

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
	COMMONWEALTH GAS CORPORATION
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	P. O. Box 1433, Charleston 25, W. Va.
ADDRESS	COMPLETE ADDRESS
	August 18 19 58
COAL OPERATOR OR COAL OWNER	
	PROPOSED LOCATION
	Butler District
ADDRESS	
Rebecca & Ed. Wellman	Wayne County
OWNER OF MINERAL RIGHTS	Well No. 645 Son. 82°30' Eles. 766.5
Route #2, Pritchard, West Virginia	Well No. 045 0300 000 000
ADDRESS	Rebecca & Ed Wellman Farm
GENTLEMEN:	Redecca & Ed Wellman Farm
The undersigned well operator is entitled to	o drill upon the above named farm or tract of land for
현생님으로 하는 이번 이 경험을 보면서 가는 사람들이 되었다면 하는 것이 되었다면 하는 것이 되었다면 하는 것이 되었다면 하는 것이 없는데 되었다면 하는데 없다면 하는데 없다면 하는데 없다면 하는데	ase may be) under grant or lease dated 3rd day
	deby Ed. H. & Rebecca Wellman, his wife, to
COMMONWEALTH GAS CORPORATION	ON and recorded on the 12th day
of June, 1958	_, in the office of the County Clerk for said County in
Book 48 , page 364 .	-, and date downly diora for said downly in
to be drilled for oil and gas by the undersigned we	ent engineer and shows the proposed location of a well ll operator on the farm and in the Magisterial District nd courses and distances from two permanent points, or
aries of the same, who have mapped their working coal operators or coal owners (if any) above name	nd believes there are no coal operators operating beds h said well is located, or within 500 feet of the bound- ags and filed their maps as required by law, excepting the d as addressees.
the drilling of a well at said proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the De a copy of this notice and accompanying plat by sai that forms for use in making such objections will on request and that all such objections must set fort	they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective spartment of Mines within ten* days from the receipt of d Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly h as definitely as is reasonably possible the ground or ate the direction and distance the proposed location should
(The next paragraph is to be completed or	nly in Department's copy.)
	ere mailed by registered mail, or delivered to the above
named coal operators or coal owners at their abov	e shown respective addressday before, of this copy to the Department of Mines at Charleston,
Ver Ver	ry truly yours,
891011273	COMMONWEATTH CAS COPPODATION
S SEN A	COMMONWEALTH GAS CORPORATION WELL OPERATOR
Address of Well Operato	P. O. Box 1433
Address of Well Operato	TEO DOX 1433
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Well Operato	Charleston 25 CITY OR TOWN 08/18/2023
- Compact 100	West Virginia
96.36 16.50s	STATE

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To Tue Decarrant of Mulis Charleston, W. Va.

P. C. Box 1133, Charleston 25, W. Va.	
August 18 / 1958	
Butler District	
Wayne County	e ecca & Ed. Wellman
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	Acotton
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us the case way led mader grant or tener deted. 3rd day	
madeby Ed. H. & Rebecca Wellman, bis wife to	of June, 1958
REORATION and recorded on the 12th day	COMPONIMENTE H GAS SON
in the office of the County Clerk for said County in	June, 1953
	on 18 yage 364
signed well operator on the farm and in this Mayarenial Datrict survey and courses and distances from two percusaent points, or allorined and believes there are no total operators operating beds to which tall well is located, or which 500 feet of the bound in working and field men maps as required by law, excepting the contraction of which the contraction of the contraction	of County above namen, determined by ad marks. The undetargned well operator is in coul beneath as a farm or treet of hand
real swines (if any) are noticed that any objection there are or which they are required to make by Salich 3 of and Code if the will cause a deriversus supplification of about their respective the Dayartment of Alines within tent about their receipt of all by said Department. Said again operators are further notified at twit the intruspect to them by the Negarithment of Mines meantiffy at ser forth as definitely as a reasonably possible the cruzed or at ser forth as detection and distance the proposed forther should and united in discussor and distance the proposed forther should	The above agined coal operators or a such to make to such proposed location; of dulling of a well at said proposed location; at make, must be received by, or filed with notice and accompanying all forms for the remaining such objections, and that all such objections, must request and that all such objections, must
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heir above shown respective address the lay before delivery of this copy in the Department of Mines at Charleston,	med coal operators or boal owners at it on the same day with the multing or ess virginia.
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Very truly yours DOINGWEATTH GAS CORPORATION PROJECT OF BOX 1133 Address Of Coardeston 25	THE RESERVE OF THE PARTY OF THE
COM CHESALTH GAS CORPORATION P. O. Box 1133 Address of the	08/18/20

