

Waiting for Tracing
Lease No. 3312

# DEPARTMENT OF MINES OIL AND GAS DIVISION

# NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	m; - 0: - 1: 0: 7 0
Harold Bartram	The Chartiers Oil Company
	1518 Farmers Bank Building
Route 1, Fort Gay, W. Va.	Pittsburgh 22, Pennsylvania
ADDRESS	COMPLETE ADDRESS
Okey Bartram and Lora Bartram	September 3rd, 1958
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
Route 1, Box 117, Fort Gay, W. Va.	Butler Distric
ADDRESS	Butler Distric
Como os oborro	Wayne County
Same as above.	dat. 38°15"
	Well No. 1 don. 82°30 Eles.
ADDRESS	
	Harsled Bartram Farm
ENTLEMEN:	
The undersigned well operator is entitled to di	rill upon the above named farm or tract of land for
il and gas, having fee title thereto, (or as the case r	
	y Drusilla Bartram, widow & others , to
	and recorded on the 30th day
December, 1953, in	the office of the County Clerk for said County in
ook 44 , page 146 .	and the country district build downly in
be drilled for oil and gas by the undersigned well of ad County above named, determined by survey and and marks.	engineer and shows the proposed location of a well perator on the farm and in the Magisterial Distric courses and distances from two permanent points, or
it coal beneath said farm or tract of land on which sa	believes there are no coal operators operating bed
ries of the same, who have mapped their workings a	and filed their maps as required by law, excepting the
aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	and filed their maps as required by law, excepting the addressees.  If any) are notified that any objections they may are required to make by Section 3 of said Code, it is a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of the epartment. Said coal operators are further notified turnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground of
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\*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1132

PERMIT NUMBER





DEPARTMENT OF MINES

Lucise No. 3312

# OF PROPOSED LOCATION OF OIL AN

	To The Department of Mines, Charleson, W. Va.
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congineer and shows the proposed location of a well operator on the farm and in the Magnaterial District courses and distances from two permanent points, or	The enclosed plat was prepared by a competent to be drilled for oil and cas by the nodvisigned well can County above named, determined by survey and lend marks.
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	(The next paragraph is to be completed only
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2518 Paymers Senic Building	Seathly Company of the Address of
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STATE STATE	

# THE CHARTIERS OIL COMPANY

1518 FARMERS BANK BUILDING

# PITTSBURGH 22, PA.

September 9, 1958

Lease No. 3312

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston, West Virginia

Gentlemen:

Under date of September 4th and 9th, the writer talked with your Miss M. E. Griffith relative to Notice of Proposed Location of Well #1 on the Bartram Lease, Butler District, Wayne County, West Virginia, mailed to your Department September 3, 1958. It was agreed by the writer and Miss Griffith that the Application for Permit would not be processed but returned for correction.

We are enclosing, herewith, by certified mail, Application for Permit, together with Cloth Map as revised, of the proposed location of Well #1 on the Bartram property in Butler District, Wayne County, West Virginia.

We thank you for withholding the processing of the original application, and since we have a limited time on our lease, would appreciate your giving our corrected application your earliest attention.

Yours very truly,

THE CHARTIERS OIL COMPANY

H. M. Brown, Vice President



# THE CHARTIETS OLU COMPANY

INTO FARMERS BANK BULLONG

PITTS BURGE & 28. PA

Junealist 9, 1958

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YVALLE WILL CHAIRS BY

Company Comments

September 10, 1958

Mr. H. M. Brown, Vice President The Chartiers Oil Company 1518 Farmers Bank Building Pittsburgh 22, Pennsylvania

Dear Mr. Brown:

We are in receipt of your revised well-location map for your proposed No. 1 location, Butler District, Wayne County on Harold Bartram Tract.

Confirming our telephone conversation of the ninth inst., permission is given for drilling to begin at this time. Formal permit will be issued September 18, 1958.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/dm

cc Mr. G. H. Samples, Inspector at Large Oil and Gas Division 729 Central Avenue Charleston, West Virginia

# THE CHARTIERS OIL COMPANY

1518 FARMERS BANK BUILDING

# PITTSBURGH 22, PA.

January 5, 1959

Lease No. 3312

Department of Mines State of West Virginia Oil and Gas Division Charleston, West Virginia

Gentlemen:

We are enclosing, herewith, in duplicate, by certified mail, Record of Well #1 drilled under Wayne Permit No. 1132 on the Harold Bartram property in Butler District, Wayne County, West Virginia.

A copy of this record has this day been forwarded to all interested parties.

