



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Barney ASbury
COAL OPERATOR OR COAL OWNER
Wayne, West Virginia
ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS
Same

OWNER OF MINERAL RIGHTS
ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR
P. O. Box 4158, Charleston 4, W. Va.
COMPLETE ADDRESS

July 22, 1958

PROPOSED LOCATION
Butler District
Wayne County

Well No. 1032 - 2 38°15'
82°30' East 804.68'

Barney Asbury "A" Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having ~~fee title thereto, (or as the case may be)~~ under grant or lease dated 12-9-1948, made by E. D. Bunn & C. W. Osborne, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 8th day of January, 1949, in the office of the County Clerk for said County in Book 38, page 309.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

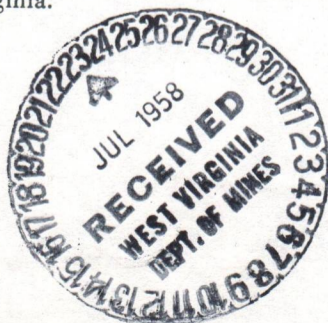
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR
P. O. Box 4158
STREET
Charleston 4,
CITY OR TOWN
West Virginia
STATE

08/18/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines
Charleston, W. Va.

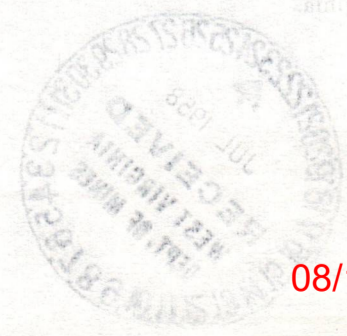
NAME OF WELL OPERATOR OWENS, LIBBEY-OWENS GAS DEPARTMENT	NAME OF COAL OWNER Barney Ashby
COMPLETE ADDRESS P. O. Box #158, Charleston, W. Va.	ADDRESS Waynes, West Virginia
PROPOSED LOCATION Date: July 22, 1948	COAL OPERATOR OR COAL OWNER Barney Ashby
County Wayne	County Wayne
Well No. - 2	OWNER OF MINERAL RIGHTS Barney Ashby
Farm	ADDRESS

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas...
 Owens-Libbey-Owens Gas Co. & Libbey-Owens-Turn Glass Co. and recorded on the...
 Book 38 page 309

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District of Wayne County above named, determined by survey and distance from two permanent points on land marked.
 The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located or within 500 feet of the boundary of the same who have mapped their workings and filed their maps as required by law, excepting the coal operators named above and their heirs, assigns and assigns.
 The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by section 3 of said Code, if the drilling of a well at such proposed location will cause a dangerous condition in or about their respective coal mines, must be received by the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that failure to file in writing such objections will be deemed to them by the Department of Mines promptly on record and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(This notice is to be completed only in Department's copy.)
 Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective addresses...
 Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT
 WELL OPERATOR
 P. O. Box #158
 Charleston, W. Va.
 West Virginia



08/18/2023

Section 3... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of this notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit...
 WAY-119
 PERMIT NUMBER

August 2, 1958

Owens, Libby-Owens Gas Department
P. O. Box 4158
Charleston 4, West Virginia

Att: Mr. T. S. Flournoy

Dear Sirs:

Please find enclosed permits for drilling the following wells:

<u>Permit No</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
WAY-1119	1032 - 2	Barney Asbury "A"	Butler
WAY-1120	1040 B-3	Barney Asbury "B"	Butler

Please post one copy of each permit at the well site.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/dm

encl:

