



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Charles J. Mealon ^{Vice} President
COAL OPERATOR OR COAL OWNER

Point Rock Leasing & Development Co., Inc.
NAME OF WELL OPERATOR

2566 1st Ave
ADDRESS

2566-1st Ave., Huntington, W.Va.
COMPLETE ADDRESS

Huntington W.Va
COAL OPERATOR OR COAL OWNER

17 September, 1958
PROPOSED LOCATION

Butler District

Wayne County

Roy Huff & Blanch Huff (wife)
OWNER OF MINERAL RIGHTS

Well No. 1 ^{Lat. 38° 15'} _{Lon. 82° 30' Elev. 768'}

R.F.D. Prichard, W.Va.
ADDRESS

Roy Huff & Blanch Huff Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 15 th day of July 1958, made by Roy Huff & Blanch Huff (wife), to Point Rock Leasing & Development Co., Inc., and recorded on the 16 day of September 1958, in the office of the County Clerk for said County in Book 49, page 132.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Point Rock Leasing & Development Co., Inc.
WELL OPERATOR

2566 First Avenue
STREET

Huntington
CITY OR TOWN

W.Va.
STATE

08/18/2023



Address of Well Operator }

STATE

*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1133

WAY-1133

PERMIT NUMBER

March 7, 1960

Mr. Guy L. Meabon
2566 1st. Avenue
Huntington, West Virginia

Dear Mr. Meabon:

We acknowledge receipt of your letter of March 3, advising us that drilling has begun on Roy and Blanch Huff Farm, Wayne County.

Your permit WAY-1133 has been reinstated, however, when drilling does not begin within four months after a permit has been issued, it is void and must be renewed.

Very truly yours,

CRAWFORD L. WILSON, DIRECTOR
Department of Mines

Assistant Director
OIL AND GAS DIVISION

MG/b

cc: Mr. James W. Pack,
Inspector

08/18/2023

Formation	Color	Hard or Soft	Top //	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & shells			1580	1598			
Wier Sand			1598	1626			
Slate & shells			1626	1640			
Lime shells			1640	1650			
Slate & shells			1650	2040			
Brown shale			2040	2060			
Berea Grit			2060	2133			
	Total Depth		2133				

08/18/2023

Date May 4, 1961
 APPROVED Paint Rock Leasing & Dev Co Inc Owner
 By C V Meabon Second Vice Pres
 (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION //

Quadrangle Louisa

Permit No. 2023/18/80

WELL RECORD

Oil or Gas Well 011 (kind)

Company Point Rock Leasing & Dev. Co.

Address 2566 First Avenue, Huntington, W. Va.

Farm Roy and Blanch Huff

Location (waters) Eljah Creek

Well No. One

District Butler

County Wayne

The surface of tract is owned in fee by Roy & Blanch Huff

Address Rte 2 Pritchard W. Va. 8 1/2

Mineral rights are owned by same as surface

Address March 17, 1960

Drilling commenced May 12, 1960

Drilling completed Aug 16, 1960

Date Shot Aug 16, 1960

With 500 lbs Herculite

Open Flow 1010ths Water in one-lhr

Volume 33,000

Rock Pressure 500 lbs.

Oil 1 & 3/4

WELL ACIDIZED No 72

WELL FRACTURED No 1st 24 hrs.

Packers	Left in Well	Used in Drilling	Casing and Tubing	Size	16
				Kind of Packer	None
Depth set	ft	ft	ft	Size of	19
				Size of	310
Depth set	ft	ft	ft	6%	1645
				5 3/16	
Perf. top					3
Perf. bottom					2
Perf. top				Liners Used	
Perf. bottom					
COAL WAS ENCOUNTERED AT <u>none found</u> INCHES					
FEEET INCHES					
FEEET INCHES					

CASING CEMENTED No	SIZE	No. Ft.	Date
RESULT AFTER TREATMENT			
ROCK PRESSURE AFTER TREATMENT			
Fresh Water			
Feet			
Salt Water			
Feet			