Yours very truly,

THE CHARTIERS OIL COMPANY

H. M. Brown, Vice President



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Date December 30th, 19 58

APPROVED THE CHARTIERS OIL COMPANY, Owner

By Vice President

(Title)

01-50

OIL AND GAS DIVISION DEPARTMENT OF MINES

# METT BECORD

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Address Fort Gay, W. Va.	Route #1,
Harold Bartram	Mineral rights are owned by-
Address Fort Gay, W. Va.	Rout e #1.
r fee by Harold Bartram	The surface of tract is owned in
County Wayne	
Elev. 813.64	Well No. 1
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	Farm Harold Bartran
	Address 1518 Farmers Ban
	Con James

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068

No. Ft SISE

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Oil or Gas Well

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Bottom

Salt Water-

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Water

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The Chartiers Oil Company

Permit No. Quadrangle

Bottom Hole

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Slate-Shells

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Little Lime Light Slate

Dark Slate

Dark Slate

base Jagil Dark Slate

Troy Sand

Sand

Sand

Sand

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Dark Slate

Dark Slate

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First Salt Sand

Big Lime

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White

MUTTE

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557

ROCK PRESSURE AFTER TREATMENT

RESULT AFTER TREATMENT

dn

Berea Grit

Shale

2peff

Sand



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Lease No. 3312

Quadrangle Bruisas
Permit No. WAY-1132

WELL RECORD

Oil or Gas Well Gas

Company The	Chartiers	Oil Company	=1814 7th				(KIND)
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ROCK PRESSUI						Fee	+ 890
		Feet				Fee	t 890
Fresh Water					Oil, Gas or Water	Fee	
Fresh WaterFormation	455	Feet	Тор	Salt WaterBottom	Oil, Gas	T	
Formation Clay	455 Color	Feet	Тор	Bottom 30	Oil, Gas	T	
Formation Clay Slate	L55 Color White	Feet	Тор О 30	Bottom 30 200	Oil, Gas	T	
Formation  Clay Slate Sand Broken	L55 Color White	Feet	Top 0 30 200	Salt Water	Oil, Gas	T	
Formation  Clay Slate Sand Broken Sand Light Slate	Color  White Up White	Feet	Top  0 30 200 240 390	Bottom 30 200 240 390 420	Oil, Gas	T	
Fresh Water  Formation  Clay Slate Sand Broken Sand Light Slate Sand	Color White	Feet	Top  0 30 200 240 390 420	Bottom  30 200 240 390 420 440	Oil, Gas	T	
Fresh Water  Formation  Clay Slate Sand Broken Sand Light Slate Sand Dark Slate	Color  White Up White	Feet	Top  0 30 200 240 390 420 440	Salt Water	Oil, Gas or Water	Depth	Remarks
Fresh Water  Formation  Clay Slate Sand Broken Sand Light Slate Sand Dark Slate	Color  White Up White	Feet	Top  0 30 200 240 390 420	Bottom  30 200 240 390 420 440	Oil, Gas	T	Remarks  Fresh - 2/3
Fresh Water  Formation  Clay Slate Sand Broken Sand Light Slate Sand Dark Slate Sand	Color  White Up White	Feet	Top  0 30 200 240 390 420 440 450	Bottom  30 200 240 390 420 440 450 500	Oil, Gas or Water	Depth	Remarks
Fresh Water  Formation  Clay Slate Sand Broken Sand Light Slate Sand Dark Slate Sand Dark Slate	Color  White Up White	Feet	Top  0 30 200 240 390 420 440 450	Bottom  30 200 240 390 420 440 450 500	Oil, Gas or Water	Depth	Remarks  Fresh - 2/3
