

### DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
C. W. Ferguson	OWENS, LIBBEY-OWENS GAS DEPARTMENT
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Wayne, West Virginia	P. O. Box 4158, Charleston 4, W. Va.
ADDRESS	COMPLETE ADDRESS
	September 25, 19 58
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	UnionDistrict
ADDRESS	Wayne
OWNER OF MINERAL RIGHTS	Well No. 2 (Serial #1035) Son. 82°25
ADDRESS	G. M. Burgess et al
GENTLEMEN:	450- acre teact
The undersigned well operator is entitled to d	rill upon the above named farm or tract of land for
oil and gas, traving-fee-title-thereto,-(or-as-the-case-	
3053	G. M. Burgess et al , to
Owens-Illinois Glass Co. & Libbey-Owens-I	Ford Glass Co. and recorded on the 11th 1
of August, 1953	the office of the County Clerk for said County in
Book 43 , page 296 .	and one of the county clerk for said county in
and County above named, determined by survey and land marks.  The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa	believes there are no coal operators operating beds
aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as.  The above named coal operators or coal owners (if any) above named as desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be from request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	if any) are notified that any objections they may are required to make by Section 3 of said Code, if see a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of the department. Said coal operators are further notified furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or
(The next paragraph is to be completed only	in Department's copy.)
Copies of this notice and the enclosed plat were named coal operators or coal owners at their above slor on the same day with the mailing or delivery of	mailed by registered mail, or delivered to the above
west virginia.	
	ruly yours,
(2) A (3)	OWENS, LIBBEY-OWENS GAS DEPARTMENT
E 1/6, 00, 180, 83	P. O. Box 4158
Address of Well Operator	Charleston 4,
Well Operator	CITY OR TOWN 08/18/2023
829978	West Virginia
*Continu ?	STATE

\*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1134

WAY-1134

PERMIT NUMBER



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### DEPARTMENT OF MINES

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### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

OWENS, LIDDEN-OWENS GAS DEPARTMENT	C. W. Ferguson
ANGENTALITY OF THE OPERATOR AND ANGENTAL AND ANGENTAL AND ANGENT A	
P. 0. Box 4158, Charleston 4, W. Va.	Wayne, West Virginia
SERRICE ADDRESS W. V. V.	2018/00
September 25, 10 56	
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Union District	
OTTAN	
Autority 7 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 /	
Well No. 2 (Serial   1035) Car. 22 02 5	
G. M. Burgess et al	
120 2012 The	
constant April 25,	가게 하는 경기 이번 경기 있는데 가게 되었다면 하는데 하는데 하는데 하는데 그렇게 가는 바다 그 없었다.
ot	
ns-Mord Glass Co. and recorded on the 11th day	Owens-illinois Choss Co. & Idobey-Owe
	August, 1953
	Book 43_ page 295_
tent engineer and shows the proposed location of a well eli operator on the farm and in the blac eternal District and courses and distances from two permanent points, or	
there is any are notified that any objections they may there are required to make by Section 3 of said Code, if course a dangerous condition in or about their respective leparament of Mines within leaf days from the receipt of ide Department. Said coal one sions are further notified be turnshed to them by the Department of Mines promoty the section of distance the proposed location should coate the direction and distance the proposed location should	
we shown respective address day tent, of this copy to the Department of Mines at Charleston, any trofy years.	
CWALLS, DIBBRY-OWEND CAS DEPARTMENT	
P. O. Box 4158	14 14 14 14 14 14 14 14 14 14 14 14 14 1
	Address Address
Chericaton 4,	to 15 9 1 3
	08/18/2023
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### DEPARTMENT OF MINES CHARLESTON

October 5, 1958

0

Owens, Libby-Owens Gas Department P. O. Box 4158 Charleston 4, West Virginia

Att: Mr. A. H. Smith

Des

Dear Sirs:

Please find enclosed permits for drilling the following wells:

Permit No. Well No. Farm District

WAY-1134 2 - SR-1035 G. M. Burgess et al Union
WAY-1135 1051 - 4 Barney Asbury "A" Butler

Please post one copy of each permit at the well

Very truly yours,

Crawford L. Wilson, Director WEST VIRGINIA DEPARTMENT OF MINES

BY:

Assistant Director OIL AND GAS DIVISION

MG/dm encl:

site.

cc Mr. G. H. Samples, Inspector

Mr. R. C. Tucker, Assistant State Geologist



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

October 5, 1956

Owens, Libby-Owens des Department P. G. Box hiss Charleston h, West Virginia

dolma .H .A att : 155A

Dear Sirs:

Flease find enclosed permits for drilling the following wells:

Permit so. Series Fara Signification WAY-1136 2 - SE-1035 G. N. Surgess et al Guige WAY-1135 1051 - h Barney Asing WA' Butler

Flesse post one copy of each permit at the well site.

