



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	COMMONWEALTH GAS CORPORATION
ADDRESS	NAME OF WELL OPERATOR
COAL OPERATOR OR COAL OWNER	P. O. Box 1433, Charleston 25, W. Va.
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	October 7, 19 58
ADDRESS	PROPOSED LOCATION
Glenn Riggs	Butler District
OWNER OF MINERAL RIGHTS	Wayne County
Route #1, Box 106, Fort Gay, W. Va.	Well No. 647 <i>Lat. 38° 10' Lon. 82° 30' &amp; Elev. 704.38°</i>
ADDRESS	Glenn Riggs Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Oct. 5, 1957, made by Glenn Riggs & Janice Riggs, his wife, to COMMONWEALTH GAS CORPORATION, and recorded on the 11th day of October, 1957, in the office of the County Clerk for said County in Book 47, page 340.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

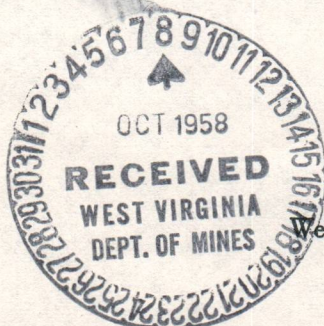
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

COMMONWEALTH GAS CORPORATION	
WELL OPERATOR	
P. O. Box 1433	
<del>XXXXXXXX</del>	
Charleston 25	
CITY OR TOWN	08/18/2023
West Virginia	
STATE	

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1136



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines  
Charleston, W. Va.

COMMUNWEALTH GAS CORPORATION  
NAME OF WELL OPERATOR

COAL OPERATOR OR COAL OWNER

P. O. Box 1133, Charleston S. C. W. Va.  
COMPLETE ADDRESS

ADDRESS

October 7, 1928  
PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

District

ADDRESS

County

OWNER OF MINERAL RIGHTS

Well No. 5117  
38° 38' 10" N  
88° 30' 30" W  
204 38'

Route #1, Box 100, Fort Gay, W. Va.  
ADDRESS

John Ricks  
Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Oct. 2, 1927 made by John Ricks & Janice Ricks, his wife to

COMMUNWEALTH GAS CORPORATION  
October, 1927, and recorded on the 11th day of \_\_\_\_\_, 1927, in the office of the County Clerk for said County in Book 17, page 310.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

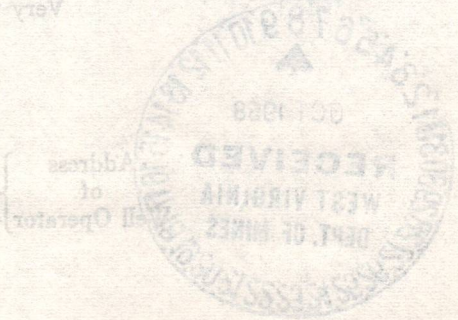
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addresses.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)  
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

COMMUNWEALTH GAS CORPORATION  
WELL OPERATOR



P. O. Box 1133  
CHARLESTON S. C.

Address of Well Operator

Charleston S. C.

West Virginia  
STATE

08/18/2023

\*Section 3. . . . If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit recording the date of such plat, that no objections have been made by the coal operators to the location, or found thereby by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.





DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle, Louisiana N. E.  
Permit No. WAY-1136  
2023/18/18

WELL RECORD

Oil or Gas Well Gas (KIND)

Company COMMONWEALTH GAS CORPORATION  
Address P. O. Box 1133, Charleston 25, W. Va.  
Farm Glenn Riggs  
Location (waters) Orchard Branch of Trace Fork  
Well No. 2 (Serial No. 647)  
Elev. 704.38

District Butler  
County Wayne  
The surface of tract is owned in fee by Glenn Riggs  
Address Route #1, Box 106  
Fort Gay, W. Va.

Mineral rights are owned by Same  
Address Same

Drilling commenced October 9, 1958  
Drilling completed November 14, 1958  
Date Shot 11/10 & 13/58 From 1924 To 1947  
With 1st shot - 125# Gel; 2nd shot - 1500# Gel.