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	Date October 13 ,	19_58
APPROVED	COMMONWEALTH GAS CORPORATION	, Owner
Ву_	W. S. Gravely, Land & Engineering (Title)	ng Dept.

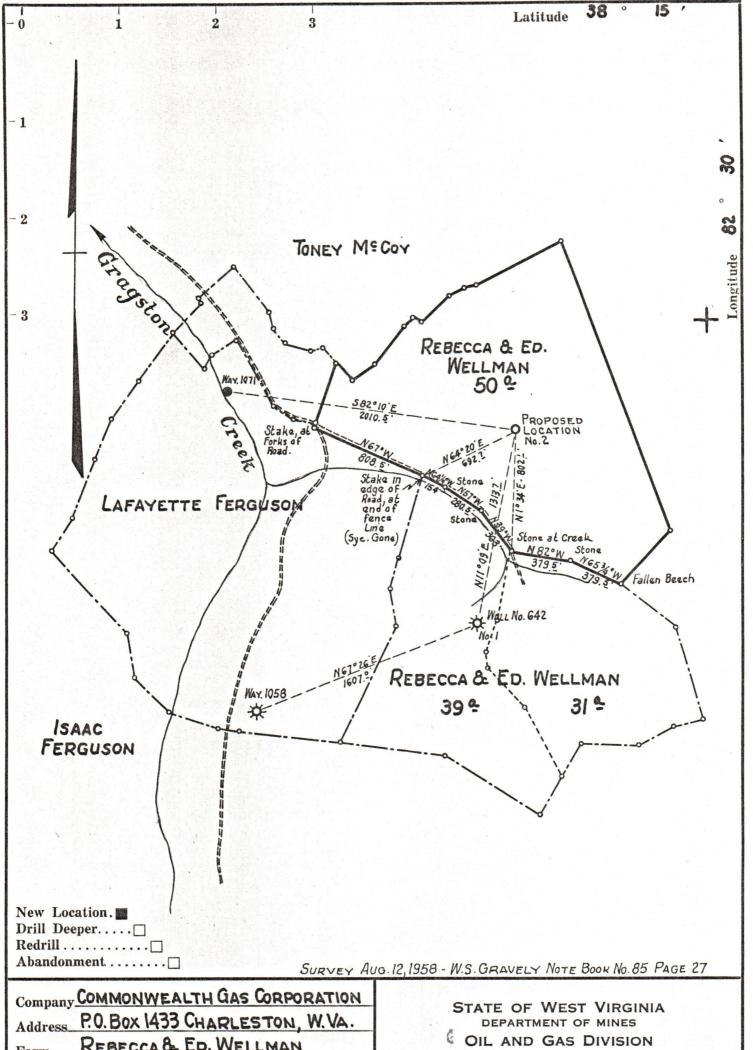


DEPARTMENT OF MINES STATE OF WEST VIRGINIA

OIL AND GAS DIVISION

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REBECCA & ED. WELLMAN Acres 50 Lease No. 1971 Tract. Serial No. 645 Well (Farm) No. 766.54 Elevation (Spirit Level)_ Quadrangle Louisa N.E. County WAYNE BUTLER District_ J.E. BILLINGSLEY Engineer_ Engineer's Registration No. Drawing No. 1"=660" Date Aug. 15, 1958 Scale

OIL AND GAS DIVISION CHARLESTON

WELL LOCATIONS/18/2023 FILE NO. WAY-1126

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.