Very truly yours,

Creatord L. Wilson, Director WEST VIRGINIA DEPARTMENT OF MISES

> ARBISTANI Disector OIL AND GAS CIVISION

> > MO/dia encis

de Mr. C. H. Samples, Inapactor

Wr. R. C. Tucker, Assistant State Galogist

Formation	Color	Hard or Soft	Top //	Bottom	Oil, Gas or Water	Depth Found	Remarks
Settling						Land 30	
sand	white	hard	1155	1225	Water 1155	- 1180.	
Sand	white	soft	1225	1263			
Slate	dark	soft	1263	1325		The Market	
Lime	dark	hard	1325	1333		THE MEDICAL PROPERTY.	
Slate	white	soft	1333	1341	The second	4 THE SALE OF	
Red rock	red	soft	1200	1346		100	
	black	soft	1341	1 267			
Slate			1340	1361	In the second	As the common to	
L. lime	black	hard	1361	1367		V 6	
DIFFO **	QSLK	55 c	1367	1382		100 10 10 100	
Slate	dark	soft	1382	1391			
L. lime .	dark	hard	1391	1396			
	ATTOS	55:0	1396	1405	arer oro	15003 T DEEP	
Big lime	white	hard	1405	1584			e. at 1405'5" o
cand, Bro.	O'STL RE	doz o	575	N Sec	shoe. Set	in 10' clay	
Zanaci Dana	ACT W	2224	1.05				
Grey Injun	grey	med.	1584	1679	Oil show a	1650.	100
21-00-00	0-27	WWG.		77.0		sand LM 168	
Grey. Injun	Troun	bro.	1679	1746	Water 1682		
arol. milan	grey	250.	1019	1140	Water took	at 1746, 21	Gol P tran OB
CI 2 ahi	derele	8010	771.6	מזרר	water test	at 1140, 21;	dare Leue
Sl. & shls	dark	soft	1746	2155	F. Carlotte		Establish to the
Lime	grey	hard	2155	2173			
Slate	white	shls	2173	2190			
Br. shale	bro.	soft	2190	2227			
Berea	grey	hard	2227	2260	Oil show 2	228 - 2235.	
TTTTE	TRITTOR	2017	770	TOA.	SLM 2248 =	sand LM 2245	
Sl. & shls	dark	med.	2260	2271			
Gritty	Signific	6.75	1103	100		3	
shells	black	hard	2271	2274	12/0/58 Ray	7" csg. at	2272111# on
Source	Diack	naru	5517	5514		1 cog. au	2515 11 011
62173	1 1	1 1	007	0070	shoe.		
Shells	dark	hard	2274	2278			
Slate	dark	soft	2278	2281	or Water	Depth	Hounts
Sl. & shls	dark	med.	2281	2298			
Sl. & shls	dark	soft	2298	2315	1381 - 200	AR PONDRIGHT	
Slate	white	soft	2315	2345	472 7 190 3	Kasasaa.	
Br. shale	br.	soft	2345	2431			
White		1					
shale		soft	2431	2526			
Shale	dark	shelly	2526	2590	Access to the same		
Br. shale	br.	soft	2590	2731			
White	01.	0020	->/0	2172	12.	ES LEI	T. T. LINCHES
shale	white	shelly	2731	2761	Martin Linea	ES LES	SWED NO.
	CONTRACTOR OF THE PROPERTY OF THE PARTY OF T	soft	2761		AT LOSE OF THE PROPERTY.		
Br. shale	br.			3090	ENCOUNTERER	An 340 FEL	T NO THOMES
Sl. & shls	white	soft 38	3090	3229			
Slate	white	soft	3229	3260	Contract to Artes and Arte		
Sl. & shls	white	soft	3260	3278	P. B. Schille, D.	HOE NO	
Brshale	br.	soft	3278	3324		The second second	
Corn. lime	dark	hard	3324	3961		sand LM 3339	to Rossaurosas and
291-2/3	Celatin				Water 3560	- 3572	3380
	LIV59 Fred	3950 1	PEON		1/22/59 Rar	5=" csg. or	shoe at 3799'8
Thus company	9				Used 12 has	s Aquagel &	20 bags cement
	4/13/9	3				ith Hallibur	
	-10/27/9	9					
		Address Maybe	* M* AS*			9/10 W 1/	
	geomied pa	e* w* am.Ees	0	200 1		26/10 W 1/	
		G A Deservice				liburton tri	ed cement
		1		64 2/8	squeeze job		
	THE IS CALLED!	AND DAY TO THE REAL PROPERTY.		3/4			made various
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ALCHE TABLE A		A. V.	of a pain and				other squeeze
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Marining of the same	an Essa		/ 120 · 120		amount.	THE CHAPTER	and to wobrapar
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	Have bles.	Cnarleaton,	F. Va.		Drillion a	MAIL FORCES	Cuckers
P. O.			The Atlanta		A TOTAL CONTRACTOR OF THE PARTY	The state of the s	
outbern, Dwell	s, Libbey-	Owens das De	markment.				
nutpany Owel	s, Gibbey-	Owens as De	Morring Cont.		de la companya de la		
nutpany Owel	-1130 e, Cibber-	Mens vas De	possible up			(1910)94 (1911)	8/2023