Fresh Water Formation  Clay Slate Sand Broken Sand Light Slate Sand Dark Slate Sand Dark Slate Troy Sand	Color  White Up White	Feet	Top  0 30 200 240 390 420 440 450	Bottom  30 200 240 390 420 440 450 500	Oil, Gas or Water	Depth	Remarks  Fresh - 2/3
Fresh Water  Formation  Clay Slate Sand Broken Sand Light Slate Sand Dark Slate Sand Dark Slate Troy Sand Dark Slate	Color  White Up White	Feet	Top  0 30 200 240 390 420 440 450  500 541	Bottom  30 200 240 390 420 440 450 500  541 610	Oil, Gas or Water	Depth	Remarks  Fresh - 2/3
Fresh Water  Formation  Clay Slate Sand Broken Sand Light Slate Sand Dark Slate Sand Dark Slate Troy Sand Dark Slate Light Sand Dark Slate	Color  White Up White White	Feet	Top  0 30 200 240 390 420 440 450  500 541 610 672 690	Bottom  30 200 240 390 420 440 450 500  541 610 672	Oil, Gas or Water	Depth	Remarks  Fresh - 2/3
Fresh Water Formation  Clay Slate Sand Broken Sand Light Slate Sand Dark Slate Sand Dark Slate Troy Sand Dark Slate Light Sand Dark Slate First Salt	Color  White Up White White	Feet	Top  0 30 200 240 390 420 440 450  500 541 610 672 690 727	Bottom  30 200 240 390 420 440 450 500  541 610 672 690 727 890	Oil, Gas or Water	Depth	Remarks  Fresh - 2/3
Fresh Water  Formation  Clay Slate Sand Broken Sand Light Slate Sand Dark Slate Sand Dark Slate Troy Sand Dark Slate Light Sand Dark Slate First Salt S Setting Sand	Color  White Up White White	Feet	Top  0 30 200 240 390 420 440 450  500 541 610 672 690 727 890	Bottom  30 200 240 390 420 440 450 500  541 610 672 690 727 890 955	Oil, Gas or Water	Depth	Fresh - 2/3 bailer per hr
Fresh Water  Formation  Clay Slate Sand Broken Sand Light Slate Sand Dark Slate Froy Sand Dark Slate Froy Sand Dark Slate First Salt Setting Sand Second Salt	Color  White Up White White	Feet	Top  0 30 200 240 390 420 440 450  500 541 610 672 690 727 890 955	Bottom  30 200 240 390 420 440 450 500  541 610 672 690 727 890 955 1139	Oil, Gas or Water	Depth	Fresh - 2/3 bailer per hr
Fresh Water  Formation  Clay Slate Sand Broken Sand Light Slate Sand Dark Slate Troy Sand Dark Slate Light Sand Dark Slate First Salt S Setting Sand Second Salt Dark Slate	Color  White Up White White  Whate	Feet	Top  0 30 200 240 390 420 440 450  500 541 610 672 690 727 890 955 1139	Bottom  30 200 240 390 420 440 450 500  541 610 672 690 727 890 955 1139 1142	Oil, Gas or Water	Depth	Fresh - 2/3 bailer per hr
Fresh Water  Formation  Clay Slate Sand Broken Sand Light Slate Sand Dark Slate Froy Sand Dark Slate Light Sand Dark Slate First Salt Setting Sand Second Salt Dark Slate	Color  White Up White White	Feet	Top  0 30 200 240 390 420 440 450  500 541 610 672 690 727 890 955 1139 1142	Bottom  30 200 240 390 420 440 450 500  541 610 672 690 727 890 955 1139 1142 1222	Oil, Gas or Water	Depth	Fresh - 2/3 bailer per hr
Formation  Clay Slate Sand Broken Sand Light Slate Sand Oark Slate Froy Sand Oark Slate Light Sand Oark Slate Froy Sand Oark Slate Light Sand Oark Slate Light Sand Oark Slate Cirst Salt Oark Slate Sart Setting Sand Oark Slate Oark Slate Cirst Salt Oark Slate	Color  White Up White White  Whate	Feet	Top  0 30 200 240 390 420 440 450  500 541 610 672 690 727 890 955 1139 1142 1222	Bottom  30 200 240 390 420 440 450 500  541 610 672 690 727 890 955 1139 1142 1222 1224	Oil, Gas or Water	Depth	Fresh - 2/3 bailer per hr
Fresh Water  Formation  Clay Slate Sand Broken Sand Light Slate Sand Dark Slate Troy Sand Dark Slate Light Sand Dark Slate First Salt Setting Sand Second Salt Dark Slate Light Slate	Color  White Up White White  Whate	Feet	Top  0 30 200 240 390 420 440 450  500 541 610 672 690 727 890 955 1139 1142	Bottom  30 200 240 390 420 440 450 500  541 610 672 690 727 890 955 1139 1142 1222	Oil, Gas or Water	Depth	Fresh - 2/3 bailer per hr