Open Flow /10ths Water in Inch  
Volume /10ths Merc. in Inch  
Cu. Ft. 189,000  
Rock Pressure lbs. 550  
hrs. 72  
bbls., 1st 24 hrs.

WELL ACIDIZED

WELL FRACTURED

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 165 Feet

Kind of Packer	None	13	10	8	5 3/16	Perf. top	Perf. bottom
Size of	34" 3"	34" 3"	20 1/2" 9"	15 1/2" 5"	15 1/2" 5"	1945' 10"	1958
Depth set			20 1/2" 9"	15 1/2" 5"	15 1/2" 5"		
Size of			20 1/2" 9"	15 1/2" 5"	15 1/2" 5"		
Kind of Packer	None						
Perf. top	1945' 10"						
Perf. bottom	1958						
Perf. top							
Perf. bottom							

CASING CEMENTED SIZE No. Ft. Date  
 COAL WAS ENCOUNTERED AT FEET INCHES  
 FEET INCHES  
 FEET INCHES

RESULT AFTER TREATMENT  
 ROCK PRESSURE AFTER TREATMENT  
 Fresh Water 165 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	20			
Slate			20	90			
Sand			90	122			
Slate			122	140		165	
Sand			140	170	Water		
Slate			170	187			
Sand			187	255			
Slate			255	274			
Sand			274	308			
Slate			308	368			
Sand			368	445			
Slate			445	620			
Sand			620	695			
Slate			695	728			
Sand			728	947			
Slate			947	965			
Sand			965	1139			
LITTLE TIME			1139	1156			
PENCIL CAVE			1156	1158			
BIG TIME			1158	1316			
KENNER SAND			1316	1330			
Slate			1330	1430			
INJUN SAND			1430	1490			
Slate			1490	1531			
Slate			1531	1546			
Slate			1546	1874			
Slate			1874	1900			
Slate			1900	1918			
Brown Shale			1918	1935			
BERRA SAND			1935	1947	Gas		



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	20			
Slate			20	90			
Sand			90	122			
Slate			122	140		165	
Sand			140	170	Water		
Slate			170	187			
Sand			187	255			
Slate			255	274			
Sand			274	308			
Slate			308	368			
Sand			368	445			
Slate			445	620			
Sand			620	695			
Slate			695	728			
Sand			728	947			
Slate			947	965			
Sand			965	1139			
LITTLE TIME			1139	1156			
PENCIL CAVE			1156	1158			
BIG TIME			1158	1316			
KENNER SAND			1316	1330			
Slate			1330	1430			
INJUN SAND			1430	1490			
Slate			1490	1531			
Slate			1531	1546			
Slate			1546	1874			
Slate			1874	1900			
Brown Shale			1900	1918			
BERRA SAND			1918	1935			

18/10 W-2" Nat  
 Halliburton  
 S. L. M.  
 1534  
 S. L. M.  
 1149  
 165

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1136P Well No. 647  
 COMPANY Comm. Gas Corp. ADDRESS Charleston, W.Va.  
 FARM Glenn Riggs DISTRICT Butler COUNTY Wayne  
 Filling Material Used Clay Stone Cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			App.	1490'	7"	2 faints
				1968'	2"	

Drillers' Names Lester Johnson  
Co. Tools

Remarks: Plugged to 90' according to work-order.

8-29-66  
8-30-66  
9-1-66

I hereby certify I visited the above well on this date.

DATE

K.E. [Signature]



**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION**

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			Size of _____
Well No. _____	10			
District _____ County _____	8 1/4			Depth set _____
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			Perf. top _____
Date shot _____ Depth of shot _____	3			
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_  
DATE

08/18/2023  
\_\_\_\_\_  
DISTRICT WELL INSPECTOR

*Blanket*

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1136P Well No. 647

COMPANY Comm. Gas Corp. ADDRESS Charleston, W Va.

FARM Glen Reggs DISTRICT Butler COUNTY Wayne

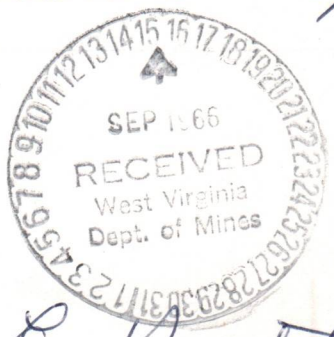
Filling Material Used Clay Stone Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names Lester Johnson  
Co. Tools

Remarks: Finished on this date according to work-order.