Formation

Color

Hard or Soft

Top

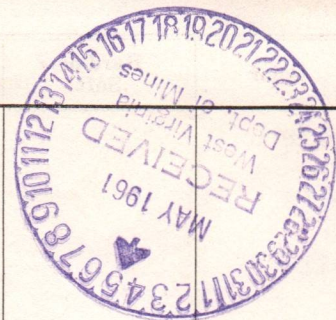
Bottom

Oil, Gas or Water

Depth

Remarks

Surface	Sand	0	15	water	178	1 balier /hr	hole full
Sand	Slate	15	47	water	255	2/10 W 1"	
Sand	Slate	47	110	gas	455		
Sand	Slate	110	130	water	567	1 balier / hr	hole full
Sand	Slate	130	145				
Sand	Slate	145	275				
Sand	Slate	275	345				
Sand	Slate	345	385				
Sand	Slate & shells	385	449				
Sand	Slate	449	490				
Sand	Slate	490	505				
Sand	Slate & shells	505	550				
Sand	Slate	550	570				
Sand	Slate	570	610				
Sand	Slate	610	715				
Sand	Slate	715	727				
Sand	Slate	727	743				
Sand	Slate & shells	743	770				
Sand	Salt Sand	770	892				
Sand	Slate & shells	892	930				
Sand	Sand	930	1025				
Sand	Slate	1025	1115				
Sand	Slate	1115	1120				
Sand	Slate	1120	1130				
Sand	Slate	1130	1140				
Sand	Slate	1140	1175				
Sand	Slate	1175	1285				
Sand	Slate	1285	1335				
Sand	Slate	1335	1437				
Sand	Slate	1437	1580				
Sand	Slate	1580		show of oil	1415		
Sand	Slate			show of gas	1418-22		



(over)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1133

Oil or Gas Well Gas
(KIND)

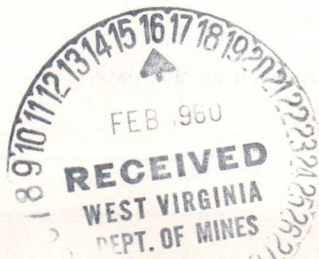
Company <u>Point Rock Leasing & Developemnt Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>2566 - First Avenue Huntington, W. Va.</u>	Size			Kind of Packer
Farm <u>Roy & Blanch Huff</u>	16			
Well No. <u>1</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10			Size of
Drilling commenced	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Visited Well #1, Permit # 1133 on the Roy & Blanch Huff farm. Moving in rig but have not started to rig machine up as of this date. This is one of the wells permit was issued October 14, 1958. The promoters of Lease are Mr. G. L. Meabon and Charles Meabon.

2-11-60

DATE



Jew. Pack

DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1133

Oil or Gas Well Gas
(KIND)

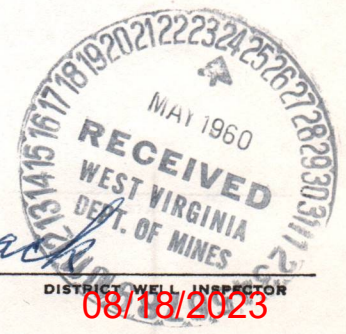
Company <u>Point Rock Leasing and Development Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>2566- 1st. avenue Huntington, W. Va.</u>	Size			Kind of Packer
Farm <u>Roy & Blanch Huff</u>	16			
Well No. <u>1</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10	<u>19'</u>		Size of
Drilling commenced <u>3-17-60</u>	8 1/4	<u>306' 6"</u>		Depth set
Drilling completed _____ Total depth _____	6 5/8	<u>1645'</u>		
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>148'</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water <u>1030'</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names A. G. Johnson
B. D. Duncan

Remarks: Salt Sand 892'-930'; Big Lime 1335'-1437'; Injun Sand 1437';
7" casing 1645'; drilling depth 1960'.