Fresh Water  Formation  Clay Slate Sand Broken Sand Light Slate Sand Dark Slate Froy Sand Dark Slate Froy Sand Dark Slate First Salt Setting Sand Second Salt Dark Slate Sand Light Slate Light Slate Light Sand Light Slate	Color  White Up White White  Whate	Feet	Top  0 30 200 240 390 420 440 450  500 541 610 672 690 727 890 955 1139 1142 1222 1232	Bottom  30 200 240 390 420 440 450 500  541 610 672 690 727 890 955 1139 1142 1222 1224 1242	Oil, Gas or Water	Depth 455	Fresh - 2/3 bailer per hr
Fresh Water  Formation  Clay Slate Sand Broken Sand Light Slate Sand Dark Slate Froy Sand Dark Slate Froy Sand Dark Slate First Salt Setting Sand Second Salt Dark Slate Light Slate Sight Slate Light Sand Second Salt Dark Slate Sand Sight Slate Little Lime Sig Lime Injun Sand Slate—Shells	Color  White Up White White  White  And  Sand  White	Feet	Top  0 30 200 240 390 420 440 450  500 541 610 672 690 727 890 955 1139 1142 1222 1232 1242 1420 1575	Bottom  30 200 240 390 420 440 450 500  541 610 672 690 727 890 955 1139 1142 1222 1224 1242 1420 1575 1965	Oil, Gas or Water	Depth 455	Fresh - 2/3 bailer per hr
Fresh Water  Formation  Clay Slate Sand Broken Sand Light Slate Sand Oark Slate Froy Sand Oark Slate Froy Sand Oark Slate First Salt Setting Sand Second Salt Oark Slate Light Slate Sight Slate Sand Light Slate Sight Slate Sight Slate Light Slate Shells Shell	Color  White Up White White  White  And  Sand  White	Feet	Top  0 30 200 240 390 420 440 450  500 541 610 672 690 727 890 955 1139 1142 1222 1232 1242 1420 1575 1965	Bottom  30 200 240 390 420 440 450 500  541 610 672 690 727 890 955 1139 1142 1222 1224 1242 1420 1575 1965 1985	Oil, Gas or Water	Depth 455	Fresh - 2/3 bailer per hr
Fresh Water  Formation  Clay Slate Sand Broken Sand Light Slate Sand Dark Slate Troy Sand Dark Slate Troy Sand Dark Slate Eight Sand Dark Slate Light Sand Dark Slate Light Sand Dark Slate First Salt S Setting Sand Second Salt Dark Slate Light Slate Sand Light Slate Light Slate Sand Light Slate Sand Light Slate Sand Light Slate Sand Light Slate Sind Little Lime Big Lime Injun Sand Slate-Shells Shell Slate-Shells	Color  White Up White White  White  And  Sand  White	Feet	Top  0 30 200 240 390 420 440 450  500 541 610 672 690 727 890 955 1139 1142 1222 1232 1242 1420 1575 1965 1985	Bottom  30 200 240 390 420 440 450 500  541 610 672 690 727 890 955 1139 1142 1222 1224 1242 1420 1575 1965 1985 1999	Oil, Gas or Water	Depth 455	Fresh - 2/3 bailer per hr
Fresh Water  Formation  Clay Slate Sand Broken Sand Light Slate Sand Dark Slate Sand Dark Slate Troy Sand Dark Slate Light Sand Dark Slate Light Sand Dark Slate Light Sand Dark Slate Light Sand Second Salt Dark Slate Sand Light Slate Shale Shale	Color  White Up White White  White  And  Sand  White	Feet	Top  0 30 200 240 390 420 440 450  500 541 610 672 690 727 890 955 1139 1142 1222 1232 1242 1420 1575 1965 1985 1999	Bottom  30 200 240 390 420 440 450 500  541 610 672 690 727 890 955 1139 1142 1222 1224 1242 1420 1575 1965 1985 1999 2024	Oil, Gas or Water	Depth	Fresh - 2/3 bailer per hr
Fresh Water	Color  White Up White White  White  And  Sand  White	Feet	Top  0 30 200 240 390 420 440 450  500 541 610 672 690 727 890 955 1139 1142 1222 1232 1242 1420 1575 1965 1985	Bottom  30 200 240 390 420 440 450 500  541 610 672 690 727 890 955 1139 1142 1222 1224 1242 1420 1575 1965 1985 1999	Oil, Gas or Water	Depth 455	Fresh - 2/3 bailer per hr