9-6-66 I hereby certify I visited the above well on this date.  
DATE

K. E. Butcher  
DISTRICT WELL INSPECTOR

08/18/2023

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION**

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

**Pull 2 inch tubing**

Fill with red mud or other non-porous material from bottom to 1835, which point is 100 feet above top of Berea Sand.

Cement plug 1835 to 1825, with crushed rock 1825 to 1820

Open hole to 1601, which point is 50 feet below bottom of 7 inch casing.

Set permanent bridge at 1601, and fill with red mud etc. to 1551, which point is bottom of 7 inch casing. Start pulling 7 inch casing and continue filling with red mud etc. to 1100, which point is 39 feet above top of Little Lime.

Cement plug 1100 to 1090, with crushed rock 1090 to 1085

Open hole to 304, which point is 100 feet below bottom of 8 inch casing.

Set permanent bridge at 304, and fill with red mud etc. to 204, which point is bottom of 8 inch casing. Start pulling 8 inch casing and continue filling with red mud etc. to surface.

Erect permanent marker, made of 6 inch steel pipe, filled with concrete, cemented in ground a minimum of 30 inches above surface, and a minimum of 10 feet below surface. Marker to show Well Number, Company name, and date of abandonment.

**NOTE:** Cement for plugs to be mixed with water only, approx. 5 gallons of water to one sack of cement.

3891-0-

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

**COMMONWEALTH GAS CORPORATION**

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

5 day of July, 1966.

DEPARTMENT OF MINES  
Oil and Gas Division

By: Garner Wamock

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Coal Operator **Commonwealth Gas Corporation** Name of Well Operator  
Address **P. O. Box 1433, Charleston, W. Va. 25325** Complete Address  
Coal Owner **Glenn Riggs** Date **July 1, 1966**  
Address **Route No. 1, Box 106, Fort Gay, W. Va.** WELL TO BE ABANDONED  
**Butler** District  
**Wayne** County  
Lease or Property Owner **Glenn Riggs** Well No. **647**  
Address **Glenn Riggs** Farm

Inspector to be notified KENNETH BUTCHER City RFD #1 Telephone RE-6-1933  
BARBOURSVILLE, W. VA.

Gentlemen:— **24 HOURS IN ADVANCE OF PLUGGING**

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

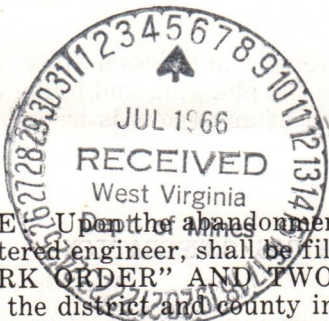
This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

**COMMONWEALTH GAS CORPORATION**

Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

08/18/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY 1136 -P

Permit Number

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	Commonwealth Gas Corporation
ADDRESS	P. O. Box 1433, Charleston, W. Va. 25325
COAL OPERATOR OR OWNER	NAME OF WELL OPERATOR
ADDRESS	September 6, 19 66
LEASE OR PROPERTY OWNER	WELL AND LOCATION
Rt. #1, Box 106, Fort Gay, W. Va.	Butler District
ADDRESS	Wayne County
	Well No. 647
	Glenn Riggs Farm

STATE INSPECTOR SUPERVISING PLUGGING: Kenneth Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA, }  
County of Wayne } ss:

Lester L. Johnson and C. C. Handley  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Commonwealth Gas Corporation, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 29 day of AUGUST, 19 66, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Red Mud 1958' To 1835'	Cement		
	Cement 1835' To 1825'			
	Rock 1825' To 1820'			
	Set Bridge 1601'			
	Red Mud 1601' To 1551'		7" 1446'	7" 70' 10"
	" " 1551' To 1100'			
	Cement 1100' To 1090'	Cement		
	Rock 1090' To 1085'			
	Bridge 304'			
	Red Mud 304' To Surface		8" 204'	
				10" 34' 3"
				5" Liner 44' 2"
COAL SEAMS				
(NAME)		DESCRIPTION OF MONUMENT		
(NAME)		10" Pipe 31' 9" In Ground 30"		
(NAME)		Above Ground		
(NAME)				
(NAME)				

