



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.	
	Coll. 10 10- De or or
	Marins Willing Co., Montelin Cell
COAL OPERATOR OR COAL OWNER	522-21 Street Vantingon V
ADDRESS	COMPLETE ADDRESS
	October 9, 195-8
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	- Butler District
ADDRESS	TW.
OWNER OF MINERAL RIGHTS	Lat 38010 County
THE TAIL NOTES	Well No. / Lon. 820 30' Eles. 752.2
My Hayne, W.	- 8 + Ph i
Table 1	Quelly Muchth Farm
GENTLEMEN:	213/4 acres
	to drill upon the above named farm or tract of land for
il and gas, having fee title thereto, (or as the	case may be) under grant or lease dated (1911/9)
, n	nade by County Merchth, to
eins Dulling Co. Franklin Co	Collegena, and recorded on the 2/ day
april 0 195-8	
Sook 48, page 187.	, in the office of the County Clerk for said County in
be drilled for oil and gas by the undersigned w	etent engineer and shows the proposed location of a well well operator on the farm and in the Magisterial District and courses and distances from two permanent points, or
The undersigned well operator is informed f coal beneath said farm or tract of land on whi	and believes there are no coal operators operating beds ich said well is located, or within 500 feet of the boundings and filed their maps as required by law, excepting the ned as addressees.
The above named coal operators or coal own esire to make to such proposed location, or which he drilling of a well at said proposed location will coal mines, must be received by, or filed with the I copy of this notice and accompanying plat by so hat forms for use in making such objections will no request and that all such objections must set for	ders (if any) are notified that any objections they may he they are required to make by Section 3 of said Code, if all cause a dangerous condition in or about their respective Department of Mines within ten* days from the receipt of aid Department. Said coal operators are further notified all be furnished to them by the Department of Mines promptly orth as definitely as is reasonably possible the ground or icate the direction and distance the proposed location should
(The next paragraph is to be completed	only in Department's copy.)
	were mailed by registered mail, or delivered to the above
amed coal operators or coal owners at their about	
v 1891011213	Truly yours, alkins Dulling G.,
RECEIVED Address of Well Opera	522.215 Street
RECEIVED Address	STREET
WEST VIRGINIA of	
DEPT. OF MINES Well Opera	city or town 08/18/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1137 PERMIT NUMBER

Formation	Color	Hard or Soft	Top 38	Bottom	Oil, Gas or Water	Depth Found	Remarks	
Big lime Injun Sar Broken Sa Slate She Lime She Slate She Lime She Slate She Coffee Sh Berea Gr: Slate She Black Sha Grey Sha Brown Sha	nd lls ll lls ll ll ll ll ll ll le le le le le		1200 1327 1372 1550 1605 1620 1830 1842 1870 1885 1890 1915 1940 2005 2130 2450 2500 2520 2560 2575 2670 2700	1327 1372 1550 1605 1620 1830 1842 1870 1885 1890 1915 1940 2005 2130 2450 2500 2520 2560 2575 2670 22700	Meron	15.00	Pole Call	
Siring			_ Jo	20.				
Figure Water	Color		(Contract of the Contract of	Bottont		Depth		
mapany age as program and as a program and as a program and as a program and a progra	The rate of the country of the rate of the country	to by Every	Description of the property of		1)40m4	Part In Part I	Enebern	
The South	27		METT	RECORD		08	/18/2023	
				WE DIAIRION	1		To be to be	

	Date 7 cb 23	1959
APPROVED	Franklin adkins	, Owner
D-		, o whe

(Title)