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. Nay - 1	132 P			Wel	I No	
COMPANY Diff	Detrol.	Car	B_ADDRESS_Park	ers li	wy	100
FARM Bard	ram	DISTRI	CT/Sutles co	OUNTY	rayn	ne
Filling Material Used	Itone	e	lay Camer	nt	/	
Liner Loc	eation	Amoun	t Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TUB	ING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
990-2000			1985 -1990-			
390-1400			1400-			
7770			1385-1390-			
			1300-			
111	alta	In	110			
Drillers' Names	and a	Jac	VI			
Remarks:	(U)			0		
Rulls	ling 8	- B.	ipe on this 8	Kale	, ll	Ill
Da e de la constante	00 00 1	12:0	8=			
rucouer a	a agri	ua		01172131	4151675	
				S A	65	5
				10 JUL 15	NED	202
7011				8 JUL 19 RECE Dept.	Virginia Mines	222
DATE	I hereby certify I	visited the ab	pove well on this date.	Co Dept.	01	3
			J. E.	13 E 9E.62	415 16 17 65 OF Mines	NO. in .
			71.0,	DIST	RICT WELL IN	SPECTOR

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	

			Cable Tools	
INSPECTOR'S	WELL	REPORT	Cable 1001s	

Storage	

Company		CASING AND TUBING	DRILLING	WELL	PACKE	ers
Address		Size				
Farm		16			Kind of Pack	er
	The state of the s	13				West and
Well No		10			Size of	
District	County	81/4				
Duilling commoned		65/8			_ Depth set	
Drilling commenced		5 3/16				
Drilling completed	Total depth	3	,		Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
		GAGING GRAN	NIMITE.	CLED	M. EM	Dot
Volume	Cu. Ft.	CASING CEME			No. F1	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INCI	HES	_FEET	INCHES
Drillers' Names						

DATE

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No 110	32/			We	II No	/
COMPANY / JS	rel. Co	erp.	ADDRESS_Parks	ers lu	19,	202
FARM Bart	rain	DISTRIC	T/Sulter co	UNTY 1	Jay,	luo
Filling Material Used	Clay.	sto	ne cement			7
Liner Lo	cation	Amount	Packer	Location		-
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	Los
90 - 700			706 - 1300-	* 10 CI	1,	
90 - 500			685 690-			
			1,85 Slower-	-		
			300 - Clay 85-			
1-6					1	
rillers' Names	alles -	Low.	l			
Co Trans	1	1 ance				
emarks: Place	dy to ;	Bull	10 = pipe,	711	0192021	2
7				12/3/4/5/19/5/19	JL 1565 CEIVE	Doyce D
1-14-65				We Dep	st Virginia t. of Mine	5020
DATE	I nereby certify I	visited the abo	ove well on this date.	130	tch	er
				DIST	RICT WELL 1	NSPECTO

Permit No.

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES

	C 1 141 1	-141		14111	
OIL	AND	GAS	DIVI	SION	

Rotary	
Spudder	

# INSPECTOR'S WELL REPORT

Cable Tools Storage Oil or Gas Well\_

Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
		Size				3. w. a-
Address		16			Kind of Pack	rer
Farm					Time of Faci	
Well No		10			Size of	
District	County	81/4				
		65/8			Depth set	
Drilling commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Initial open now	, 10 this Water management				Perf. bottom	1
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COM	PANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTER	ED AT	FEET	INCHES
Fresh water	feetfeet	FEET	IN	CHES	FEET	INCHES
Salt water	feetfeet	FEET	IN	ICHES	FEET	INCHES
Drillers' Names						
Dimeis Hames	1					
Remarks:						

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. 11 ay-	1/32/2			We	II No	
COMPANY AND	etral.	Car	ADDRESS Pay	gers.	lu	rg C
Filling Material Used	Clay	s la	ne Cemen	1		
Liner Lo	cation	Amount	Packer	Location	ı	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
0-10-			10-8lay	269	10=	
			20.20			
			2955 A			
			RENE TO STATE OF THE PARTY OF T			-
			La gine			
Drillers' Names	alter	Lon	11			
Remarks: This	job l	Vas	finished Fl	riday	· lls	ming
,			on date giù			
7-19-65 DATE				1/31	ulch	t es
				DIS	08/18/	2023

Permit No .\_\_

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	

# INSPECTOR'S WELL REPORT

Cable Tools		
Storage		
Oil or Gas Wel	1	

		1					
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS	
Address		Size					
Farm		16			Kind of Pa	cker	
Well No		13			Size of		
District	County	81/4			(		
Drilling commenced		65/ <sub>8</sub> 5 3/16			1		
Drilling completed	Total depth	3			Perf. top_		
Date shot	Depth of shot	2			Perf. botto	m	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top_		
Open flow after tubing	/10ths Merc. inInch				Perf. botto	m	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY			
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	) AT	FEET	INCHES	
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES	
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES	
Drillers' Names							
Remarks:							

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

\*\*

(REQUIRED BY RULES AND REGULATIONS)

# WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

### WORK ORDER

Well to be plugged and filled as follows:

MARKER: Not less than 30 inches above surface and to extend 10 feet below surface. Sealed in cement and filled with cement. With "PIP PET. CORP. - WAY-1132"

permanently affixed to Marker.

