

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

COAL OPERATOR OR COAL OWNER	United Fuel Gas Co.
	NAME OF WELL OPERATOR
	Charleston, W. Va.
ADDRESS	COMPLETE ADDRESS
	July 3 19 58
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Butler
ADDRESS	District
	Wayne County
OWNER OF MINERAL RIGHTS	Well No. 8736 82° 30' Ely .769
ADDRESS	Haited Fuel Gas Co. For
ENTLEMEN:	Farm
The undersigned well operator is entitled to drill	upon the above named farm or tract of land for
il and gas, having fee title thereto, (or as the case may	
	Frank C. Oshum & W. W. Scott
	26+h
France 3.03.0	
ook 88 , page 384 . , in the	ne office of the County Clerk for said County in
The enclosed plat was prepared by a competent engo be drilled for oil and gas by the undersigned well operand County above named, determined by survey and county marks.	ator on the form and in the Magisterial District
The undersigned well operator is informed and belif coal beneath said farm or tract of land on which said ries of the same, who have mapped their workings and bal operators or coal owners (if any) above named as according to the contract of the coal operators or coal owners (if any) above named as according to the coal owners (if any) above named as according to the coal owners (if any) above named as according to the coal owners (if any) above named as according to the coal owners (if any) above named and belification to the coal owners (if any) above named and belification to the coal of the coal of the coal owners (if any) above named and belification to the coal owners (if any) above named and belification to the coal owners (if any) above named and belification to the coal owners (if any) above named as according to the coal owners (if any) above named as according to the coal owners (if any) above named as according to the coal owners (if any) above named as according to the coal owners (if any) above named as according to the coal owners (if any) above named as according to the coal owners (if any) above named as according to the coal owners (if any) above named as according to the coal owners (if any) above named and the coal owners (if any) above named and the coal owners (if any) above named and the coal owners (if any) are coal owners (if	well is located, or within 500 feet of the bound- filed their maps as required by law excepting the
The above named coal operators or coal owners (if a esire to make to such proposed location, or which they are drilling of a well at said proposed location will cause a	any) are notified that any objections they may re required to make by Section 3 of said Code, if a dangerous condition in or about their respective nt of Mines within ten* days from the receipt of
copy of this notice and accompanying plat by said Department of the copy of this notice and accompanying plat by said Department forms for use in making such objections will be furning request and that all such objections must set forth as drounds on which such objections are based and indicate the emoved to overcome same.	efinitely as is reasonably possible the ground or direction and distance the proposed location should
copy of this notice and accompanying plat by said Department at forms for use in making such objections will be furning request and that all such objections must set forth as descended on which such objections are based and indicate the emoved to overcome same. (The next paragraph is to be completed only in	efinitely as is reasonably possible the ground or direction and distance the proposed location should Department's copy.)
copy of this notice and accompanying plat by said Department forms for use in making such objections will be furning request and that all such objections must set forth as decounds on which such objections are based and indicate the emoved to overcome same. (The next paragraph is to be completed only in Copies of this notice and the enclosed plat were main	Department's copy.) iled by registered mail, or delivered to the above
copy of this notice and accompanying plat by said Department at forms for use in making such objections will be furner request and that all such objections must set forth as decounds on which such objections are based and indicate the emoved to overcome same. (The next paragraph is to be completed only in	Department's copy.) iled by registered mail, or delivered to the above on respective address.
copy of this notice and accompanying plat by said Department of the company of this notice and accompanying plat by said Department of the company of the co	Department's copy.) iled by registered mail, or delivered to the above or respective addressday before, copy to the Department of Mines at Charleston,
copy of this notice and accompanying plat by said Department of the copy of this notice and accompanying plat by said Department of the copy of the co	Department's copy.) iled by registered mail, or delivered to the above or respective addressday before, copy to the Department of Mines at Charleston,
copy of this notice and accompanying plat by said Department of the copy of this notice and accompanying plat by said Department of the copy of the co	Department's copy.) iled by registered mail, or delivered to the above on respective addressday before, copy to the Department of Mines at Charleston, Well Operator
copy of this notice and accompanying plat by said Department of the copy of this notice and accompanying plat by said Department of the copy of the co	Department's copy.) iled by registered mail, or delivered to the above on respective addressday before, copy to the Department of Mines at Charleston, United Fuel Gas Co.
copy of this notice and accompanying plat by said Department of the copy of this notice and accompanying plat by said Department of the copy of the co	Department's copy.) iled by registered mail, or delivered to the above on respective addressday before, copy to the Department of Mines at Charleston, Well Operator

