

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
	United Fuel Gas Co.
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	Charleston, W. Va.
ADDRESS	COMPLETE ADDRESS
	July 7 19_58
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Put law
ADDRESS	District
United Fuel Gas Co.	Wayne
OWNER OF MINERAL RIGHTS	Well No. 8714 82° 30' Elev. 804
Charleston, W. Va.	Well No. 8714 82° 30' Elev. 804
ADDRESS	United Fuel Gas Co. Fee Farm
GENTLEMEN:	United Fuel Gas Co. Fee Farm
	ill upon the above named farm or tract of land for
June 1, 1912	
, made by	Frank C. Osburn & W. W. Scott, to
United Fuel Gas Co.	, and recorded on the 26th day
of June, 1912 , in	the office of the County Clerk for said County in
Book 88 , page 384 .	
The enclosed plat was prepared by a competent eto be drilled for oil and gas by the undersigned well op and County above named, determined by survey and cland marks.	engineer and shows the proposed location of a well perator on the farm and in the Magisterial District courses and distances from two permanent points, or
The undersigned well operator is informed and hof coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	nd filed their mans as required by law excepting the
	f any) are notified that any objections they may are required to make by Section 3 of said Code, if e a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified urnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only in	n Department's copy.)
	nailed by registered mail, or delivered to the above
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of the West Virginia.	own respective address day before
있는 항상하다 보고 있는 것이다. 이 전 10 10 10 10 10 10 10 10 10 10 10 10 10	ıly yours,
	UNITED FUEL GAS CO.
MEST OF MINES	WELL OPERATOR
WEST VIRGINIA STANKES	P. O. Box 1273
Address of Well Operator	STREET
Address of Well Operator	Charleston 25
(A) 1 (A)	O8/18/2023
01681	West Virginia

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1116

WAY-1116 PERMIT NUMBER

Remarks	Pound	Oil, Gas or Water	Bottom	qoT	to braH soft	Color	noitamroa
Surano		Carl Williams				08/18/	2023
2" 207 M - Ber tubing.	22-58 in 35"		2035	2003 2035		nells on	Berea Slate & S Total Dep
ts. SWG from ys) 7/10 w 2"	tode qmet 'i	1976-199 Test after	1960	1362 1500 1960		nells	Injum San Slate & S Coffee Sh
	e shot 24/10		1398 1501 1798	1198		97	Sand Pencil Car Big Lime
M M JOS M	38/10 M S., S 100/10 M 1., 8 30/10 M 1., 8	Gas 1981'	1169 1150 1150 820	1150 - 820 940		lells	Salt Sand Slate
м 8	80/10 w 1., 2	Gas 1460'	329 460 540	315 326 329 460			Coel Slate Sand
189	show gas 13		290 315 326	260			Slate Sand Slate
			500 505 T08	0 168 202			Sand Gray Sbale Sand
Man arius	Depth		negrafi	407	Hard or Soft	Color	Persuation
080	376	1:60	Salt Water		LTEST AND	E ERHATME RE AFTER T 125	TREETING SOL
•		X					PEDARE LE
ETOMIL TO	E019 201 (FT 201		earl seed	ent Maar leidd.		a.	KROIDA JAR
Et	SIGN NO.		CASING CES	rea 207 h	94 - M SIL -	OO: Tajun 540 610	319.0
ri pottom	99		Martin Resemble (september 1981)	OC MAXMORAUS	2 4	rot v / red to the	m Flipm 7
	p4		Charle Small	1991	9-12-58	15-58	istigues auti
, Sher 18he.	2033 1 1		1/2	eston, W. Va			reinal sights of
"x 7" x 16"			3/4 x 5/8	40 20D	Addment Fuel	act founds	Au rootone
Anchor	X III		0.5	804.74 ayne		8714 Jer	De La contact
			Size	10,500	Co. Fee	d Fuel Gas	Unite
	al tist-	ni booki zaniisiti	deta mereza. Metamor	.eV .W .29	as Co.	ted Fuel C	i d U yang
eso es	Park an Bit		THE KALIN		A PROPERTY OF	WAY-III6	od He

Date Feb. 20 1959

APPROVED UNITED FUEL GAS CO.