5-20-60

DATE



DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1133P Well No. 1

COMPANY Webster Myers ADDRESS Huntington, W. Va.
FARM Ray Huff DISTRICT Butler COUNTY Wayne

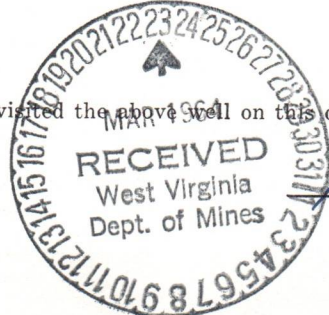
Filling Material Used Clay Stone Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				3 10'	8"	
				16 45'	7"	
					10'	19'
Used to make marker →						
I could not get to this location because of high water, for several days. I use to empty cement bags etc. I believe work order was followed closely.						

Drillers' Names James Webb
Contr. James Webb Cable

Remarks: This well was finished on 3-12-64. Obtained information from land owner, Ray Huff, on 3-19.

3-19-64 I hereby certify I visited the above well on this date.



K.E. Butcher

DISTRICT WELL INSPECTOR
08/18/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Rotary

Spudder

Cable Tools

Storage

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____					
Address _____		Size			Kind of Packer _____
Farm _____		16			
Well No. _____		13			Size of _____
District _____ County _____		10			
Drilling commenced _____		8 1/4			Depth set _____
Drilling completed _____ Total depth _____		6 5/8			
Date shot _____ Depth of shot _____		5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		2			Perf. top _____
Volume _____ Cu. Ft.		Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

08/18/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total depth 2133

Bridge hole at 2040- 20 ft above shot hole in Berea

Put Cement 10 Ft on top of Bridge

Fill hole with mud and clay to 1665-20 Ft below 7" Csy.

Put in 2 sacks of cement-Pull 7 " Casing

Fill hole with mud and clay to 1610-20 Ft below Injun Sand

Put in 2 sacks of cement. Continue to fill hole with

mud and clay to 1305 20 ft above Maxon Sand= Put in 10 Ft of cement.

Bridge hole at 1135 20 ft below Salt Sand= put in 10 Ft

of cement. Fill hole with mud and clay to 770

Bridge hole at 330 Ft 20 ft below 8-5/8" Casing

Put in 10 Ft of cement. Pull 8-5/8" Casing. Fill hole

from top of cement plug to 3 Ft. Leave in 10 " Conductor

Fill conductor to top with cement

Markings on top of monumnet to be

Roy Huff well No. 1

P.R.L.&.D. Co.

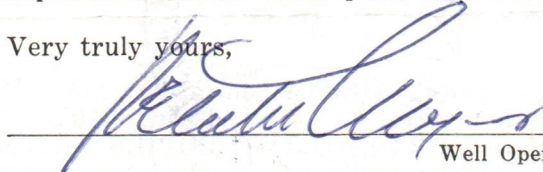
Abn _____ date

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,



Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

08/18/2023

24th day of **FEBRUARY**, 19**64**.

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Not operated

Coal Operator

Address

Coal Owner

Address

Lease or Property Owner

Address

Webster Myers

Name of Well Operator

1614 7th Ave. Huntington, W.Va.

Complete Address

Feb 10, 1964

Date

WELL TO BE ABANDONED

Butler

District

Wayne

County

Well No. one

Roy Huff

Farm

Inspector to be notified Butcher, Kenneth City Barboursville Telephone RE-61933

24 HOURS IN ADVANCE OF PLUGGING

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

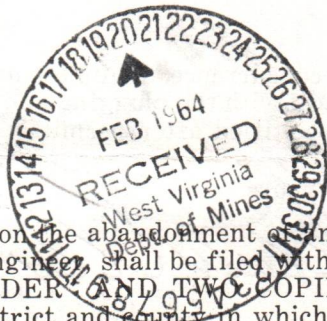
the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

08/18/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1133-P

Permit Number

BLANKET BOND

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Not operated (Was-Point Rock Leasing & Deve. Co.) Webster Myers

COAL OPERATOR OR OWNER: 1614 7th Ave Huntington, W. Va.