10 - 485	Non Porous Material	Eoute 1, Fout Cay, W. Va.
485 - 490	Crushed Stone	
490 - 500	Cement Plug - Bridge at 50	Okey Bartram and Lora Bartramo
685 - 690	Crushed Stone	
690 - 700	Cement Plug	
700 - 1155	Non Porous Material	Route 1, For 117, Fort day, W.
1155 - 1160	Crushed Stone	
1160 - 1170	Cement Plug - Bridge at 11	170'
1385 - 1390	Crushed Stone	. evoda as edia?
1390 - 1400	Cement Plug - Bridge at 14	100
1985 - 1990	Crushed Stone	many property and the
1990 - 2000	Cement Plug - Bridge at 20	000

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

STAF-ASS AFFINE

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours, CORPORATION

BY: Caym and S. John

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby a 18/18/2023

30 day of June, 1965.

DEPARTMENT OF MINES
Oil and Gas Division

By: Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

TO THE DEPARTMENT OF MINES,



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Charleston, W. Va. of has confirme ov				EREKRALI
Harold Bartram ASELI-YAW 9800 .				
Coal Operator	ansil of beat	Name of Well	Operator	
Route 1, Fort Gay, W. Va.	1814 Sevent	th Street,	Parkersb	urg, W.
Address	laiteism :	Complete A		- 884
Okey Bartram and Lora Bartram	bine - Ji	ane 28, 19	65 002	
Coal Owner	enot	Date	700	- 059
Route 1, Box 117, Fort Gay, W. Va.		ELL TO BE AL	BANDONED	District
Address	gbirs - aridg	Jement Plu		1160 -
Same as above.	Sing - w	ayne edaurd	-00MI	County
Lease or Property Owner	Well No. Or	orughed a		1985 -
10005 \$3 8	Well No.	olt jusmes	10005	- 0661
Address	Be	artram		Farm

Gentlemen:— Kenneth Butcher Telephone Number Hamlin 824-3672

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

PIP PETROLEUM CORPORATION

Well Operator

NOTE: Upon the abandomment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filled with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by course with the courses and distances of such well from two permanent points or landmands of said tract.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

