



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
	F. M. Hicks
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	141 Gallaher St., Huntington, W. Va
ADDRESS	COMPLETE ADDRESS
	22 November 19 58
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	ButlerDistrict
ADDRESS	Wayne
Myrtle Vicars (widow)	Lat. 38°15' County
OWNER OF MINERAL RIGHTS	Well No. 1 Lou. 820 30' 6. 980
257 High St., Wadsworth, Ohio	
Gentlemen:	Myrtle Vicars Fam Farm
	144 acres
	o drill upon the above named farm or tract of land for
	ase may be) under grant or lease dated 3 April 195
	adeby Myrtle Vicars (Widow), to
F. M. Hicks	and recorded on the day
of July 1958	, in the office of the County Clerk for said County in
Book 48 , page 411 .	
to be drilled for oil and gas by the linderstoned we	ent engineer and shows the proposed location of a well ll operator on the farm and in the Magisterial District nd courses and distances from two permanent points, or
of coal beneath said faith of tract of land on which	nd believes there are no coal operators operating beds h said well is located, or within 500 feet of the boundards and filed their maps as required by law, excepting the d as addressees.
The above named coal operators or coal owner desire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the De a copy of this notice and accompanying plat by sai that forms for use in making such objections will on request and that all such objections must set fort	rs (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of d Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly h as definitely as is reasonably possible the ground or ate the direction and distance the proposed location should
(The next paragraph is to be completed or	nly in Department's copy.)
	ere mailed by registered mail, or delivered to the above
named coal operators or coal owners at their abov or on the same day with the mailing or delivery West Virginia.	e shown respective addressday before, of this copy to the Department of Mines at Charleston,
Ver	ry truly yours,
50000	F. M. Hicks Application
Address of Well Operator	WELL OPERATOR
Address	141 Gallaher Street
RECKVIRGINES OF Well Operator	Huntington
WEST, OF THE OPERATOR	city or town 08/18/202
St 51515111019	W.Va.
COLONGO	STATE

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Way-1149

WAY-1149

PERMIT NUMBER



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Charleston, W. Va.	
Myrtle ####################################	F. M. Hicks
############# not operated	141 Gallaher Street,
Fort Gay, W. Va.	Huntington, W. Va.
ADDRESS	COMPLETE ADDRESS
	April 25th, 1959 ₁₉
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Butler District
ADDRESS	
Myrtle Vicars	Wayne County
OWNER OF MINERAL RIGHTS	
Fort Gay, W. Va. We	II No. 1 82° 30' E. 980'
ADDRESS	Myrtle Vicars Farm
Gentlemen:	144 acres Farm
The undersigned well operator is entitled to drill up	
oil and gas, having fee title thereto, (or as the case may be	
June 3rd, 1958 , made by My	
	and recorded on the 25th day
of ######### June, 1958 ,in the	office of the County Clerk for said County in
Book 48 , page 368 .	
Ind marks. The undersigned well operator is informed and believe of coal beneath said farm or tract of land on which said we aries of the same, who have mapped their workings and fil coal operators or coal owners (if any) above named as addr	ell is located, or within 500 feet of the bounded their maps as required by law, excepting the
The above named coal operators or coal owners (if any desire to make to such proposed location, or which they are the drilling of a well at said proposed location will cause a docoal mines, must be received by, or filed with the Department a copy of this notice and accompanying plat by said Department that forms for use in making such objections will be furnish on request and that all such objections must set forth as defining grounds on which such objections are based and indicate the direction be moved to overcome same.	r) are notified that any objections they may required to make by Section 3 of said Code, if langerous condition in or about their respective of Mines within ten* days from the receipt of ment. Said coal operators are further notified ted to them by the Department of Mines promptly nitely as is reasonably possible the ground or
(The next paragraph is to be completed only in De	partment's copy.)
Copies of this notice and the enclosed plat were mailed	
named coal operators or coal owners at their above shown or on the same day with the mailing or delivery of this co West Virginia.	respective addressday before,
Very truly yo	ours,
3030311123435	F. M. Hicks
Mar Maria	WELL OPERATOR
Very truly your control of well Operator *Section 3. If we such chiestians he field as he found.	141 Gallaher Street
Address Address	STREET
Well Operator	Huntington
ES, OF MINES	CITY OR TOWN 08/18/2023
(C) (C) (1) (A) (A)	West Virginia.
CLOVE LYST	STATE