ADDRESS: COMPLETE ADDRESS

COAL OPERATOR OR OWNER: February 10, 1964 19

ADDRESS: WELL AND LOCATION

COAL OPERATOR OR OWNER: Butler District

ADDRESS: Wayne County

LEASE OR PROPERTY OWNER: Well No. 1

ADDRESS: Roy Huff Farm

STATE INSPECTOR SUPERVISING PLUGGING: Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of West Virginia } ss:

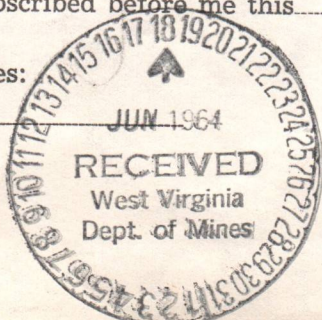
James Webb Jr and Webster Myers
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by _____, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the _____ day of _____, 19____, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Bridged hole Berea	2040 10 Ft Cement 2030 Mud & Clay to 1665 Cement 1665-1655 Pulled 7" Casing		1645	
Injun	Mud & Clay 1655 to 1610 Cement 1610 1600 Mud & Clay 1600 to 1305 Cement 1305 to 1295			
Salt Sand	Bridge hole 1135 10 Ft Cement Mud & Clay 1125 to 770 ft Bridge hole at 330 Ft Cement 330-320 Pull Casing 8-5/8"		310	
Fill hole with mud and clay to 3 Ft Cement	3 Ft to surface			
COAL SEAMS (NAME)	DESCRIPTION OF MONUMENT			
	Roy Huff Well No. 1			
	P.R.L. D.Co. Abn 3/12/64			
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 15 day of June, 1964
And further deponents saith not.

Sworn to and subscribed before me this 15 day of June, 1964

My commission expires: 9-14-64



Butcher
Notary Public.
Permit No. Way 1133P

08/18/2023

DEPARTMENT OF MINES
OFFICE OF THE SUPERVISOR

REPORT ON DRILLING AND TESTING WELL

Not operated
No. 100
No. 100
No. 100
No. 100

State of West Virginia
County of Boone
No. 100

James H. Hays
No. 100
No. 100
No. 100

Depth	Material	Remarks
0 to 10	Clay	...
10 to 20	Clay	...
20 to 30	Clay	...
30 to 40	Clay	...
40 to 50	Clay	...
50 to 60	Clay	...
60 to 70	Clay	...
70 to 80	Clay	...
80 to 90	Clay	...
90 to 100	Clay	...

Well No. 100
No. 100
No. 100

Handwritten signatures and notes at the bottom of the page.

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary

Spudder

Cable Tools

Storage

INSPECTOR'S WELL REPORT

Permit No. Way-1133P

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Wesley Myers</u>	Size			
<u>Huntington, W. Va.</u>	16			Kind of Packer _____
<u>Ray Huff</u>	13			
<u>1</u>	10			Size of _____
District <u>Butler</u> County <u>Wayne</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names James Webb
Contr. James Webb

Remarks: Final inspection made for bond release.

6-25-64
DATE

K.E. Butcher
DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
 08/18/2023

June 30, 1964

Mr. Webster Myers
132 Woodland Drive
Huntington, West Virginia

Dear Mr. Myers:

The final inspection report for your Well No. 1 on the Roy Huff Farm, Butler District, Wayne County, has been received in our office. Plugging was done under Permit WAY-1133-P.

As our Inspector, Mr. K. E. Butcher, reports that everything is in good order, we are releasing this well under the Blanket Bond by which it is covered.