By Civil Engineering Dept.



Supt., Civil Engineering Dept.

STATE OF WEST VIRGINIA ANTIAN LATE CVE CO.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Company United	WAY-1116		WELL	RECORD		Oil or	Gas Well Gas
DO	ted Fuel C	as Co.		Casing and	Used in	Left in	
Address		; Charleston	25, W. Va.	Tubing	Drilling	Well	Packers
Farm United	d Fuel Gas	Co. Fee	Acres 10,500				
		of Hurrica		Size			
				16			Kind of Packer
District But:	ler	CountyW	ayne	13			Anchor
The surface of tr	act is owned i	n fee by		10_3/4		27	Size of
		_Address				334	$3\frac{1}{2}$ " x 7" x 16"
Mineral rights ar	e owned by_	United Fuel	Gas Co.	76%x		1219	Depth set
		Address Charl					
Drilling commend	eed	8-16-58		3 1/2		2033	Perf. top
Drilling complete	ed	9-12-58		2			Perf. bottom
		m 1976 T					Perf. top
		(xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx		AND THE RESIDENCE OF THE PARTY			Perf. bottom
Open Flow 7	/10ths Water	in 2	Inch				
24	/10ths XXXXX	in2	MInch	CASING CEM	ENTED	SIZE	No. FtDate
Volume 319,0	00; Injun	in 2 - 112 M - Be	rea 207Cu. Ft.				
Rock Pressure	610	lbs. 48	hrs		andounder E	326	FEET 36 INCHES
Oil			_bbls., 1st 24 hrs.	. COAL WAS E			
WELL ACIDIZE	D						_FEETINCHES
				FEE	TINC	CHES	_FEETINCHES
WELL FRACTU	RED						
Formation	Color	Hard or Soft	Тор	Salt Water	Oil, Gas	876 Fe	
Sand Gray Shale Sand Slate			0 168 202 260	168 202 260			# 1 m
Sand Slate Coal Slate Sand Slate & Sh Salt Sand Slate Lime Shell Sand Pencil Cav Big Lime Injun Sand Slate & Sh Coffee Sha Berea Slate & Sh Total Dept	s e ells ale	POSTESS.	290 315 326 329 460 540 820 1150 1160 1169 1198 1201 1362 1500 1960 1975 2003 2035'	290 315 326 329 460 540 820 1150 1169 1198 1201 1362 1500 1960 1975 2003 2035	Show gas Gas 1460' Gas 1490' Gas 1986' Gas 1986' Test before Shot 9-15 1976-19 Test after M - Inj	30/10 W : 80/10 W : 100/10 W : 38/10 W : 38/10 W : 5-58 with : 91' tamp : tubed (un - 24/10	1" 58 M 1" 94 M 1" 105 M 2" 260 M 4/10 W 2" 207 M 90 qts. SNG from

