Slate .			1085	6			
TTHE STOTY			1951	1982		W. Tana	
Slate			1925	1945			
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Droken-Send	ŢQ .		1355	1496			
			1340	1355			
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gang			715	750			
) alate			655	TIS		1272	
Sand			ere	655			
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- Slato			480	200			
Sand			450	₹80			
Slate			349	450			
Sand			230	. 280			
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place			TSE	190			
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		12.75					
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APPROVED CL Ву_ (Title)



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION Quadrangle_

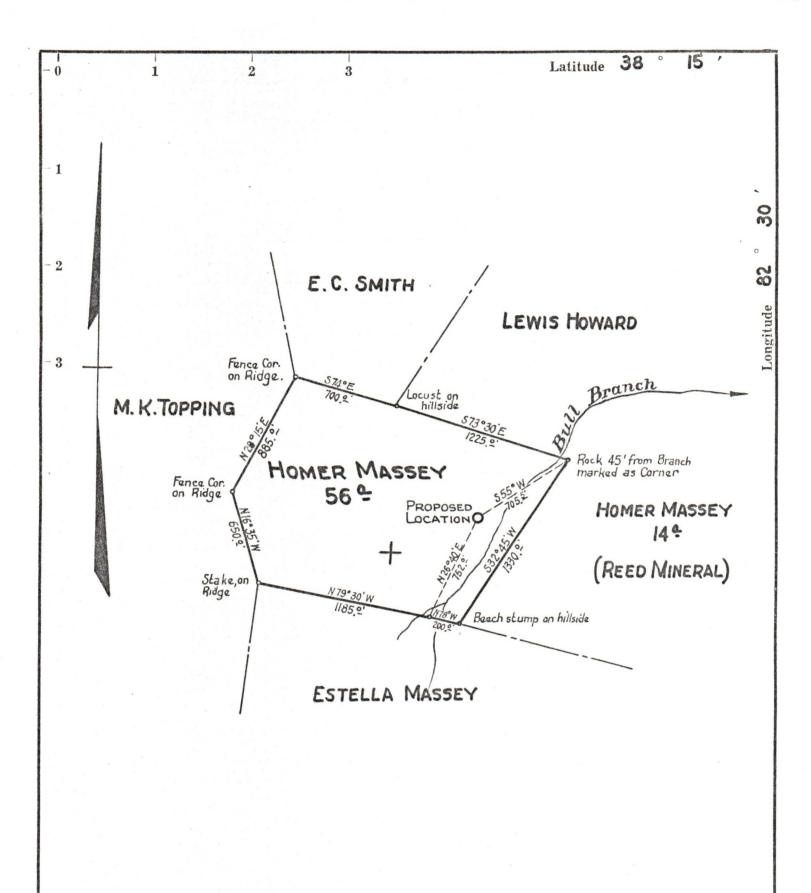
1 03-10

WELL RECORD

Permit No. Way- 1109 Gas Oil or Gas Well (KIND) Company Adkins Drilling Co., Casing and Tubing Used in Drilling Left in Well Address 3303 Monel Park, Huntington, W. Va. Packers Farm Homer Massie Size Location (waters) Hurrican Creek Elev. 6851 Well No. 1 16_ Kind of Packer_ District Butler _County_ Wayne The surface of tract is owned in fee by Homer Massie 18ft. 18ft. 10_ Size of_ Prichard, W. Va. Address_ 272 ft. 272 ft 81/4_ 6% 711 Mineral rights are owned by Homer Massie 1498ft. 1498 ft. Depth set. Address_ 5 3/16_ Drilling commenced July 29, 1958

Drilling completed Oct. 1, 1958 3___ Perf. top_ 2 1/12" 1950ft. 1950 ft Perf. bottom Date Shot 10/15/58 From 1925 To 1940 Liners Used Perf. top_ With 3350 lbs. powder Perf. bottom_ Open Flow 45 /10ths Water in 1" Inch _/10ths Merc. in_ Inch CASING CEMENTED_ SIZE Volume 70 thousand _Cu. Ft. Rock Pressure 380 lbs. 48 hrs. COAL WAS ENCOUNTERED AT_ FEET INCHES Oil _bbls., 1st 24 hrs. Fresh water 1/2 bailer feet 90 FEET_ INCHES__ FEET INCHES feet Salt water Hole full 887 feet FEET___INCHES___ FEET

Formation Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface		0	10		and the second	
Slate		10	90	1/2 bbl pe	r hr.	
Sand		90	125	1		
Slate		125	190			
Sand		190	245			
Slate		245.320	320			
Sand		320	348			
Slate		348	450			
Sand		450	490			
Slate		490	530			
Sand		530	560			
Slate		560	615			
Sand		615	655			
Slate		655	715			
Sand		715	750			
Slate		750	810			
Sand		810	885	Hole full	water at	887ft.
Sand (Salt)		885	955	11020 1 02.	. Haddi ad	001200
Slate		955	980			
Sand		980	1020			
Slate		1020	1045			
Maxon Sand		1045	1105			
Slate		1105	1130			
ig Lime		1130	1325			
njum		1325	1345			
late		1345	1355	2000	-	
roken Sand		1355	1460	32829303	173	
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ime Shells		1496	1510	SESSION OF WINGIN	723 850 800 800 800	
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otal Depth	-/	1051				
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New	Location.	
Drill	Deeper	
Redr	ill	
Aban	donment	I

SURVEY-JUNE 21,1958 - W.S. GRAVELY - NOTE BOOK NO. 85 PAGE 9

Company ADKINS DRILLING COMPANY					
Address 3303 MONEL PARK, HUNTINGTON, W.VA.					
Farm HOMER MASSEY					
Tract Acres 56 Lease No. 1929					
Well (Farm) No. Serial No. 643					
Elevation (Spirit Level) 685 B.					
Quadrangle LOUISA N.E.					
County WAYNE District BUTLER					
Engineer J.E.BILLINGSLEY					
Engineer's Registration No. 757					
File No. Drawing No.					
Date JUNE 23, 1958. Scale 1"= 660'					

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION 11 M2023 FILE NO. WAY-1109

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.