cc Mr. G. H. Samples, Inspector at Large

Mr. R. C. Tucker, Assistant State Geologist

08/18/2023

Formation	Color	Hard or Soft	Top 15'	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Light	Soft	769	807			
Slate	Dark	Soft	807	811			
Sand	Light	Soft	811	878			
Sand	Light	Hard	878	924			
Water Sand	White	Med. q	924	955			
Sand	Light	Med.	955	1073			
Slate	Dark	Soft	1073	1078			
Sand	Dark	Hard	1078	1083	Water level	250' at 1083'	
Slate	Dark	Soft	1083	1088			
Sand	Grey	Hard	1088	1112			
Sand	Light	Med.	1112	1146			
Slate	Dark	Soft	1146	1166			
Sand	White	Hard	1166	1191			
Little Lime	Dark	Hard	1191	1208			
Slate	Light	Soft	1208	1211			
Big Lime	Light	Hard	1211	1379	Water level	250' at 1377'	
Grey Injun	Grey	Hard	1379	1395	SIM 1377 = Sand LM 1377		
Grey Injun	Grey	Med.	1395	1416	Oil show at	1388'	
Grey Injun	Grey	Hard	1416	1433			
Slate	Grey	Soft	1433	1435			
Sand	Grey	Med.	1435	1476			
Lime Shells	Grey	Hard	1476	1491			
Sand	Grey	Med.	1491	1519			
Lime Shells	Dark	Hard	1519	1547			
Sand	Dark	Hard	1547	1567			
Gritty Shells	Dark	Hard	1567	1585			
Shells	Dark	Hard	1585	1617	Water level	250' at 1588'	
Slate	Dark	Soft	1617	1621	8-29-58 Ran 7" casing on shoe at 1588'		
Sl. & Shls.	Dark	Soft	1621	1702			
Sl. & Shls.	Light	Soft	1702	1744			
Slate	Light	Soft	1744	1769			
Shells	Light	Hard	1769	1777			
Slate	Light	Soft	1777	1791			
Shells	Dark	Hard	1791	1800			
Slate	Light	Soft	1800	1855			
Sl. & Shls.	Light	Soft	1855	1929			
Slate	Light	Soft	1929	1938			
Shells	Grey	Hard	1938	1948			
Shells	Dark	Med.	1948	1956			
Slate	Light	Soft	1956	1962			
Slate	Dark	Soft	1962	1977			
Coffee Shale	Dark	Soft	1977	1991	SIM 1991 = Sand LM 1991		
Berea	Light	Hard	1991	2000	Gas 1995		222 MCF
Shells	Light	Hard	2000	2004	Gas 2000		398
Sand	Grey	Hard	2004	2010	Test 2004		357
Slate	Grey	Soft	2010	2015	Test 2008		336
Shells	Grey	Hard	2015	2022	Test 2015		333
					Test 2022		314
					SIM 2022 = Sand IM 2021		
					9-9-58 Shot with 150# Detonite 1991 to 2005.		
					Tamped with 30' pea gravel.		
					Time bomb set for 2 hours.		
					Test B.S.		286 MCF
					Test 40 hrs. after drilling out tamp:		310 MCF
					9-11-58 Shot with 1000# Detonite from 1991 to 2005'		
					Test B.S.:		310 MCF
					" 15 Min; A.S.		457
					26-1/2 Hrs. A.S.		346
					44 " "		329
					9-15-58 Ran 3-1/2" tubing on "Oilwell" Comb. Wall & Anchor Packer at 2019'		
					Packer did not hold		08/18/2023
					Total Depth	2022	

Date November 20, 19 58

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith (Title) Geologist



DEPARTMENT OF MINES
OIL AND GAS DIVISION

Permit No. **Way-1119**
3202/18/80

WELL RECORD

Gas (KIND)
Oil or Gas Well

Company	OWENS, LIBBY-OWENS GAS DEPARTMENT
Address	P. O. Box 4168, Charleston 4, W. Va.
Farm	Barney Asbury "A"
Location (waters)	Acres 251
Well No.	2 (Serial No. 1032)
District	Butler
County	Wayne
The surface of tract is owned in fee by	
Address	Mr. Barney Asbury
Address	Wayne W. Va.
Drilling commenced	8-1-58
Drilling completed	9-8-58
Date Shot 9-9 & 9-11 From	1991 To 2005
With 150# and 1000# Detonite	
Open Flow	/10ths Water in Inch
Volume	Berea 3 1/2 M Cu. Ft.
Rock Pressure	615 lbs.
Oil	bbls, 1st 24 hrs.
WELL ACIDIZED	
WELL FRACTURED	
RESULT AFTER TREATMENT	
ROCK PRESSURE AFTER TREATMENT	132, 244, 287, 365
Fresh Water	Feet 375

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT	173 FEET	48 INCHES	
WELL ACIDIZED	247 FEET	36 INCHES	
WELL FRACTURED	314 FEET	48 INCHES	

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size	3 1/2	2026	
Kind of Packer	"Oilwell" Comp. W&A		
Size of	3-1/2 x 7 x 16		
Depth set	1588.5"	1793 - 1799	
Drilling commenced	8-1-58		
Drilling completed	9-8-58		
Date Shot 9-9 & 9-11 From	1991 To 2005		
With 150# and 1000# Detonite			
Open Flow	/10ths Water in Inch		
Volume	Berea 3 1/2 M Cu. Ft.		
Rock Pressure	615 lbs.		
Oil	bbls, 1st 24 hrs.		
WELL ACIDIZED			
WELL FRACTURED			
RESULT AFTER TREATMENT			
ROCK PRESSURE AFTER TREATMENT	132, 244, 287, 365		
Fresh Water	Feet 375		