Blankot Bonk

WAY-1132

Permit Number

No Coal

# DEPARTMENT OF MINES OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

PIP PETROLEUM CORPORATION

				NAME OF WELL O		
		181	4 Seve	enth Street,		irg, W. V
	ADDRESS			COMPLETE ADD	y 27,	19 65
COAL OF	PERATOR OR OWNER			WELL AND LO		19 05
				Butler		District
777.7.70	ADDRESS					1501100
Harold Bartran				Wayne		County
Okey Bartram a	R PROPERTY OWNER W.	- 100		One		
Route 1, Box 1		we.	1. No	0110		
Route 1, Box 1	.II, FOIT Gay,	w. va.	Harold	Bartram		Farm
		Venne	th But	chen		
STATE INSPECTOR S	SUPERVISING PLUG	GGINGRefilite	on bao	CHeT.		••••••
		AFFIDAVI	г			
STATE OF WEST	VIRGINIA,	)				
100 A TEX		ss:		2		
Courty Oz		J	71/0	the how	- PD	ud of
being first duly swe	ensworth	low donoso and so	y that t			The fee
		-				
plugging and filling well operator, and p	oil and gas wells a	and were employed	and fill	ing the above y	Well that se	ORATION
was commenced on				65, and that t		
and filled in the foll	lowing manner:		, 19.	and that t	ne wen was	prugged
CAND OR TONE BECORD	FILL	NG MATERIAL	T	DI UCA UCED		out o
	FILLI	NG MATERIAL		PLUGS USED	1	SING
SAND OR ZONE RECORD				PLUGS USED	CSG PULLED	SING CSG LEFT IN
	10 - 485	Non PorousMat	•		CSG	CSG
	10 - 485 485 - 490	Non PorousMat Crushed Stone	•		CSG	CsG
SAND OR ZONE RECORD FORMATION	10 - 485	Non PorousMat Crushed Stone Cement Plug			CSG	CsG
	10 - 485 485 - 490 490 - 500	Non PorousMat Crushed Stone Cement Plug Bridge at 500			CSG	CsG
	10 - 485 485 - 490 490 - 500 685 - 690	Non PorousMat Crushed Stone Cement Plug Bridge at 500 Crushed Stone			CSG PULLED	CSG
	10 - 485 485 - 490 490 - 500 685 - 690 690 - 700	Non PorousMat Crushed Stone Cement Plug Bridge at 500 Crushed Stone Cement Plug	•		CSG	CsG
	10 - 485 485 - 490 490 - 500 685 - 690 690 - 700 700 - 1155	Non PorousMat Crushed Stone Cement Plug Bridge at 500 Crushed Stone Cement Plug Non Porous Ma	•	SIZE & KIND	CSG PULLED	CSG LEFT IN
	10 - 485 485 - 490 490 - 500 685 - 690 690 - 700 700 - 1155 1155 - 1160	Non PorousMat Crushed Stone Cement Plug Bridge at 500 Crushed Stone Cement Plug Non Porous Ma Crushed Stone	•		CSG PULLED	CSG LEFT IN
	10 - 485 485 - 490 490 - 500 685 - 690 690 - 700 700 - 1155	Non PorousMat Crushed Stone Cement Plug Bridge at 500 Crushed Stone Cement Plug Non Porous Ma	t.	SIZE & KIND	TROTO	CSG LEFT IN
	10 - 485 485 - 490 490 - 500 685 - 690 690 - 700 700 - 1155 1155 - 1160 1160 - 1170	Non PorousMat Crushed Stone Cement Plug Bridge at 500 Crushed Stone Cement Plug Non Porous Ma Crushed Stone Cement Plug Bridge at 117	t.	SIZE & KIND	189107	CSG LEFT IN
	10 - 485 485 - 490 490 - 500 685 - 690 690 - 700 700 - 1155 1155 - 1160 1160 - 1170 1385 - 1390	Non PorousMat Crushed Stone Cement Plug Bridge at 500 Crushed Stone Cement Plug Non Porous Ma Crushed Stone Cement Plug Bridge at 117 Crushed Stone	t.	SIZE & KIND	189107	CSG LEFT IN
	10 - 485 485 - 490 490 - 500 685 - 690 690 - 700 700 - 1155 1155 - 1160 1160 - 1170	Non PorousMat Crushed Stone Cement Plug Bridge at 500 Crushed Stone Cement Plug Non Porous Ma Crushed Stone Cement Plug Bridge at 117	t.	SIZE & KIND	189107	CSG LEFT IN
	10 - 485 485 - 490 490 - 500 685 - 690 690 - 700 700 - 1155 1155 - 1160 1160 - 1170 1385 - 1390	Non PorousMat Crushed Stone Cement Plug Bridge at 500 Crushed Stone Cement Plug Non Porous Ma Crushed Stone Cement Plug Bridge at 117 Crushed Stone Cement Plug	t.	SIZE & KIND	189107	CSG LEFT IN
	10 - 485 485 - 490 490 - 500 685 - 690 690 - 700 700 - 1155 1155 - 1160 1160 - 1170 1385 - 1390 1390 - 1450	Non PorousMat Crushed Stone Cement Plug Bridge at 500 Crushed Stone Cement Plug Non Porous Ma Crushed Stone Cement Plug Bridge at 117 Crushed Stone Cement Plug Bridge at 145 Crushed Stone Cement Plug Bridge at 145 Crushed Stone Cement Plug	t.	SIZE & KIND	189107	CSG LEFT IN
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08/18/2023

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#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	

### INSPECTOR'S WELL REPORT

Storage 

Oil or Gas Well.

CASING AND USED IN LEFT IN PACKERS Address Kind of Packer\_\_\_ Well No. Size of\_\_\_ 65/8 Depth set\_\_\_\_\_ Drilling commenced\_ 5 3/16\_ Drilling completed\_\_\_\_\_Total depth\_ Perf. top\_\_\_\_ \_\_\_\_Depth of shot\_ Date shot\_\_\_ Perf. bottom\_\_\_ Liners Used\_ Perf. top\_ Initial open flow\_\_\_\_\_/10ths Water in\_\_\_\_Inch Perf. bottom\_\_\_ Open flow after tubing\_\_\_\_\_/10ths Merc. in\_\_\_\_Inch Volume\_\_ \_Cu. Ft. CASING CEMENTED\_\_\_\_SIZE\_ \_\_\_\_No. FT.\_\_\_\_Date NAME OF SERVICE COMPANY Rock pressure\_ \_bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT\_\_\_\_\_FEET\_\_ \_\_\_INCHES Fresh water\_\_ \_feet\_ feet \_INCHES\_\_ FEET\_ FEET\_ INCHES Salt water\_ feet\_ feet FEET\_ INCHES\_ FEET\_ INCHES Drillers' Names\_

inal enspection made for

Remarks:

8-18-65

District Well Inspector 08/18/2023



## DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No		Well No						
COMPANY			ADDRESS		1000			
FARM		DISTRICT		OUNTY				
				700111				
Filling Material Used								
Liner Loc	cation	Amount	Packer	Location				
PLUGS USED AND DEPTH PLACED		BRIDGES	CASING AND TUBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
		2						
· ·						90 0 0		
			4. 2					
				1				
	9							
Orillers' Names								
Remarks:								
DATE	I hereby certify I v	risited the above	ve well on this date.					
DATE								



# State of West Wirginia

Department of Mines Gil and Gas Division Charleston 5

MARIE GRIFFITH EXECUTIVE SECRETARY August 26, 1965 GURMER WAMOCK DEPUTY DIRECTOR

1 110

W. F. EIGENBROD

DIRECTOR

1814 Seventh Street Parkersburg, West Virginia

Pib Petroleum Corporation

In Re: Permit Farm Harold Bartram Well No. District Rutler County

Wayne

## Gentlemen:

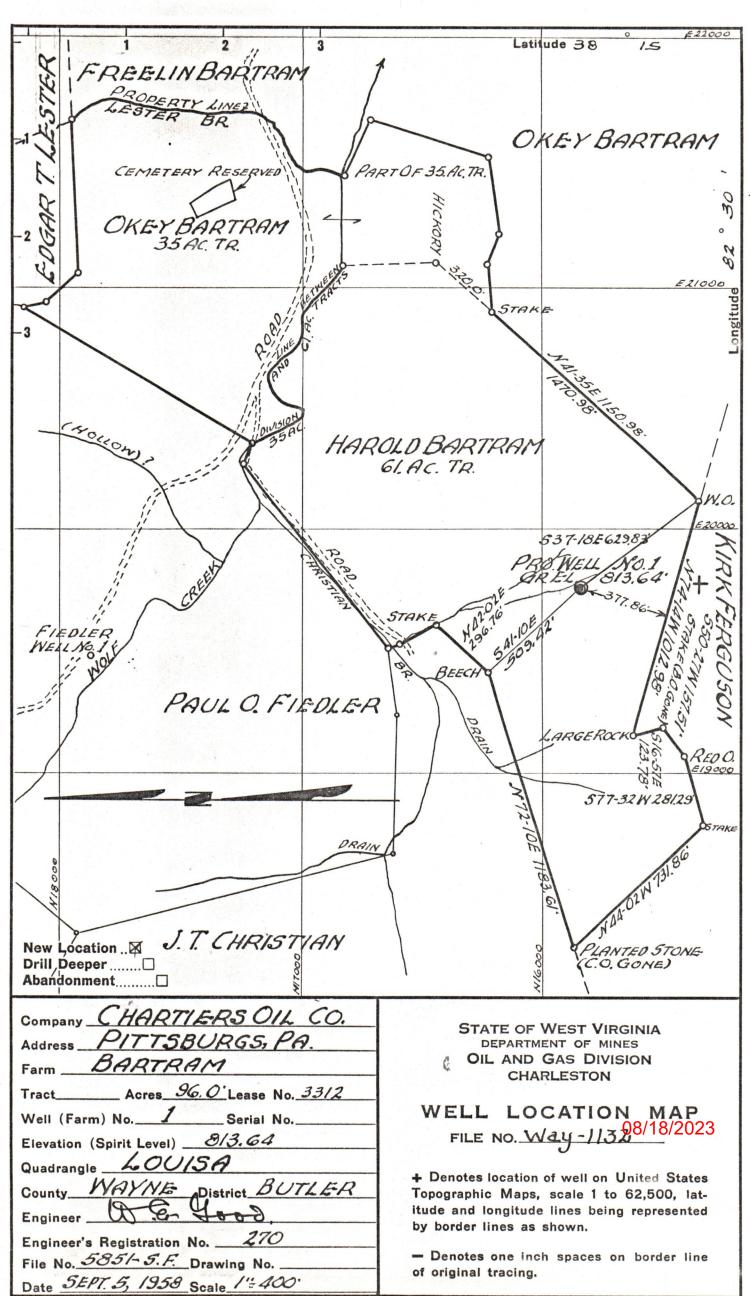
The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock Deputy Director OIL AND GAS DIVISION

SM



K-E 156 IMPERIAL

60046