Date May 7, , 19

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

A. H. Smith, Mgr. (Title)
Land, Engineering & Geology

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DEPARTMENT OF MIN	
STATE OF WEST VIRGINIA	
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Depth Remarks	Oil, Gas or Water	Bottom	qoT	to braH the	de Color	Formation
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		0652 - 1	5252	solt shelly	RED	WELL FRACTU
370 FEET 48 INCHES	NCOUNTERED AT	3220	hrs. —Cu, Ft. —hrs. —bbls., 1st 24 hrs.	sella solla	edinu •76 eV:0\$T	MEIL ACIDIZE Oil Rock Pressure 1
ZE No. Ft. Date	SIX SIX	CVZING CEWE	ЗОСС		resi	Open Tion
Perf. bottom 3984	80.8 3335 =  st	1905	3321 Tuck	band	The second second	With 291-2/3#
Perf. bottom 3995	- 0.00 TO pose T usy 66/27/T	2 Liners Used	1607	6	1/59 From	Drilling complete
189516n Perf. top 3984		3 T 8		8:	ed 10/27/5	Drilling commenc
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Kind of Packer Larkin	arcund on in arcund on third job and third reduced wayer	əzi8 ə1 81	Elev. 854,08	, ,,,,		Location (waters)
eft in Packers Well		Saring and Tubing		Owens Gas De Charleston,	Вох ф168,	
Oil or Gas Well Gas	*	KECOKD			ηεττ- 08/18 40ρυ	3/2023

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WEST VIRGINIA

RECEIVED

n lo' clay

11/4/58 Ran 10-3/4" csg. at 41913" on

8281 YAM

Water 515 - 530, L BPH

ayoe of same twings

Formation	Color	Hard or Soft	Top //A	Bottom	Oil, Gas or Water	Depth Found	Remarks
	22.7				One half he wire line loomplete so Shut down	roke at sock et of 5" tool or orders.	= 268 MCF rting 2nd tour, et dropped s in hole.
				1/2/23	could not extreme ri	be fished out	3% gersers inc
		T. D.		TANT	Larkin Ups:	ide-down pkr.	at 3995 with set on
sand	light	ESEC.	2500	h031	Cas 3987	csg. head.	30.3 4407
sand Big Six	dark	pard	3976	4031			W 2 = 270 MCF
Elg Six			3961	3976	used casin 2 pr. test 2 hr. test 1/2/59 Tes	g tester:	ater, show of water t. water equined drilling t 8:32 V'W'
	Color	Hand or Soft	Lob	Bellem	fill Gass or Water	Depth	Remarks
WEDL ACIDIMA WITH FRACTA MAROLT APTH ROCK PIESSU		PARME A		TABLE WATER	T INC		T. JNORES
		The second	Pela Tel Si has	COAL WAR	INCOUNTERED		TALL INCHES
	Attitude Woler Josha Mera		New Cu	CASEVO CEM	BULED	SIZR. No.	int. Souce
	1.60	V I		Suncra Used		D4	f. top
	e owned by	I. M. burges	2	653.16		D 0	oth set.
	och is owned h	Andreas		8 18			
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Address G. M. B	n.Kees		150 LSO		to a constant	u gr	
	. Libbey-0	vens das Dep	ortheut	Casing and	Dank in	Lett in Weh	Packers
Sanatharia	-1134		AVECT	RECORD		08/	18/2023