SERIAL WELL NO. 8714	LEASI	E NO	Pt.934	2		MAP SQUARE 12-47
RECORD OF WELL NO. 8711 on t	he		CASING AND	TUBING		TEST BEFORE SHOT
U.F.G. Co. Fee farm of Acr	es size		WEIGHT	USED IN DRILLING	LEFT IN	24 /10 of Water in 2" inc
in Butler Distri	ct 10-3/	2411	32#	271	271	
Wayne Coun	ty 8-5/	/8m	24#	2961	NAME AND ADDRESS OF THE OWNER, WHEN PERSONS ASSESSED.	Volume 207 MCF Cu.
State of: West Virginia	7"		20#	12291	1229	TEST AFTER SHOT
Field: Central Division	3-1/	211	9#	2014	50/1/1 8	7/10 of Water in 2" inc
Rig Commenced August 12,	58					2h /10 of proper in 210
Rig Completed August 16,	58					24 /10 of Mark in 24 inc Injun 112 MCF Volume Beres 207 MCF Cu, f
	58					After Tubing Hours After Sho
	58					Rock Pressure Cag 540# 48
Drilling to cost per fo						Date Shot 9-15-58
Contractor is: Foster Mays, Jr.						90 Qts. Glycerine Size of Torpedo
Address: Kenna, W. Va.				SHUT IN		
			Dete	9-22-58		Oil Flowedbbls. 1st 24 hrs
Driller's Name Clint A. Myers		-		fubing	Tubing or	Oil Pumpedbbls. 1st 24 hrs
Robert M. Cottrell					Casing	
		-		Anchor		Well abandoned and
		-		cker Anchor		Plugged19
Elevation: 804.74		-		etfro		
Elevation: 0046[#		DRILLI	2nd Perf. Se	etfrom	m	
FORMATION TO	ор вот		THICKNESS			
Sand	0 7	168	168	Holo es	.77 .0	REMARKS
		202	34	11019 11	III OI	water @ 125
		260	58			
		290	30		AMM	OVED
		15	25		ALL	ROVED
		26	11			11
- 100 - 100		29	3	ESC. COLOR	co. mail Sant	
Slate 3	29 4	.60	131	, t	INISION S	UPERINTENDENT
Sand 4		40	80	Salt wa	ter @	460° 3 BPH
Slate & Shells 5	40 8	20	280			
Salt Sand 8	20 11	50	330	Hole fu	ll of	water @ 880:
Slate 11	Commence of the second	60	10			
Lime Shell 11		69	9			
Sand 11		98	29			
Pencil 11	_	01	3	"very s	mall"	smell gas @ 1328
Big Lime 12	01 13	62	161	Show of		
Injun Sand		00	138	Gas @ 1		30/10 W-1"

ТОР	воттом	THICKNESS	REMARKS
	THE RESERVE OF THE PARTY OF THE		Gas @ 1981' 100/10 W-1"
			Gas @ 1986 : 38/10 W-2"
2003	2035	32	
2035			
	1500 1960 1975 2003	1500 1960 1960 1975 1975 2003 2003 2035	1500 1960 460 1960 1975 15 1975 2003 28 2003 2035 32



FORM U 127-8 C 8 D

	Serial No.) on U.F.		Farm	
Vas shot this date with	90 Qts. Glycer	nne	quarts	
lumber of Shells				
ength of Shells				
op of Shot	19761			
Sottom of Shot	1991*			
op of	Berea (Name of Sand)	Sand_1975	feet	
ottom of	_	Sand_2003	feet	
otal Depth of Well	00000			
esults: After Tubin	g - Injun 7/10 W- Berea 24/10 W	2" - 112 MCF 1-2"- 207 MCF		
			1	F10872
emarks:				

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

A	Yll	16
	IA	[[YAV

Oil or Gas Well 8714

30 °	0394	an i Just	Kind of Pac	
	CXSAJ		Kind of Pac	ker
	0394			191114
			Size of	
3341		-COOM	BERMALT BY	MBHBB MARKAMANAN
1228 se	t on pac	ker	Depth set	
3/16	THEY			
ners Used				
	1991		Perf. bottom	1
SING CEMEN	NTED	SIZE	No. FT	Date
AL WAS EN	COUNTERED	AT	FEET	INCHES
FEET_	INCI	HES	FEET	INCHES
FEET	INCI	HES	FEET_	_INCHES
7	1228 se	1228 set on pace 3/16	AL WAS ENCOUNTERED AT	Depth set

Drillers' Names

Remarks: hole full water 125 hole full water 880 smell of gas at 1328 show of gas at 1350 show gas at 1490 80/10 water 1" Big Engine 32/10 water 2" at 1986

coal 326 to 329 drilling 35' pocket Rig commenced Aug. 12,158 elevation 804.74 Foster Mays jr. - Contrag