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	Yellow	Soft	0	7			
Slate	-	-	7	12			
Sand	-	-	12	15			
Sand	Light	Soft	15	21			
Sand	Light	Soft	21	31			
Sand	Dark	Soft	31	65			
Sand	Grey	Soft	65	90			
Sand, Bro.	Grey	Soft	90	118			
Sand	Grey	Soft	118	132			Water at 132, 1/3 B.P.H.
Slate	Light	Soft	132	162			
Slate	Dark	Soft	162	173			
Coal	Dark	Soft	173	177			
Coal	Dark	Soft	177	221			
Sand	Grey	Soft	221	247			Water at 247, 1 B.P.H.
Slate	Black	Soft	247	250			
Slate	Dark	Soft	250	280			
Sand	Light	Med.	280	314			Water at 287, 1-1/2 B.P.H.
Sand	Black	Soft	314	333			
Sand	Dark	Soft	333	369			Water at 365, 3 B.P.H.
Sand	Light	Soft	369	394			Water at 375, 5 B.P.H.
Sand	Dark	Soft	394	476			Ran 8-5/8" casing on shoe at 396.5"
Sand	White	Med.	476	523			Water at 480, hole full
Sand	Dark	Soft	523	577			
Sand	Dark	Med.	577	582			SIM 582 = Sand IM 582
Sand	Dark	Soft	582	623			
Sand	Grey	Soft	623	656			Water level 300' at 656'
Sand	Dark	Soft	656	719			
Sand	Light	Soft	719	762			
Sand	Grey	Soft	762				



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 15 A
November 30

Quadrangle **Louisa**
Permit No. **WV-1119**
2023 08/18/80

WELL RECORD

Oil or Gas Well **Gas**
(KIND)

Company **OWENS, LIBBEY-OWENS GAS DEPARTMENT**
Address **P. O. Box 4168, Charleston 4, W. Va.**
Farm **Barney Asbury "A"**
Acres **251**

Location (waters) **2 (Serial No. 1032)**
Well No. **804.68**
Elev. **Wayne**
District **Butler**
County **Wayne**
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced **8-1-58**
Drilling completed **9-8-58**
Date Shot _____
From _____
To _____
Open Flow _____ /10ths Water in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs.
hrs. _____
Oil _____
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
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Continued from previous page:
9-18-58 Pulled 3-1/2" tubing. Ran 3-1/2" tubing on "Oilwell" wall & Anchor Packer at 2,020 ft. Packer did not hold.
9-22-58 Pulled tubing after 3-1/2 days. Re-ran 3-1/2" tubing on "Oilwell" Comp. Wall & Anchor Packer at 2,021 ft. Packer at 1793' - 1799'. Well open 10 hours.
Test after tubing: 421 MCF
Volume stabilized 26 hours after 2nd shot
Final Open Flow: 346 MCF
Shut in at 6:50 P.M. 9-22-58



RECEIVED

FEB 28 1979

FERC-121

OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-1119</u>																		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>NA</u> Category Code																	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>NA</u> feet																		
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Industrial Gas Corporation</u> Name <u>P. O. Box 1473</u> Street <u>Charleston</u> City		<u>WV</u> State	<u>25325</u> Zip Code <u>009283</u> Seller Code															
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>NA</u> Field Name <u>Wayne</u> County		<u>WV</u> State																
(b) For OCS wells:	<u>NA</u> Area Name	<u>NA</u> Block Number	Date of Lease: Mo. Day Yr. <u>NA</u> OCS Lease Number																
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>B. Asbury "A" 2-1032</u>																		
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>NA</u>																		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>See Addendum "A"</u> <u>Houdaille Industries, Inc.</u> Name		<u>N/Available</u> Buyer Code																
(b) Date of the contract:	Mo. Day Yr. <u>1 2 2 6 7 3</u>																		
(c) Estimated annual production:	<u>.6</u> MMcf.																		
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) <u>1 2 8 3</u>	(b) Tax <u>0 0 5 1</u>	(c) All Other Prices [Indicate (+) or (-).] <u>0 0 0 3</u>	(d) Total of (a), (b) and (c) <u>1 3 3 6</u>															
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.2 4 3</u>	<u>0.3 0 2</u>	<u>0.0</u>	<u>2.5 4 5</u>															
9.0 Person responsible for this application:	<table border="1"> <tr> <td>Agency Use Only</td> <td colspan="3"><u>William C. Charlton</u> Name</td> <td><u>Division Counsel</u> Title</td> </tr> <tr> <td>Date Received by Juris. Agency FEB 28 1979</td> <td colspan="3"><u>William C. Charlton</u> Signature</td> <td></td> </tr> <tr> <td>Date Received by FERC</td> <td colspan="2"><u>02 / 28 / 79</u> Date Application is Completed</td> <td colspan="2"><u>(304) 342-8166</u> Phone Number</td> </tr> </table>				Agency Use Only	<u>William C. Charlton</u> Name			<u>Division Counsel</u> Title	Date Received by Juris. Agency FEB 28 1979	<u>William C. Charlton</u> Signature				Date Received by FERC	<u>02 / 28 / 79</u> Date Application is Completed		<u>(304) 342-8166</u> Phone Number	
Agency Use Only	<u>William C. Charlton</u> Name			<u>Division Counsel</u> Title															
Date Received by Juris. Agency FEB 28 1979	<u>William C. Charlton</u> Signature																		
Date Received by FERC	<u>02 / 28 / 79</u> Date Application is Completed		<u>(304) 342-8166</u> Phone Number																