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith, Mgr. (Title) Land, Engineering, Geology



A. H. Swith, Mr. This) Land, Engliseer og, Seology

### DEPARTMENT OF MINES STATE OF WEST VIRGINIA WAY THEN - ONDER STATE OF WEST VIRGINIA

OIL AND GAS DIVISION //

water  sumed drilling  15, water  38,3 MCF  16,000.  16,0	tester:  10,10 W 2  28/10 W 2  28/10 W 2  29/10 W 2  20/10 W 2  20/10 W 2  20/10 W 2  20/10 W 2  32/10 W 2	oil. Used casing 2 hr. test a 2 hr. test a 2 hr. test a 4/2/59 Test Gas 3985, Gas 3985, T. 4031	65/ST/T  TEOT TEOT 926E	979E 139E	hard hard T. D.	dark	Big Six sand Big Six sand
SWIGHTAN	рерth	3/26/59	Востоп	do.L	1J0S	Color	поізвито Т
Remarks	Feet	Oil, Gas	Salt Water		Feet or		Fresh Water
	CHERT SEE	LINCHE	гаач гаач	-bbls., 1st 24 hrs.	L	ВЕР	MEIL FRACTU
INCHES	TABAT,	NCOUNTERED A	COAL WAS EI	hris. 124 94 hrs.	-sql		Rock Pressure
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f. bottom			2				Drilling complete
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	Dep		8/18		3. M. Burgess		Mineral rights ar
	0.34		₹/18		Address		
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#### DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT DEPT. OF MINES

Filling Material Used	Cemen	1	el		/			
Liner Lo	cation	Amount	Packer	Location	n			
PLUGS USED /	AND DEPTH PLACED	ACED BRIDGES CASING AND			NG AND TU	TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
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Orillers' Names	ward	Os d	lærne ing Col ormed by "U					

7-21-77

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTO

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S WELL REPORT

Permit No.				Oil or	Gas Well	
Company	Samuel NOS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size				
Farm		16			Kind of Pack	er
Well No.		13			Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	
Drilling completed	Total denth	5 3/16				
	Depth of shot	3			Perf. top Perf. bottom	
		Liners Used			Perf. top	
	/10ths Water inInch	- 0-			Perf. bottom	
	/10ths Merc. inInch					
	Cu. Ft.	CASING CEME			No. FT	Date
	lbshrs.	NAME OF SE	IVICE COMIT			
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	) AT	_FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	_INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names					4	
Remarks:						

#### DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEPT. OF MINES

### INSPECTOR'S PLUGGING REPORT

Permit No.	10y-/	134D			We	II No	2
COMPANY	mill	Jull Dull	ing C	Q ADDRESS Way	ne, w	124	
FARM J	m. /3	yryess	DISTRIC	CT Thurs C	OUNTY 1	Day	1 mg
Filling Mater	ial Used	fel (	de	nen		21 F17	The second secon
Liner	Loc	cation	Amoun	t Packer	Location	n	and the second second
Consideration and Cons	PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	NG AND T	UBING
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Drillers' Name	es A Q	y and	as of	ane	· · · · · · · · · · · · · · · · · · ·		
CO,	4/00	ls .	V	the state of the s	is appled the artist framework		a transaction.
Remarks:	1					4	Barry . The

7-22-77 DATE

I hereby certify I visited the above well on this date.

Y. E. Butcher

DISTRICT WELL INSPECTOR

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S WELL REPORT

Permit No.				Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				
Farm	the modern controlled and constitution of the form of the profession of the control of the contr	16			Kind of Pacl	cer
Well No		13			Size of	
District	County	81/4				
Drilling commenced		65/8	5		Depth set	
Drilling completed	Total depth	5 3/16 3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET.	INCI	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INCI	HES	_FEET	INCHES
Drillers' Names	71.17					
Remarks:	7					

#### DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT OF MINE

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ocation	Amount	Packer	Location		
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5 in b	Le W	+ at 1660		5 =	1/39
f	7/2 200	7 04 04 00			
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and the second country and a s					
				3 (2 %) 7 %	* (*, » (*)
					× 1-10 12.
21	On l	arne			
		ocation Amount	Amount Packer  AND DEPTH PLACED BRIDGES  WOOD-SIZE LEAD CONSTRUCTION-LUCATION  5 M Pulpe Lut at 2660	Amount Packer Location  AND DEPTH PLACED BRIDGES CASIN  WOOD-SIZE LEAD CONSTRUCTION-LUCATION RECOVERED  5 M Myle Lut at 1660 2660	Amount Packer Location  AND DEPTH PLACED BRIDGES CASING AND TO  WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE  5 M Apife Cut of 2660 57

8-4-72 I hereby certify I visited the above well on this date.

6. Buther 108/18/2023

# DEPARTMENT OF MINES

## INSPECTOR'S WELL REPORT

Parmit No.		e de participation (en como con encora de contra de participation de contra	dies and management of the control o	Oil or (Kin	Gas Well
Company	·	CASING AND	USED IN	LEFT IN	PACKERS
Address		Size			and the fire
Farm	3.1	16		1	Kind of Packer
Well No.	and the second s	10		A Property of	Size of
District	County	81/4			
Drilling commenced		5 3/16	3		Depth set
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2	government of the second property of the seco	And the second s	Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom
	/10ths Merc. inInch	especial consideration of the state of the s	angurensagang se protestant transac Seriakannan (sus) usus saken		
	Cu. Ft.	CASING CEME			No. FTD
	lbshrs.		:		
Fresh water	bbls., 1st 24 hrs.		The second secon		FEET INCH
	feetfeet				FEET INCH
de Maline des gant de que ou en les alors des males alles agrecaciones en aprais y de fusion en aprais y de fu	CREATE OF AN ARTICLE ADDRESS CONTRACTOR ARTICLE AND AR	The second secon			
Drillers' Names					
Remarks:				BOTER'S CHILDREN OF THE PROPERTY OF THE STREET OF THE STRE	

# DECEIVED AUG 1 6 1977

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S PLUGGING REPORT

iner Lo	cation	Amount	Packer	Location	1	
and the speciment of the second section of the section of t	ND DEPTH PLACED		BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
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And the state of t		and the second s	The state of the s			17 .55
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# DEPARTMENT OF MINES

# INSPECTOR'S WELL REPORT

Permit No.			3.33	Oil oi	Gas Well	.1 1/4 2
Company	scarce of agreement of Angelong party quantity to allow the Tallace Trailing and Tallace T	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			A STATE OF THE STA	
Farm		16			Kind of Pac	8.16
Well No.		10	Vie 12 11 11			
District	County	81/4		and the second second		The second secon
Drilling commenced		5 3/16	regard made from the measure suggestion and profession also were the security of	and was number to be the server above and property and server.	Depth set_	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2		,	Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton	
Open flow after tubing	/10ths Merc. inInch				Terr, botton	
Volume	Cu. Ft.	CASING CEME			No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP.		and the second second	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	) AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES
Drillers' Names						edaya.
		tor to spritting to distribute the state of the special delegation that is a secure only user a state of				
Remarks:						

(INVIDENTED)

OF MINE

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Unset 3" Tubing packer & circulate hole with Aquagel
PDace 40 sack cement plug in bottom of well & Pull 3" Tubing

Rip 5" Casing above piont where cemented and pull.

Place 10 sack cement plug 2500-2450 while pulling 5" Casing Pull 7" Casing, while installing the below mentioned plugs...

Pull 10" Casing and install cement plug 350-330 while pulling. Cement, With Monument

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
Mills Drilling Company, Inc,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