OIL AND GAS DIVISION 38 DEPARTMENT OF MINES -08/18/2023 elanerbeng

Maxon Sand

Red Rock

Slate Salt Sand

Slate

Sand

Slate

2 B. per hr.	06	reteW	257 400 400 400 400 400 400 400 40	20 20 20 20 20 20 20 20 20 20 20 20 20 2			estructions otals ota
Remarks	Depth	Oil, Gas or Water	Bottom	qoT	To bash Soft	Color	Formation
	Teet	028	Salt Water		Feet	teet 00	Fresh Water
		1					RESULT AFTER
						757	MELL FRACTUR
						ON GAS	THE EBYCENIE
					Tanadia A. T.	OW	MEIL ACIDIZED
		NCOUNTERED A		.sid 42 telsldd.	"Salozi	1926T 7	Rock Pressure d
Belliotti				Cu. Ft.		1 +00 bi	Adds smuloV
t	ZE No. F	ENTED SIZ	CASING CEMP	Tuch Inch	T UT 9880	10ths Water in	Open Flow Wou
				Luch	THITM BOJE	a jous	With Geletin
mottod .			Liners Used	7997	or 3191 6	morn 6	9/67/848 of or
dot .	- T		2	9990	6961 '81	F. O.D.	Drilling completed.
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	S20 Dept	1250 1	%9	dith	ddress Mere	VH ud bormo	Mineral rights are
	255	255	₩8 0T	ay, W.Va.	D JAOH CO as	t ni bonwo si t	The surface of trac
	SS Size	SS	13 01		County Everet		District Butler
	DUIN	7	91	16v. 752.221	n ·		Well No. 1
of Packer—	r-:A		əziZ				Farm (waters)
				7/E/6 SOJ	प्र	t Meredi	T OT AVA
Packers	ni 11		Casing and Tubing	OII AA AG.	Homeing to Ling to Hole	S-SI St.	29
	-: 13	-, -, -, -, -, -, -, -, -, -, -, -, -, -		YNA	TILITING COMP.		
(KIND)	Oil or Gas Wel		CNOOT	METEL		L	SII - Note 1135
DA.			SECORD	1 12/4	-	08/18	Suadrangle 5205

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Water

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086

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WEST VIRGINIA RECEIVED FEB 1959

850

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-11	37-P				We	II No	1	
COMPANY Adkins	Drilling Co).	ADI	RESSHunt	ington,	W. Va.	b/f lieus?	
FARM Everett M	eredith	DISTRI	CT_But]	LerC	OUNTYI	Wayne		
Filling Material Used	Clay and	cement	on top	of #1 bridge	•		La rasquite O	
Liner Loc	cation	Amoun	ıt	Pacķer	Location	ı	Control of the Party	
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
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			Arrest B	1,000		baydom	noi yanthad	
Pert top :			an annual service of the service of			Liberato	area splitted	
Perf. bottom					iqeQ		_tolls_stall	
Perf. Sop			e U econida	dial wasawani	1\		lanqu'ishini	
mostor treff				danln, as M and	(1)	aidus 193	la well made	
No FP Date	4818	ggrvans	CASING C	T.00.			ana Stanie V	
					eni			
51754X	បុខ ខេត្តប្រយ	ananza a	6 92 - 1 <u>6</u> 02 1	SELECT SELECT				
	and the same of th							
Drillers' NamesB	ob Adkins							
D	essie Adkir	ns					235.58 3188	
Remarks: Bottom sacks cemen	bridge set	@ 1990:	; fille	ed with clay t	0 17901;	put 2	2 average	

2-27-59

I hereby certify I visited the above well on this date.

Jw. pack

MAN 1959

MAN 1959

RECEIVED

WEST VIRGINIA
DEPT. OF MINES

DEPT. OF MINES

08/18/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ermit NoOil or Gas WellOn and I fig (KIND) helps wageners								
Way ne	YENDOS TO	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RSWAAA		
Company	.egbind Il To	Size	and cen	talO	Seell Useel	NE-SHILLS		
Address		16			Kind of Pack			
Farm	se, i sudous -	13		neinijo.	Kind of Fack	1344		
Well No	FIGURE NOTES AND SUB-	10	dispa	REPRESENTED THE STREET	Size of	AND S		
District	County	81/4						
Drilling commenced		6%			Depth set			
Drilling completed	Total depth	5 3/16			D6 4			
Date shot	Depth of shot	2			Perf. top Perf. bottom			
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
Open flow after tubing	/10ths Merc. inInch				Perf. bottom			
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.							
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	_INCHES		
Fresh water	feetfeet	FEET	INC	CHES	FEET	_INCHES		
Salt water	feetfeet	FEET	INO	CHES	FEET	INCHES		
Drillers' Names	ed with elay to 1790	001:111	Set @ 19	n bridge	Botton	Reginska		
Drillers Names	· 1877.	-106/1 - 1	111 10 q	od no dne	acks ceme	8		
Remarks:		1 1/2 1 1/2 1 1/2			•			