9-11-58

Dem 11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Well No							
COMPANY	16 0 (1. 16 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		ADI	DRESS	31.	LIYAN	relif Alarcoit
FARM	erania binera pera	DISTRI			UNTY	Des Lui	
Filling Material Used			4 4 6	o l	.n. ,nde	वा स्थार	
		6 -2-					Annual Control of the
Liner Loc	cation	Amour	nt	Packer	Location	1	and the second
PLUGS USED A	ND DEPTH PLACED	,		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED S		LOST
	endson I	O tap	100 118	envew and		gelju	iordik()
				88ein	Aug. 16,	_ two religa	aya sapiraG
(63, Fred						hatsin	aga pertitaki
Pert offer			4	Land to	dg-8		loda.cou4i
·			est conduct	is Water in Linck		wol	intego (nit is)
				daniizare.ateli sa	-	aligat 193	a De woh ar of
TT SA	ario E	CHI MEM	O TAKEAR	37.40	Mine & V		
				7.0 E		(2/) (2/) (2/)	neen siin
ACHOMI TOTAL	四天 有应引擎	andrika :		and to tall the de			
						37	
Drillers' Names				199	01.5581.35%		
Remarks:					T	9917	az zestevő
, 163 Bregion of	oed Aug 12 804.74 s jr Con				retew II. retew II. je seg I te seg '	ole for to wor	n 13 18
	6	. Ingin	giā "I ·	0 80/10 water at 1986	s at 149	M OT/S	
DATE	I hereby certify I	visited the	above well or	n this date.	8 35° po	of lift	

-

U.S. DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	_	New onshore production well
107	-	High cost natural gas
108		Stripper well

Contract Date (Mo. Day Yr.)	Purchaser	Buyer Code
	11.00	

Remarks:

APR 5 1982

1.0 API well number: (If not assigned, leave blank: 14 digits.)	4	17-099	- 01116	DEB	& GAS DIVISIO
2.0 Type of determination being sought (Use the codes found on the front of this form.)	Section of	NGPA -	Category Code	OLFI	· OF MIN
3.0 Depth of the deepest completion logation. (Only needed if sections 103 or 107 in 2.0 above.)		NA	_feet		
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Name P. O.	ia Gas Tra Box 1273	nsmission	Corporation	004030 Seller Code
	Charle City	eston		WV 25325 State Zip Code	Lista 198
5 0 Location of this well [Complete (a) or (b1.] (a) For onshore wells (35 letters maximum for field name.)	Field Nam	Va. field Wayn	d Area	B WV State	tt ser te northner •treg ••"
(b) For OCS wells	Area Nam	VIA	ier Allente o	Block Number	or or code?
	Area Nam	Date of Le		Block Numbe	
		Mo. Day		OCS Lease Number	
(c) Name and identification number of this wel! (35 letters and digits maximum.)	Tco	Fac	808	3714	•
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N	la			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	Name	*	` ` `		004030 Buyer Code
(b) Date of the contract:			Mo. Day	* * * * * * * * * * * * * * * * * * *	
(c) Estimated total annual production from the well			•	Million Cu	ubic Feet
America de		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a) (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	\$/MMBTU				
8.0 Maximum lawfu! rate (As of filing date. Complete to 3 decimal places.)	S'MMBTU				
9.0 Person responsible for this application:		H. Mathena	, Jr., Di	rector, Produc	ction Eng.
Agency Use Only Date Received by Juris. Agency APR 5 1982		ut 4. m.	ithenw	Title	
Date Received by FERC		-25-82		304) 346-0951 Phone Number	_