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1115

WAY-1115 PERMIT NUMBER

Formation	Color	Hard or Soft	Top 14	Bottom	Oil, Gas or Water	Depth Found	Remarks
Keener Sand Slate Injun Sand Slate Squaw Sand Shell Slate & She Shell White Slate Brown Shale Berea Sand Slate & She Slate Total Depth	lls	A PLANT OF THE PARTY OF THE PAR	133291 1345 13 1358 1410 1412 1504 11512 11665 1680 1875 1886 1913 1945 1979 1979 1979 1	1345 1358 1410 1412 1504 1512 1665 1680 1913 1932 1945 1970 1979 1979 1979	Cas 831-841 Cas 1432-14; Cas 1432-14; Tost before from 1933. Tost 1 hour Test 1 hour Tost 12 hour 1933-1943 The first after 1833-1943	7' 30/10 W o' 37/10 W shot 18/10 with 100/1 1943' strer shot after shot safter shot with 1000/	47 M " 58 M " 277 M 2" 179 M Iercules Gelevin 29/10 W 2" 223 M 28/10 W 2" 223 M Detentite from John 150 M 2" 223 M Tich 150 M 2" 23
Formation	Color	Hard dr Soft	Tup		ville Gast or Water	Depth	Boundle
andreas F.O. Totalisa Ivator Well No. 30 Thiston. But Who saft of a Minoral rights a Drilling der nor Drilling de	Dox 1273; Fiel Cas (Fiel Cas (Seconds) and Is owned in an a	Cherleston Co Wee Cork of Harri tec by United Fuel Just Charle 1935	5, N. Va. 20, 300 cone Greek 10, 707, 60 de, W Va. 1943 1943 me, Ma. 1943	Sine Sine Sine 10.3/4 18.5 5.16 7.84 6.41 Wee 132 Pm Phi	DIVINIE DIVINIE MEGHATELED NEGHATELED TO INCI	358 3 358 3 358 3 1208 p 17 13 pr	
Commany Unite	d Fuel Ga	CO		THE PARTY OF THE P			

	Date November 20	, 19 <u></u> 58
APPROVED	UNITED FUEL GAS COMPANY	, Owner
	If Herrell	

Supt., Civil Engine Ting Department

06-10

D ... 37



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION 14

Louisa Quadrangle _

WAY-1115

WELL RECORD

pt., Civil Engineering Departmen

UNITED FULL CAS CONTAIN

Permit No. WAI-III)			Oil or	Oil or Gas Well Gas		
Company United Fuel Gas Co. Address P.O. Box 1273; Charleston 25, W. Va. Farm United Fuel Gas Co. Fee Acres 10,500	Casing and Tubing	Used in Drilling	Left in Well	Packers		
Location (waters) Left Fork of Hurricane Creek Well No. 8736 District Butler County Wayne, W Va.	Size 16			Kind of Packer Anchor		
The surface of tract is owned in fee by	10_3/4		32	Size of		
Address	8 1/8		358	$3\frac{1}{2}$ " x 7" x 16"		
Mineral rights are owned by United Fuel Gas Co. Address Charleston, W Va.	7 65%		1208	Depth set		
Drilling commenced 7-21-58	31/2		1978	Perf. top		
Drilling completed 8-26-58	2			Perf. bottom		
Date Shot 8-29-58 From 1933 To 1943 With 1000# Detonite	Liners Used			Perf. top Perf. bottom		
Open Flow 31 /10ths Water in 2 Inch				A CONTRACTOR OF THE PROPERTY O		
	CASING CEM	ENTED	SIZE	No. FtDate		
Rock Pressure 565 lbs. 48 hrs. Oil bbls., 1st 24 hrs.	COAT WAG E			FEET 24 INCHES		
WELL FRACTURED			CHES	FEET INCHES		

RESULT AFTER TREATMENT.

ROCK PRESSURE AFTER TREATMENT.