Yours very truly,

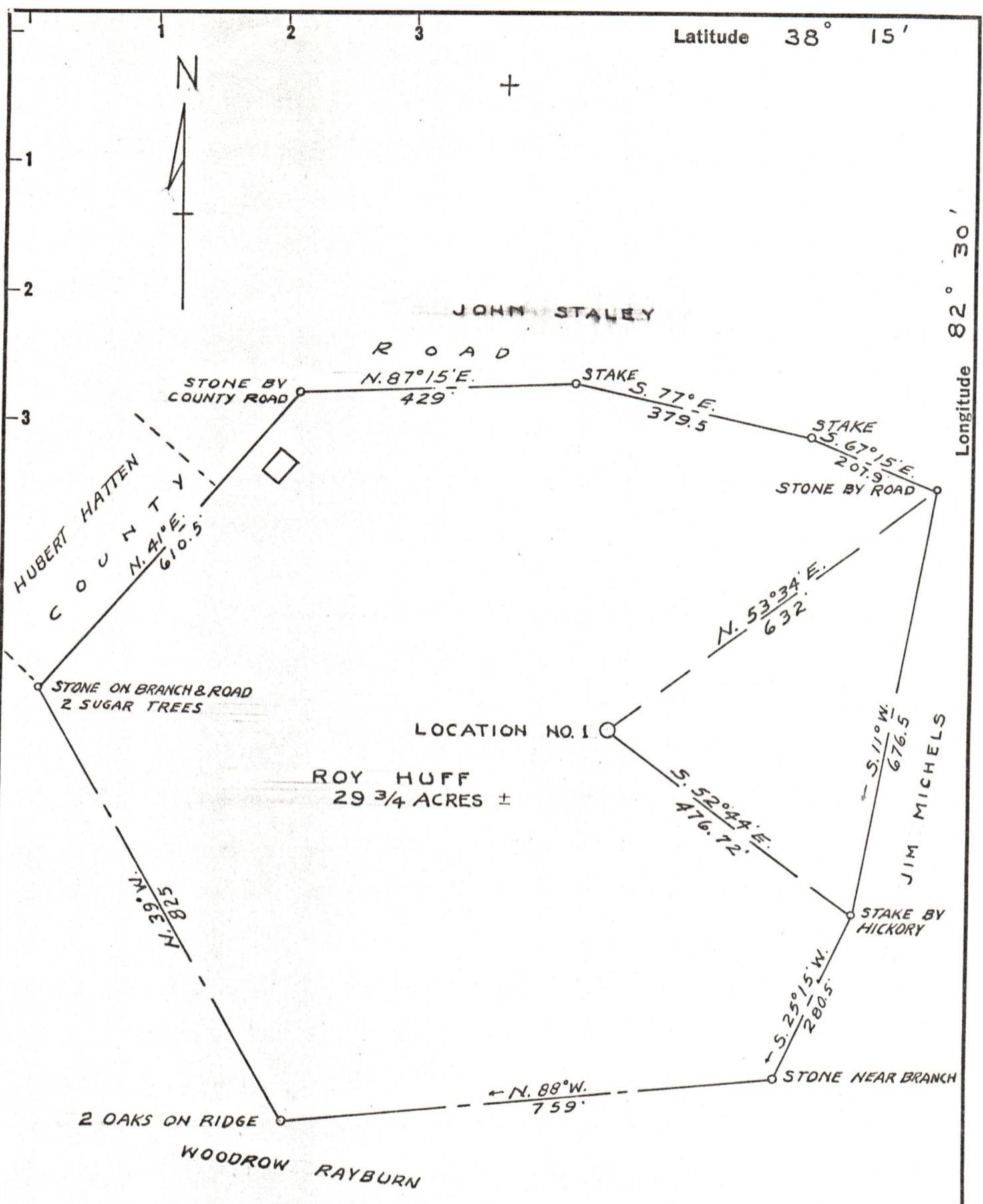
GURMER WAMOCK

oaa

08/18/2023

Latitude 38° 15'

Longitude 82° 30'



New Location
 Drill Deeper
 Abandonment

Company POINT ROCK LEASING & DEVELOPMENT CO., INC.
 Address 2566-1ST AVE., HUNTINGTON, W. VA.
 Farm ROY HUFF
 Tract 1 Acres 29 3/4 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 768
 Quadrangle LOUISA
 County WAYNE District BUTLER
 Engineer L. E. Harrison
 Engineer's Registration No. 779
 File No. _____ Drawing No. _____
 Date 17 SEPTEMBER 1958 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1133 **08/18/2023**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.