PARTICIPANTS: DATE: D	BILVED CELLED CODE
WELL OPERATOR: Columbia Gas Trans Corp.	OCIALO 3 CO
	004030
FIRST PURCHASER:	
OTHER:	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER	
820405-108-097-1116	
Use Above File Number on all Communications Relating to Determination of this Well	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO.	0 921
1. FERC -121 Items not completed - Line No. All 7.	0 + 8.0 b, c,d
2. IV-1 Agent James L. Weekley	
3. IV-2 Well Permit	
4. IV-6 Well Plat	
5. IV-35 Well Record Drilling Deep	ening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	Ratio -
7. IV-39 Annual Production 4 & 2 Months years	
8. IV-40 90 day Production Days off line:	
9. IV-48 Application for certification. Complete?	
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?	
18-28. Other: Survey Logs Geological Charts	
Structure Map 1: 4000 Map Wel	l Tabulations
(5) Date commenced: $8-16-58$ Date completed $9-12-58$ D	eepened
(5) Production Depth: 1981-86	
(5) Production Formation: Berea	
(5) Final Open Flow: 207 MCF	
(5) After Frac. R. P. 540#	Es.
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production: 364=32.9MCF	
(8) Avg. Daily Gas from 90-day ending w/1-120 days 91= 31.7 M	
(8) Line Pressure: NA	
(5) Oil Production: - From Completion Report	
0-17. Does lease inventory indicate enhanced recovery being done NO	
0-17. Is affidavit signed? / Notarized? /	The state of the s
oes official well record with the Department confirm the submitted infor	00/10/2022
dditional information Does computer program confirm?	
as Determination Objected to By Whom?	
·	73
	- 2

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No V. If yes, indicate the type and source of the information

AFFIDAVIT

I.Albert H. Mathena, Jr. having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Whent 4 Matheria

STATE OF WEST VIRGINIA.

COUNTY OF Kanawha . TO WIT:

I. Larry G. Burdette , a Morary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr whose name is signed to the writing above, bearing date the 25 day of March . 1982 has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 25 day of March . 1982.

My term of office expires on the 13 day of fugust . 1989.

[NOTARIAL SEAL]

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date		19
Operator's Well No.	808714	
API Well No. 47 -	099	-0116
91816	County	Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL NGPA Section 108

	ADDRESS P. O. Box 1273 Charleston, WV 25325
WELL OPERATOR Columbia Gas Trans. Corp. ADDRESS P. O. Box 1273	Watershed
Charleston, WV 25325	Dist. Butlar county Wayne quad.
GAS PURCHASER NA ADDRESS	Gas Purchase Contract No. NA Meter Chart Code
	Date of Contract NA

This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS

WIND MY WELL

08/18/2023

Date received by Jurisdictional Agency

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date_	3-	25		1982
Sperat Well N	or's	808	714	

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. (If Applicable)

08/18/2023

WELL OPERATOR Columbia	Gas Trans. Corp.	DESIGNATED AGENT	James L. Weekley
ADDRESS P. O. BOX	k 1273	ADDRESS	P. O. Box 1273
Charlesto	on, W. Va. 25325		Charleston, W. Va. 25325
Gas Purchase Contract No.	NA* and	Date	
Meter Chart Code		(Month, day and year	r)
Name of First Purchaser	NA*		
	(Street or	P. O. Box)	
	(City) (St	tate) (Zip	Code)
FERC Seller Code	NA*	FERC Buyer Code	NA*
TYPE OF DETERMINATION BEI	NG SOUGHT:	100	
	nation (See FERC Form 121. nat increased production in		Category Code
	a seasonally affected we	ell.	Production Engineerin
*This well is a pi and no gas purcha	peline production se contract exists.	Albert H. Mathena, Name (Print) Culved H. Mathe Signature	Tirle
		P. 0. Box 1273 Street or P. 0. Box	U
		Charleston, W. Va.	25325 (Zip Code)
		(304) 346-0951 Area Phone Number	
(Certificate of Proof of	Service to Purchaser)		
A copy of this fi owner and operato	ling is being retain or of the identified	ed by Columbia Gas T well.	ransmission Corporation,
(All of the above to be c	ompleted by the Operator,	/Applicant)	
(To be completed by Juris purchaser, if known).	dictional Agency. Execut	ted copy to be returned t	o Operator/Applicant and
(NGPA): [or for determ	rements of Section	under the Natu	fication of the above describe: ral Gas Policy Act of 197h, f enhanced recovery technology cted well under Section 1987 (NGP).
All interested the office of the Oil and be heard there will be a	parties are hereby notificas Division in Charlest public hearing, if reques	ied that on the day ton, West Virginia, or as sted, or if objection is	of , 19 , at soon thereafter as it may filed.
This Applicatio	on is assigned File No		
entitled to certification	ice will be made at the ti	tural Gas Policy Act (NGP	A). A review of this evidence c hearing or as soon thereafter
Unless objectio days, a hearing will not go to determination.			made within fifteen (13) nt and the matter will
		WEST VIRGINIA DEPARTMENT	OF MINES
100 -			-Al De
APR 519	82	7	Market State