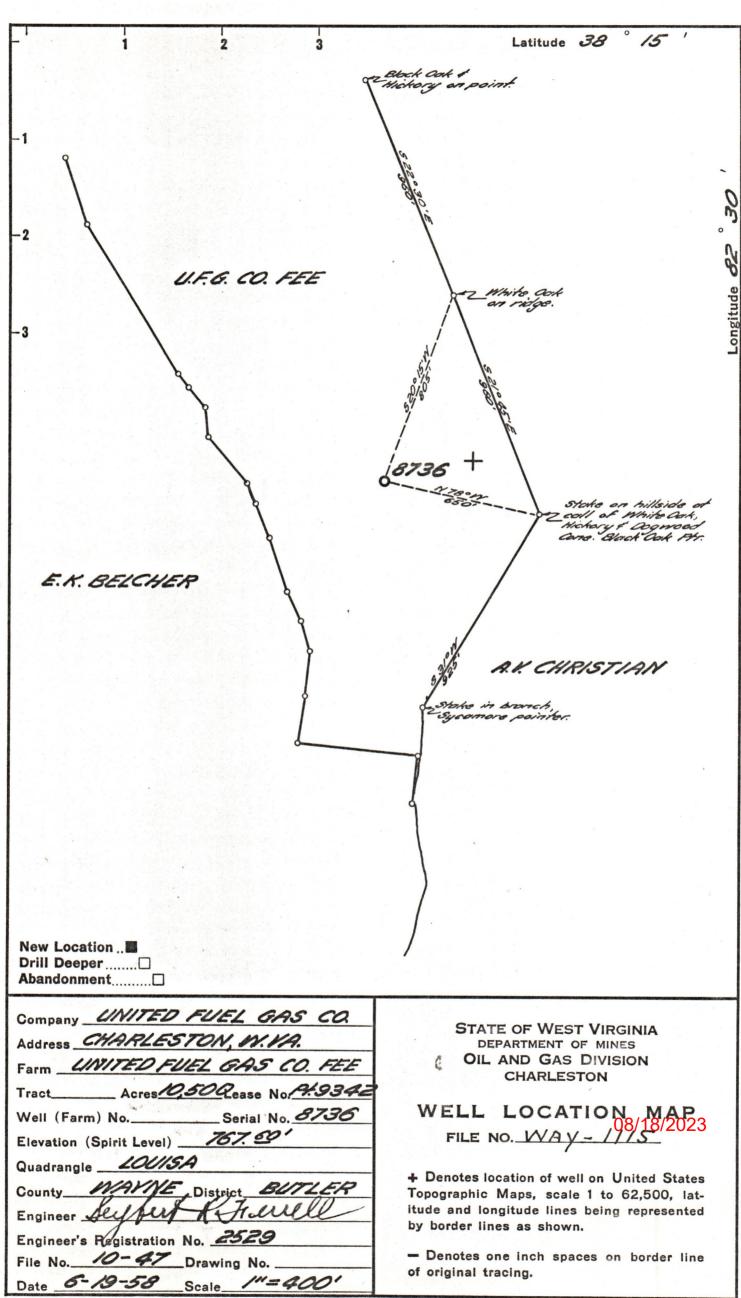
Fresh Water 43-45 436-445 728-736 _Feet_ Salt Water_ Oil, Gas or Water Hard or Remarks Formation Color Top Bottom Depth Surface 0 13 Water at 43-45' 13 Sand 16 43 Slate 16 Water at 436-445' 43 45 Coal

Slate 45 98 Hole full salt water 728-736' 98 108 Sand 108 132 Slate Gas 831-841' 20/10 W 1" 47 M Coal 132 135 Slate 204 135 Gas 1422-1427' 30/10 W 1" 58 M Sand 204 230 230 302 Slate Gas 1932-1940' 37/10 W 2" 257 M 302 368 Sand 368 440 Slate Test before shot 18/10 W 2" 179 M Sand 440 451 Shot 8-27-58 with 100# Hercules Gelatin from 1933-1943' Slate 451 500 557 500 Sand Test 1 hour after shot 28/10 W 2" 223 M 557 625 Slate Test 18 hours after shot 28/10 W 2" 223M 641 625 Broken Sand Slate 641 698 Test before 2nd shot 28/10 W 2" 223 M 815 698 Gas Sand Shot 8-29-58 with 1000# Detonite from Slate 815 830 1933-1943' tamp shot with 1500# gravel Test after tubed (8 days) 31/10 W 2" 235M 874 Salt Sand 830 874 884 Water Sand 884 Slate 894 FINAL OPEN FLOW- 235 08/18/2023 894 Salt Sand 1120 48 Hr. R P. 565# 1122 Slate 1120 Maxon Sand 1122 1173 Shut in 9-6-58 in 3\frac{1}{2}" tubing. 1173 1181 Little Lime WEST VIRGINIA Pencil Cave 1181 1183 Big Lime 1183

DEPT. OF MINES

016819

(over)



KOE 150 IMPERIAL