FT7900806/2-2

08/18/2023

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: OCT 19 1979

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790228 - 108 - 099 - 1119

Use Above File Number on all Communications
Relating to Determination of this Well

*Qualifies as Section 108, stripper well
Produced & Sold*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 86 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Commenced: 8-1-58
Date Completed: 9-8-58 (dull) Deepened _____
- (5) Traced:
Production Depth: 1995-2000
- (5) Production Formation: Berea
- (5) Final Open Flow
Initial Potential: 346 MCF
- (5) After Frac:
Static R.P. Initially: 615#
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 1.86 MCF 680/360
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 2.27 MCF 195/86
- (8) Line Pressure: 28 # PSIG from Daily Report
- (5) Oil Production: yes From Completion Report 1338'
- (10-17) Does lease inventory indicate enhanced recovery being done? NO 08/18/2023
- (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ by Whom? _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979
Operator's Well No. 2-1032
API Well No. 47 - 099 - 1119
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT William C. Charlton
ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 804.68'
ADDRESS P. O. Box 1473 Watershed Not Available
Charleston, WV 25325 Dist. Butler County Wayne Quad. Louisa
GAS PURCHASER * _____ Gas Purchase Contract No. * _____
ADDRESS _____ Meter Chart Code R0423
Date of Contract * _____

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

08/18/2023


Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 28 day of February, 19 79. My term of office expires on the 5th day of December, 19 85.

08/18/2023

Charlotte I. Mathews
Notary Public

Date February 28, 1979

Operator's Well No. 2-1032

API Well No. 47 - 099 - 1119
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA
(If Applicable)

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0423

Name of First Purchaser * _____

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code NA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(*See FERC-121 Addendum "A")

William C. Charlton Division Counsel
Name (Print) Title

William C. Charlton
Signature

P. O. Box 1473
Street or P. O. Box
Charleston, W. Va. 25325
City State (Zip Code)

(304) 342-8166
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert A. [Signature]
Director

FEB 28 1979

Date received by
Jurisdictional Agency _____

By _____
Title _____ **08/18/2023**

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977
GAS VOLUMES IN MFC 2 14.73
OIL IN DARRELLS 2 60 DEGREES
Industrial Gas Corporation

REPORT NO. CCA101P1 PG. 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

API	FARM	Asbury "A" 2-1032	COUNTY	Wayne	AVG. FLOW PRESSURE	24	SHUT-IN PRESSURE	N/Available	TOTALS				
GAS	MFC	73	76	52	40	32	165	29	28	43	50	0AS	698
OIL	BBL	J-	F-	M-	J-	J-	A-	5-	0-	H-	0-	OIL	
DAYS	ONLINE	30	34	32	29	27	37	29	28	32	29		365

1977

API	FARM	Asbury "A" 2-1032	COUNTY	Wayne	AVG. FLOW PRESSURE	28	SHUT-IN PRESSURE	N/Available	TOTALS				
GAS	MFC	57	58	73	55	27	31	51	43	58	94	0AS	680
OIL	BBL	J-	F-	M-	J-	J-	A-	5-	0-	H-	0-	OIL	
DAYS	ONLINE	34	29	32	30	30	31	35	28	28	30		366