Title

	PAGE4386	91110-660-LF	
		NOT LIEL IND	Ari MELL NO.
)	COLUMBIA GAS TRANSMISSION CORPORATION N.G.P.A. SECTION 108		WELL NUMBER : 808714G

-bb0-LH		MCFZDAY -100- PERCENT	2 000000000000000000000000000000000000
	M L L	VOLUME -100- PERCENT	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
		DAYS ON LINE	010820000000000000000000000000000000000
CORPORATION 108 SSIFICATION		DATE	11278 10178 10078 10078 100778 105778 105778 10278 10278
TRANSMISSION COR. P.A. SECTION 108 FOR WELL CLASSIF	: 808714G : TCO FEE	THREE MONTH MCF/DAY	30.6
COLUMBIA GAS TRANSI N.G.P.A. APPLICATION FOR W	WELL NUMBER FARM NAME	COUNT	
COLU			

MEAS. STA. NUMBER

9342

M

8087146 8087146 8087146 8087146 8087146 8087146 8087146 8087146

LEASE

STATE

PRODUCING

REPORT DATE FEB 16, 1982 REPORT TIME 13.31

LINE PRES. PSIA

47-099-		MCF/DAY -100- PERCENT	00000000000000000000000000000000000000	
		VOLUME -100- PERCENT	1 998991 99000 9900 9900 9900 9900 9900	
		DAYS	24224242424444444444444444444444444444	
CORPORATION 108 SIFICATION		DATE	11279 11179 1079 00879 00879 0679 0679 01279	
SMISSION SECTION WELL CLAS	R : 808714G : TCO FEE	THREE MONTH MCF/DAY	30.2	
COLUMBIA GAS TRANS N.G.P.A. APPLICATION FOR U	WELL NUMBE FARM NAME	COUNT	1.0000000000000000000000000000000000000	
		MEAS. STA. NUMBER		
, 1982		LEASE	9342	
E FEB 16,		STATE	Ž	
REPORT DATI		PRODUCING	8087146 8087146 8087146 8087146 8087146 8087146 8087146 8087146 8087146	

REPORT DATE FEB 16, 1982 REPORT TIME 14.08

LINE PRES. PSIA

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MCF/DAY -100- PERCENT	8W WWWW 00 000 000 000 000 000 000 000 0
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DAYS ON LINE	130 00 00 00 00 00 00 00 00 00 00 00 00 0
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COUNT	110000000000000000000000000000000000