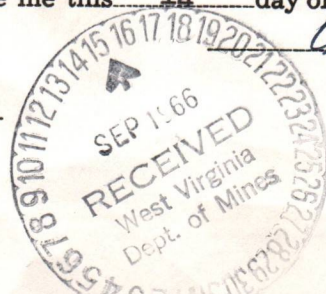
and that the work of plugging and filling said well was completed on the 6 day of September, 19 66.

And further deponents saith not.

Sworn to and subscribed before me this 14 day of September, 19 66.

My commission expires:  
June 4, 1974

*Lester L. Johnson*  
*C. C. Handley*  
08/18/2023  
*Vernon G. Jordan*  
Notary Public.  
Permit No. WAY 1136 P.



DEPARTMENT OF MINES  
OF THE STATE OF MARYLAND

ATTORNEY GENERAL'S OFFICE

Commonwealth Gas Corporation  
P. O. Box 1133, Chesapeake, W. Va. 25322

September 26, 1966

Mr. W. J. Box 106, Route 60, N. Va.

Charm Ridge

Leinster Station

C. G. Hendley

Leslie J. Johnson

Commonwealth Gas Corporation  
P. O. Box 1133, Chesapeake, W. Va. 25322

AUGUST 29 1966

Red and 1950 to 1951  
Common 1951 to 1952  
Book 1952 to 1953  
out bridge 1954  
Red and 1954 to 1955  
" " 1955 to 1956  
Common 1956 to 1957  
Book 1957 to 1958  
Bridge 1958  
Red and 1958 to 1959

Common

TRIMBLE, VIRGINIA

Common

of 1951

100 3133  
Palmer 11128

Above Ground

08/18/2023

September 26, 1966

P. O. Box 1133

*Blanket*

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1136 P

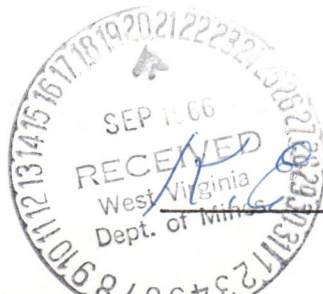
Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Comm. Gas Corp.</u>				
Address	<u>Charleston, W. Va.</u>	Size			
Farm	<u>Glenn Riggs</u>	16			Kind of Packer
Well No.	<u>647</u>	13			
District	<u>Butler</u> County <u>Wayne</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water	feet feet	NAME OF SERVICE COMPANY _____			
Salt water	feet feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: *Final inspection has been on this well,*

9-16-66  
DATE



*Butcher*  
08/18/2023  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL LOG # \_\_\_\_\_ 08/18/2023



State of West Virginia

Department of Mines  
Oil and Gas Division  
Charleston 5

September 23, 1966

W. F. EIGENBROD  
DIRECTOR

GURMER WAMOCK  
DEPUTY DIRECTOR

Commonwealth Gas Corporation  
P. O. Box 1433  
Charleston, West Virginia 25325

In Re: Permit WAY-1136-P  
Farm Glen Riggs  
Well No. 647  
District Butler  
County Wayne