1978

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

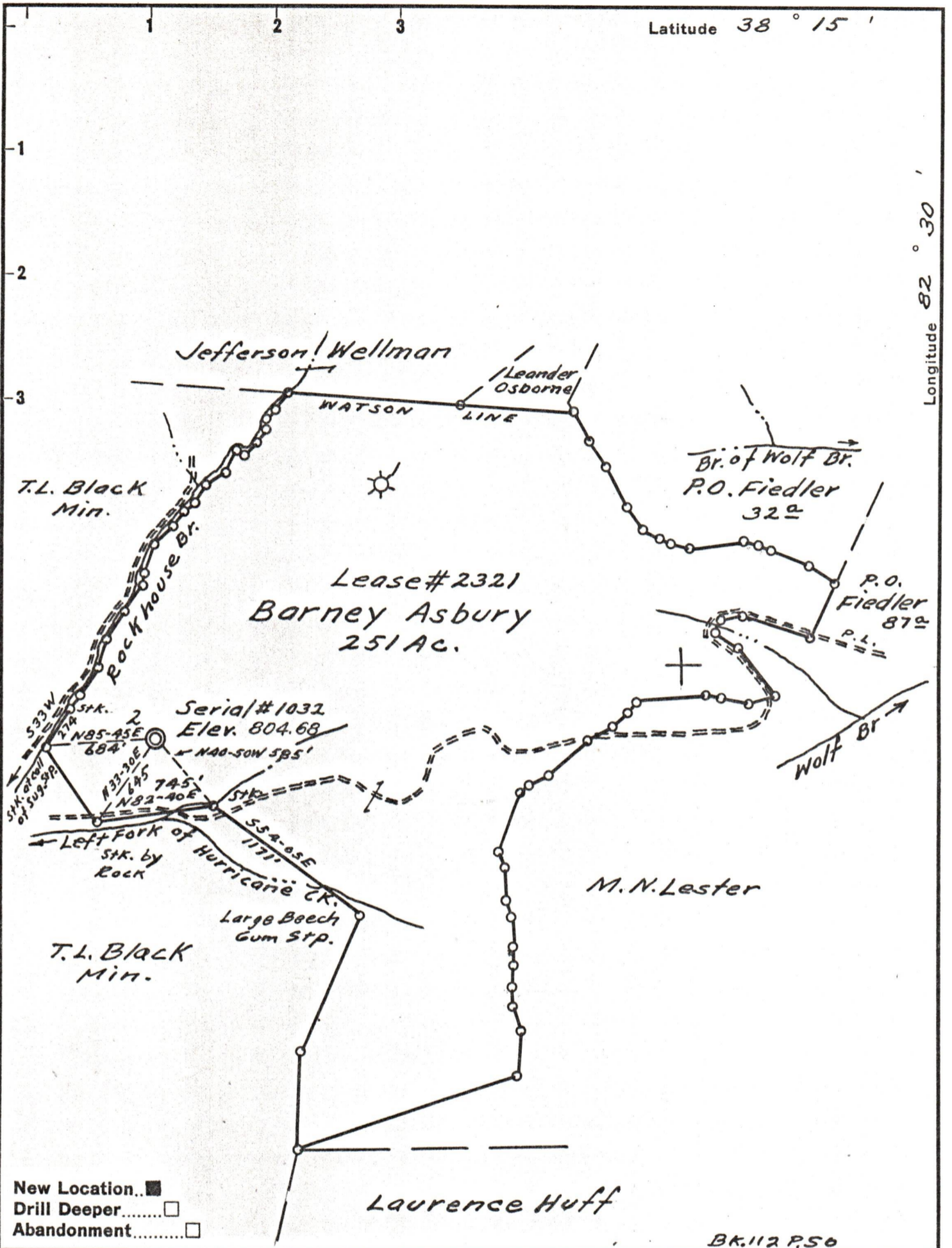
API NUMBERS

47-099-1167; 47-099-1135

08/18/2023

Latitude 38° 15'

Longitude 82° 30'



New Location...
 Drill Deeper.....
 Abandonment.....

BK. 112 P. 50

Company Owens, Libbey-Owens Gas Dept.
 Address Box 4158 Charleston 4 W. Va.
 Farm Barney Asbury
 Tract A Acres 251 Lease No. 2321
 Well (Farm) No. 2 Serial No. 1032
 Elevation (Spirit Level) 804.68
 Quadrangle Louisa 1-55.25"W 2.07"
 County Wayne District Butler
 Engineer T.S. Flournoy
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date JULY 22, 1958 Scale 1" = 800 Ft.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1117 08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.