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6.3	MCF/DAY -100- PERCENT

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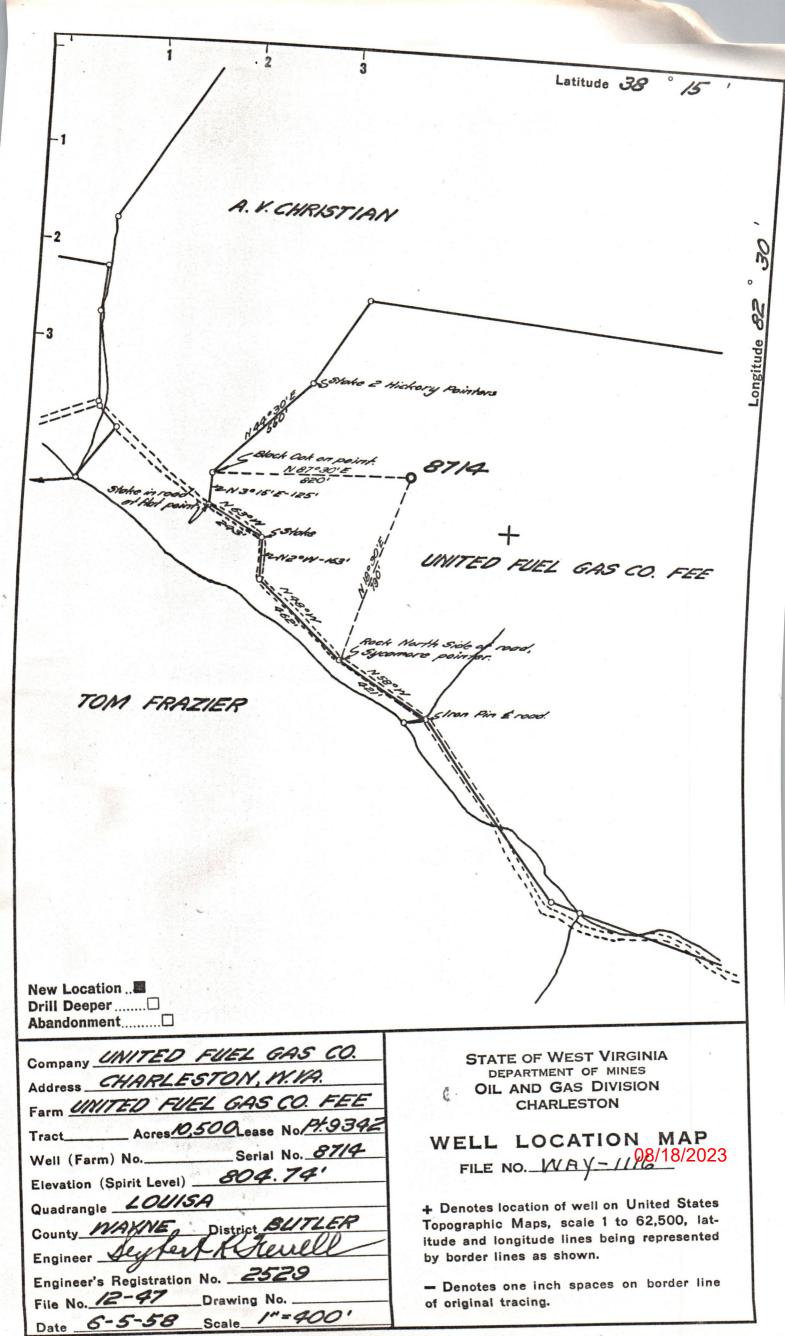
COLUMBIA GAS TRANSMISSION CORPORATION N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION WELL NUMBER : 808714G FARM NAME : TCO FEE API WELL NO. 47-099-0-1116

VOLUME MCF/DAY LINE 8/202-100PERCENT PERCENT PSIA 08/1

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PAGE1296

7-660-14	MCF/DAY -100- PERCENT	33333333333333333333333333333333333333
API WELL NO.	VOLUME -100- PERCENT	944 976 976 981 987 961 375 957 171 1892
	DAYS ON LINE	3318319
COLUMBIA GAS TRANSMISSION CORPORATION N.G.P.A. SECTION 108 APPLICATION FOR WELL CLASSIFICATION WELL NUMBER: 2887146 FARM NAME : 100 FEE	DATE	1281 1081 10831 00881 0781 0581 0581 0281
	THREE MONTH	31.7
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