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY Adkins	Drilling Co	0.	ADDRE	522 - 21st. ADDRESS Huntington, W. Va.					
FARM Everett Me	T Butler		COUNTY W	ayne	37 8/3 HBA				
Filling Material Used			AxiS			percentage comment	and the second		
Liner Loca	r Location Amount			Packer	Location		nria .		
PLUGS USED AN	D DEPTH PLACED			RIDGES	CASIN	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRU	CTION-LOCATION	RECOVERED	SIZE	LOST		
Depth best land						Lipinei	rat si gradicia		
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No FT. Dat	HTTE.	GETVENT	D DATES OF	9 mm			and the state of t		
				mal .	- 451		garream day		
Girman Serson	-TV digital	BATTATE MARKET		i i kan i man					
		2000							
rillers' Names Bo	b Adkins						V 1997 AL		
De	ssie Adkins	3							

3-2-59

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR 08/18/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit NoJELS = SSS		Gas Well				
Company	7	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	JJ PACK	ERS MMAT
Address		Size			hāsif isha	
Farm	- 11 - 11	16		SOLITAGE	Kind of Pack	er
		13	0904	E PRESE QUA	มระบ 85(ม.ศ	
Well No.	e politico	10	#834 ES	e doow	Size of	PARKED.
DistrictCounty		81/4			Marian Salara area (Alice Salara)	
Drilling commenced		65/8			_ Depth set	
		5 3/16			-	
Drilling completedTotal depth		3			Perf. top	
Date shotDepth of shot		2			Perf. bottom	
Initial open flow/10ths Water in	Inch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. in	Inch				Perf. bottom	
Volume		a and and	VMDD	G197		
volume	_Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbs	hrs.					
Dilbbls., 1st	24 hrs.	COAL WAS EN	COUNTERE	AT	_FEET	_INCHES
Fresh waterfeet	feet	FEET.	INC	HES	_FEET	_INCHES
Salt waterfeet	feet	FEET.	INC	HES	FEET	_INCHES
Drillers' Names	1340	ay fill to	10 : 1083 h-11110	i e des	eghird Occiono	: AXIONIEI

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-113	7-P	Intel and		0.50		II No. 1		
COMPANY Adkins	Drilling Co	0.	ADDI	522 - 1 RESS Hunting	21street gton, W.	Va.	th look	
FARM Everett Me	eredith	DISTRIC	T Butle	rc	OUNTY	Wayne		
Filling Material Used							zegrbb i	
Liner Lo	cation	Amount		Packer	Location		Tet 19 28 14	
PLUGS USED	AND DEPTH PLACED		2. 81	BRIDGES	CASIN	G AND TU	S AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
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			5418.8		-	all factories	mos zailini	
Part tops				A. d.g. h	d 7		lose politici	
er button fres			Š.		mining C			
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and another their				nont in ordi	Antx.	madiga V	ta velt asor	
20 7 7 7 34	6818	USERIA SIMI	e, suese es	est an			aarda	
							Felix	
	The Garage			A STATE OF THE STA				
Orillers' Names	Bob Adkins							
	Dessie Adkin	ns		200 L			agai 1 - 127 - 119 Ay anns anns anns	
Remarks: Pulled 3 skscement on cement on top of			; bridg ed @ 32 casing	e set @ 990' 5'; clay 325	; clay 990'; 3	0'-800 sacks	and and the	
3-4-59					45	910112 10112959	PANA STATE	
DATE	I hereby certify I	visited the ab	oove well on	July Je	ack	WEST. 0	WINES OF	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	wild sales	TOTEA	e e.00	Oil or Gas Well (KIND)			
Company.	717000	7	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	US S'PACE	CERS MAA
Address	dress		Size				
Farm			16		Balley	Kind of Pac	ker
- and the date of the	69	RADDING	13	Q3-1	AND DESCRIPTION	PLUGG USKE	
Well No.	namousin ladi	รงวบ (- หอกเอนี)	10	Asu	H-GOOW TO	Size of	THISTING
District	County		81/4				
Drilling commenced	VC XL		6% 5 3/16			_ Depth set	
Drilling completed	Total depth	h	3			Perf. top	
Date shot	Depth of shot_		2			Perf. botton	n
Initial open flow	/10ths Wate	r inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc.	inInch				Perf. bottor	n
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.					
Oil	bbl	s., 1st 24 hrs.	COAL WAS EN	COUNTERE	ED AT	_FEET	INCHES
Fresh water	feet	feet	FEET.	IN	CHES	_FEET	INCHES
Salt water	feet	feet	FEET		CHES		INCHES
Drillers' Names	790 : clay	9 393 9	abind ;ani	Page 17	12501 of	bellui	inimani.
Zinaka ziwane	the state of the s	The second second	Si" casing	The second second			
Remarks:							

DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 1137 W	ayne	Susia		Oil or Gas Well			
Company Adkins	Drilling Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACI	KERS	
	.Street Huntington, W	Va ^{Size}			healt lore	Jam gailet	
Farm_ Meredith		16	R A	7.04783	Kind of Pac	ker	
1	READ REPORT	13		व स्तंत्रक वर्ण	MET ROPIN		
Well No.	PRESENCE AND MARKET	10	27 ' 255	E-314099	Size of	THARAD -	
District But ler	CountyWayne	81/4			D 11		
Drilling commenced	Oct. 10, 1958	5 3/16			_ Depth set_		
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. botton	n	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n	
	Cu. Ft.	g. 27.72					
		CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.		COUNTERED	AT	_FEET	INCHES	
Fresh water 90'	feetfeet		INCF	HES	_FEET	INCHES	
Salt water	feetfeet	FEET	INCE	IES	_FEET	INCHES	
Drillers' Names						างเล่นแบบ เล่นแบบที	
Remarks:	(signature on	other side	1				
drilline		ound bide	,				

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 1137 Wayne						II No	
			4.000	277.0	377.4		
COMPANY			ADDI	KESS			
FARM	MITTEL ME G	DISTRI	CT_	C	OUNTY		4
Filling Material Used			*1310	TARCINI MUL	destruction	lo i de l	According to
Liner Loc	ation	Amoun	t	Packer	Location	li liba	18.4 18.4
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTI	RUCTION-LOCATION	RECOVERED	SIZE	LOST
			A.A.	THE BY BILL OF		7.64	This comment
306 1130 123					1.700	L broats	tmoo malility
			£119.2			70 Ko 194	
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L Perf. besteun.					obliga(I		Lipide pref
Porf. topic			sa li arantila				
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No, PTDate	TAMBLE	ONTHRE	EN-DATE VIEW				La la Grandina
					ludi .		Cruorena d
Bancon rung.		HINTE COLLECTION	1230 1775	20 to 10 200 Toll 60			17
			100			• 0 0	
-b1	4100						
Drillers' Names Rule			125	door			e de la vertina de la composición dela composición dela composición de la composición dela composición dela composición de la composición dela composición de la composición dela composición dela composición dela composición dela composición dela composición dela c
Franklin	(Adk	ing					4 - 4 - 9 - 9 - 4 - 4 - 4 - 4 - 4 - 4 -
Remarks:							
DATE	I hereby certify I	visited the a	bove well on	this date.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-113	<u>7</u>	TROPA		Oil o	r Gas Well 1
Lomnany	rilling Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MAAG
522 - 2 Address Huntingt	on, W. Va.	Size			
Farm_ Everett	16		, gal785	Kind of Packer	
Well No. 1	agor to	13	271	и игеле она	Size of
District Bulter	Wayne	81/4	2551	12 + 13 13 17 M	PRESIDENT SANTS
Drilling commenced	10-20-58	65%	12251		Depth set
Drilling completed	Total depth	5 3/16			Perf. top
Date shot	Depth of shot	_ 2			Perf. bottom
Initial open flow	/10ths Water inInc	h Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInc	h			Peri. bottom
Volume	Cu. Ft	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs	3.			
Oil	bbls., 1st 24 hrs	COAL WAS ENCOUNTERED AT			_FEETINCHES
Fresh water 90	feetfee	FEETINCHES		HES	_FEETINCHES
Salt water 820	feetfee	t FEET	INCE	ies	_FEETINCHES
Drillers' Names	Bob Adkins				Remarkon
	Dessil Adkins				
Injun Sand	Sand 752'-980'; Mar 1327'-1472'; Water ing depth - 1560'.	kon Sand 11 r @ 1472'-	35'-1200' 1/2 baile	; Big L: er per 21	ime 1200'-1327'; 4 hours. Nov 1958