18 th day of July , 19 72

DEPARTMENT OF MINES Oil and Gas Division 08/18/2023

By: Notest to fode

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





# DEPT. OF MINES

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.		
Coal Not Operated	Mills Drilling Co., Inc	•
Coal Operator	Name of Well Operator 1402 East Lynn Rd.	~ ~ ~ ~ ~ ~ ~ .
	Wayne, WV 25570	
Address	Complete Address	
	Tolor all AODE	142-2012
C.W. Ferguson, 111	July 14, 1977	
Coal Owner	Date	
Wayne, WV	WELL TO BE ABANDONED	
Address	Union	District
	Wayne	Country
Same As Above	- va a y 116	County
Lease or Property Owner	Well No. G.M. Burgess # 2	
Address	G.M. Burgess	Farm
		70/ 100
Inspector Kenneth E. Butc	cherTelephone _	736-4885
TO BE NOTIFIED 24 HOURS IN ADVANCE	OF PLUGGING OPERATIONS	
Gentlemen:— The undersigned well encuetor is shout to	shoulon the show here 2 to 1 to 1 to 1 to 1	
The undersigned well operator is about to a	abandon the above described well and will o	commence
the work of plugging and abandoning said well not be less than five days after the day on which should be received by the Department of Mines.  This notice is given you in order that your plugging and filling of said well. You are further represented the undersigned will proceed on the well in the manner required by Section 10, Artitle reverse side of this notice, in "Work Order."	ich this notice so mailed is received, or in d.).  respective representatives may be presenter notified that whether you are represented date, or shortly thereafter, to plug and icle 4. Chapter 22 of the Code and given in	nt at the
This notice is being mailed by registered rabove date.	mail to each of you at the above address	
	C. Two agt satisfied . "a con-security	
many to had the extract the compact of the traction of the compact of the lower or the compact of the lower or the compact of the lower or the compact of th	Very truly yours,	la zorągania
	Mills Drilling Company,	Inc
	Howard & Colin	Presiden
ilga Tabiliting Ogganija in e.	Well Or	erator
NOTE: Upon the abandonment of any well drivering stered engineer, shall be filed with THREE of WORK ORDER" AND TWO COPIES OF The show the district and county in which the tract the name or names of the owners and names of the name or names of the owners and names of the name or names of the owners and names of the points or landmarks on said tract, in compact landmarks on said tract, in compact landmarks on the compac	COPIES OF APPLICATION, (OG-SHE WELL RECORD, (OG-10). The non-shand is located, the name and acreage adjacent tracts and the location of the varses and distances of such well from two poliance with Rule 5 of the Rules	AND nap must of same, vell to be perman- s and
shall expire and be of no further force or effect.  NOTE: PERMIT IS NON TRANSFERABLE	The modern at his work order to be stated as a continue of	
" and will be a constitute and a constitution of	at the beautiful and grater and a think of the	rengia et et
BLANKET BGAID	WA₹- 1134-P	treat liew shi

ALFIDORIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

47-099

Permit Number

PORM 06-0

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS EVISION DEPT. OF MINES

### AFFIDAVIT OF PLUGGING AND FILLING WELL

C.W. Ferguson, III  COAL OPERATOR OR OWNER  C.W. Ferguson, III  COAL OPERATOR OR OWNER  Wayne, WV  LEASE OR PROPERTY OWNER  WEIL  ADDRESS  G.M.  STATE INSPECTOR SUPERVISING PLUGGING. Kenneth  AFFIDAVIT  STATE OF WEST VIRGINIA,  County of Wayne  Wa		L OPERATOR ) ADDRESS	
C.W. Ferguson, III  COAL OPERATOR OR OWNER  Wayne, WV  Same As Above  LEASE OR PROPERTY OWNER  Well  ABBRESS  G.M.  STATE INSPECTOR SUPERVISING PLUGGING Kenneth  STATE OF WEST VIRGINIA,  County of Wayne  Howard Osburn	well and I  ion  yne  No. 2  Burgess  E. Butcher	ADDRESS	Distric
Wayne, WV  Same As Above  LEASE OF PROPERTY OWNER  Well  ADDRESS  G.M  STATE INSPECTOR SUPERVISING PLUGGING Kenneth  STATE OF WEST VIRGINIA,  County of Wayne  Howard Osburn	ion  well and i yne  No. 2  Burgess  E. Butcher		_Distric
Same As Above  LEASE OF PROPERTY OWNER  Well  ADDRESS  G.M  STATE INSPECTOR SUPERVISING PLUGGING Kenneth  STATE OF WEST VIRGINIA,  County of Wayne  Howard Osburn	ion yne  No. 2  Burgess  E. Butcher	OCATION	_Distric
Same As Above  LEASE OR PROPERTY OWNER  Well  ABORESE  G.M.  STATE INSPECTOR SUPERVISING PLUGGING. Kenneth  STATE OF WEST VIRGINIA,  County of Wayne  Howard Osburn	No. 2 Burgess E. Butcher		Count
STATE INSPECTOR SUPERVISING PLUGGING Kenneth  STATE OF WEST VIRGINIA,  County of Wayne  Howard Osburn	No. 2  Burgess  E. Butcher		
STATE INSPECTOR SUPERVISING PLUGGING Kenneth  STATE OF WEST VIRGINIA,  County of Wayne  Howard Osburn	Burgess E. Butcher		
STATE INSPECTOR SUPERVISING PLUGGING Kenneth  STATE OF WEST VIRGINIA,  County of Wayne  Howard Osburn	. Burgess E. Butcher		Fari
STATE INSPECTOR SUPERVISING PLUGGING Kenneth  AFFIDAVIT  STATE OF WEST VIRGINIA,  County of Wayne  Howard Osburn	E. Butcher		Fari
STATE OF WEST VIRGINIA,  County of Wayne  Howard Osburn		1 <del>************************************</del>	************
STATE OF WEST VIRGINIA,  County of Wayne  Howard Osburn			
plugging and filling oil and gas wells and were employed well operator, and participated in the work of plugging a was commenced on the 1 st day of July	by Milks Drill	ing Co.,	Inc.
and filled in the following manner:  AND OR ZONE RECORD FILLING MATERIAL	PLUGS USED		SING
FORMATION	SIZE & KIND	CSG	Cse
nset 3 " tubing packer & circulated hol	e with gel	PULLED	LEFT
umped 20 sacks cement down 3" tubing &			
ipped 5" casing and placed 20 sack ceme	nt plug from 2	630-2430	
hile pulling 5" casing & recirculated hulled 7" casing	ole with Aquag	gel.	
ulled 7" casing 500-1450 10 sacks cement	V 11		
The state of the s	5" casing		1170
00-550   10 Sacks cement	asing	THE REAL PROPERTY AND ADDRESS OF THE PARTY AND	0
The same of the sa	AND REAL PROPERTY OF THE PARTY AND AND A PARTY AND A PARTY OF THE PARTY AND A	1140	^
84-324 Cement	10" Casing	419	0
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84-324 Cement ulled 10 Casing @ 419	10" Casing		
COAL SEAMS	10" Casing	LON OF MONUME	
Coal SEAMS	10" Casing		
84-324 Cement ulled 10 Casing @ 419 0-0 Cement with monument	10" Casing		

-eny, Inc.

# DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



# INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 2004 1 34 1			Oil or	Gas Well	A.JS
Company Mills Dillin	ASING AND TOBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Wayme, WVO	Size	in the second			
Farm J. M. Burye	13	4	100	Kind of Pac	ker
Well No.	10			Size of	
District Way County Way 1	he 81/4			2 - 25 - 25 - 25	
Drilling commenced	65%			Depth set	
Drilling completedTotal depth	5 3/16			Perf. top	
Date shotDepth of shot	_ 2			Perf. bottom	1
Initial open flow/10ths Water inIn	ch Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInc	ch			Perf. bottom	1
VolumeCu. F	t. CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbsh	rs. NAME OF SER	RVICE COMPA	NY		
Oilbbls., 1st 24 hr	rs. COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh waterfeetfe	et FEET	INCH	IES	FEET	INCHES
Salt waterfeetfe	et FEET_	INCH	IES	FEET	INCHES
Drillers' Names					2.12119
inal inspection mo	ede on I	this de	Dell;		
Remarks:					

DATE DATE

DISTRICT WELL INSPECTOR

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS			
FARM		DISTRIC		OUNTY		
ARM		DISTRIC.		OUNTI		
Filling Material Used						
e de la companya de						
Liner Loc	eation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		44				- 6-
				-		
10.00			F			
	V (A-2)					
E THEFT		is a second	2			
			The second secon	2940		
rillers' Names						
THE TAMES			Service of the servic			
emarks:						

I hereby certify I visited the above well on this date.

DATE



### State of Mest Mirginia

Department of Mines
Oil and Gas Division
Charleston 25305
November 8, 1977

Mills Drilling Company, Inc. 1402 East Lynn Road Wayne, W.Va. 25570

In Re:	Permit No.	WAY-1134-P
	Farm G	M. Burgess
	Well No.	Two
	District _	Union
	County	Wayne

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies,

XXXXX The well designated by the above permit number has been released under your Blanket Bond. Reclamation approved....

Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and approved, in accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours

Deputy Director Oil and Gas Division

RLD/chm