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

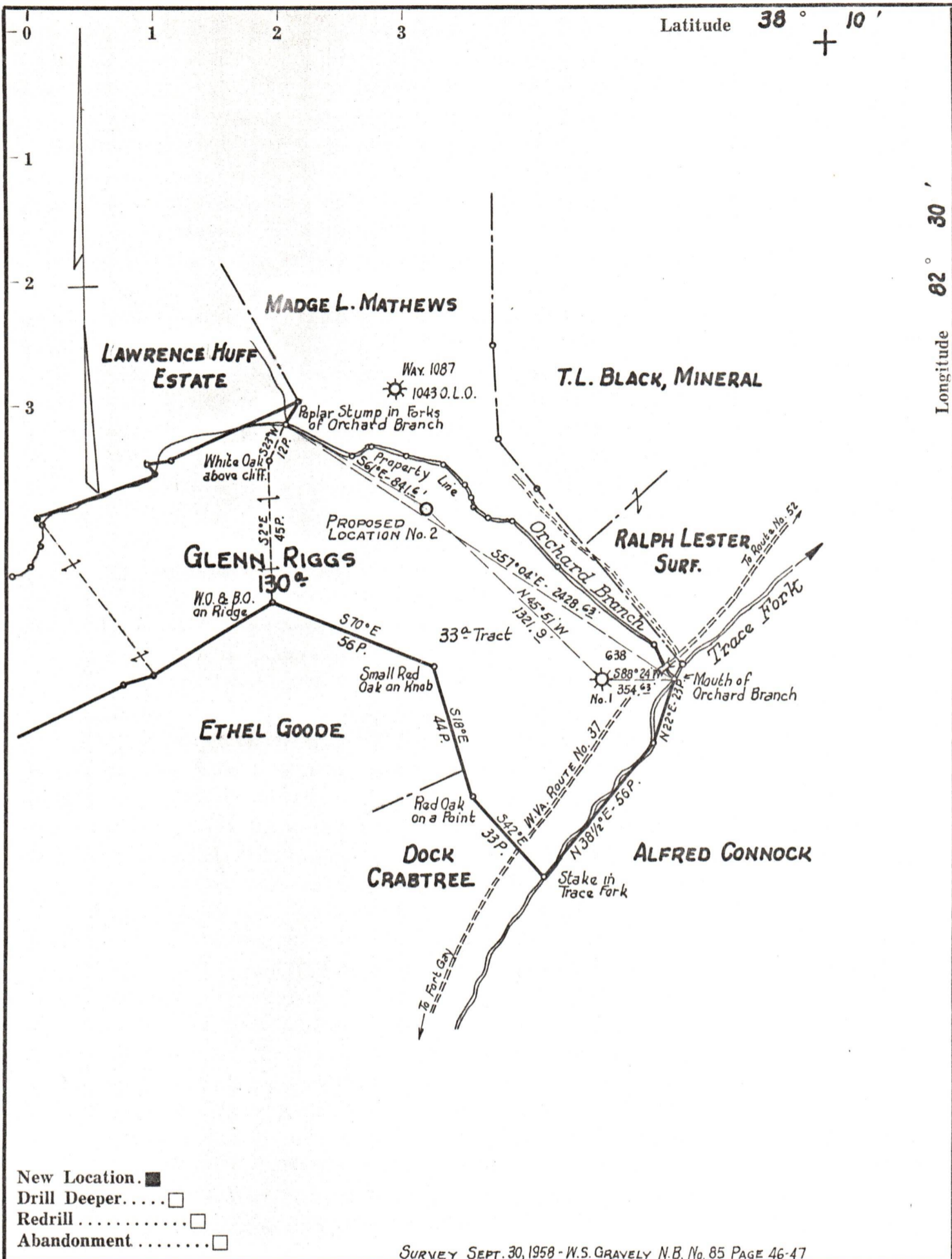
Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock  
Deputy Director  
OIL AND GAS DIVISION

sj

08/18/2023



- New Location.
- Drill Deeper. ....
- Redrill .....
- Abandonment .....

SURVEY SEPT. 30, 1958 - W.S. GRAVELY N.B. No. 85 PAGE 46-47

Company	COMMONWEALTH GAS CORPORATION		
Address	P.O. BOX 1433 CHARLESTON, W.VA.		
Farm	GLENN RIGGS		
Tract	33 <sup>c</sup>	Acres OF 130	Lease No. 1937
Well (Farm) No.	2	Serial No.	647
Elevation (Spirit Level)	704.38'		
Quadrangle	LOUISA N.E.		
County	WAYNE	District	BUTLER
Engineer	J.E. BILLINGSLEY		
Engineer's Registration No.	757		
File No.	Drawing No.		
Date	OCT. 4, 1958	Scale	1" = 660'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. WAY-1136 #2

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.