11-13-58

DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					We	II No		
COMPANY	a IIQ		ADDI	RESS			1	
FARM_SSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSS	NITES IN	DISTRIC	CT	CC	UNTY	eart faile	14.	
Filling Material Used			2012	Jenepoly 522 - 218t.				
rining Material Osca				4 22 9	. 11002	HLOH		
Liner Loc	eation	Amount		Packer	Location	Jersi	All Carlos	
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
			1	au Abw fin	3	1999	District_BM	
DOM SECTION	1.4		BY KA	âț-l	S-VI	linottai	imex walled	
Perfy ton						Linis	ggen wellfird	
Ferf. boltom				John u	digaC		tone simi	
Perf. top			Linera User		101\1		it asgo labint	
Parf, judiom.				deal <u>a</u> ne oron e	10 Y . 1	Ann vis	As well mage	
W. Pr. Date	24.8	CETHEN	CASTNG GI	14.60			omulaV	
				ed s	Page 1		greater stanti	
PARESTATE DELIVERY	era control	MANAGE A	SATE TANK	2 10 hr 1 ald 6			200	
AN LOCATION						oe		
Drillers' Names	3.115.0901,	Tak	18	139	1081	1002	151,6W (Heb	
Remarks:								
Remarks:				an e				
					Desail			
ime 12001-1327';	200'; big L aller per 2	1/2 b	e 1472;	21-9801; Waxe 116721; Water th - 15601.	sand 75 d 1327'- ling dap	1164 m bai ird	TILL ITT	
DATE	I hereby certify I	visited the a	bove well on	this date.		45	0 r _ 1 r	



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

w	Name of	Well Operator	93011
522-2	Street	t. Huntin	gton. W.
000			
Feb.	23, 1959)	19
7 J. 63 Cas	VELL TO D	E ARANDONE	
		E ABANDONE	J
R - Address	Butler	TY OLDER	District
	Wayne	Os Joene:	County
Well No	XXXXX	1	DMI 1
Everett Meredith			Farm
Evere	tt Merec	dith	Fa
	Feb. 2	Adkins Drill: Name of Street Completed Feb. 23, 1959 WELL TO BE BUTLET Wayne Well No.	Wayne Well No. XXXX 1

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course

should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by 08/18/2023 engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to b	e plugged	and filled	as	follows:
-----------	-----------	------------	----	----------

Plug 1

Bridge 1990

Clay 1990 to 1790

cement 1790 to 1780

Plug 2

Bridge 1520 - 2 sacks next comest + 5' enalled stone Clay 1520 to 1350

Cement 1350 to 1340

Pari . bs . dev

Plug 3

pull 7' pipe 1250 feet - as salt sands are sealed of

Bridge 990 - 2 saules west cement T 5' emsked stones Clay 990 to 800 - on vidge Cement 800 to 790

Plug 4

Bridge 325

Clay 325 to 300 Cement 300 to 290

255 feet / ... pull 8' Pipe

Bridge 100 - 2 sachs wat cement & 5' emaked stone

Erect marker in compliance mile Rule 18, 1931 Regulation

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 108/18/2023

24TH. day of FEBRUARY

DEPARTMENT OF MINES Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

SETE TO THOP 6.480.08 co.0006 800 - 800 2 sacks coment on 51%, stoke 2 agoks cement on Sit, 3tono clay INGO - TARO ocat - cool Elayne Adkins Drilling Co. 08/18/2023



AFFIDAVIT OF PLUGGING AND FILLING WELL

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				Erect Marker	VME)
				100 to surface Clay	VME)
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	County		<u> </u>	виоректу омиея	LEASE OR
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Sworn to and subscribed before

Permit No. WAY - 1137-P Notary Public.

6-561"