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1149- Revised

WAY-1149-REVISED

PERMIT NUMBER



OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charlesion, W. Va. Myrtle ##dride Vicars F. M. Hicks held the same and operated 141 Callaher Street, Huntington, W. Va. Fort Cay, V. Va. April 25th, 1959 Butler Wayne Myrtle Vicara Well No. 1 92° av Fort Cay, W. Va. Myrtle Vicara The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having for title thereto, (or as the case may be) under grant or lesse dated ______ madeby Wyrtle Vicers June 3rd, 1958 F. M. Hicks and recorded on the 25th day of 素种类主并指导的 June, 1958 in the office of the County Clerk for faid County in Book 48 page 368 The enclosed plat was propared by a competent engineer and shows the proposed location of a well to be drilled for oil and sea by the understand well operator on the farm and in the Megistorial District and County above named, determined by survey and courses and districts from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound arises of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees Ocal operators of coal owners (at any) above named as addresses.

The above named coal operators or coal owners (if any) are notified that any objections they are necessary to make to such proposed location, or which they are required to make by Section 3 of said (ode if the drilling of a well at said proposed feestion will cause a dangerous conditions in or about their respective coal nunces must be received by, or hied with the Department of witness within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators and further notified that forms for making such objections will be turnshed to them by the Department of Mines promptly on request spid that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be account. F. M. Hicks 141 Gallaher Street Huntington 08/18/2023 West Virginia.

objections he fied or he found by the department of mines, within said period of

A=10

CRAWFORD L. WILSON

CHIEF



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES CHARLESTON

November 25, 1958

LEE M. MORRIS

Mr. F. M. Hicks 141 Gallaher Street Huntington, West Virginia

Dear Mr. Hicks:

Please add your signature to the enclosed application to drill Well No. 1 on Myrtle Vicara Farm, Butler District, Wayne County and return immediately so that drilling permit need not be delayed.

Very truly yours,

M. E. Siffiele
Assistant Director
OIL AND GAS DIVISION

MG:dm encl

cc Mr. James W. Pack, Inspector





DEPARTMENT OF MINES

MOTER TRAHO

November 25 . Libbs

MOSTLAND SHOT AVECTOR

Me. F. W. Micke 181 Callabor Street

Lest Mr. Ticks:

Please and community to the englosed and resident to did to the second section of the second section, where second restant is second to that the second resident to the second se

Very viets vous,

Assistant Darketer Til add das BTULL La

mb:

co Mr. James W. Fabk. Inspector

Bir

Formation	Color	Hard or Soft	Top /0	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime Shells Slate & Shell Coffee Shale Berea Sand Slate & Shell	lsra ojja ojja		837 861 889 918 950 1110 1329 1331 1432 1689 1697 1830 2180 2197 2202	861 889 918 950 1110 1329 1331 1432 1689 1697 1830 2180 2197 2202 2220 Total	al depth dri	Lled	
Soil Sand Slate Med Mook Med Wock White Slate Sand Slate Sand Slate			25 . 25 . 25 . 32 . 25 . 25 . 25 . 215 . 230 . 230	25 25 25 25 25 25 25 25 25 25 25 25 25 2			
polumer 100		Hafd or Soft	Lop	Rigition	Gil, Gay	Depth	penants.
		SEATMENT AND THE		THE MANAGEMENT	A Line	EB Breez	от темпен
Strick Flow ho	23,59 From 18,50 From 19,50 From	as well exploses	2,197' Daive	COAL WAS	EL MO	SIZE NO.	F. bettels. P. Date P. Trouse
Ameral rights a current of the printer of the print	owned by hay h.	yrble Vicar vadeoschayne 1959	Jay, W. Va.	Digital Property and the second secon	26: 30:6 1,797	346 1,787 po	t top
Company F A.A. INT Take V Location sators and the Company of the Company	Micks Haher S icars	me Creek County Way	5.W.Va 11/41 11/41 10/41 10/41 10/41 10/41 10/41 10/41 10/41 10/41	Thoras Charles		Sign Par	ot Inbed
Permit No. 127-1	11.9		MELT	RECORO		OH of the	/18/2023

RECORD	08/18/2	2023
APPROVED	July 3, 1959	, 19 , Owner
Ву	(Title)	



OL AND GAS DIVISION / 0 DEPARTMENT OF MINES STATE OF WEST VIRGINIA

08/18/2023 [Sueapend

RESULT AFTER TREATMENT

MELL RECORD

Oil or Gas Well Gas

WELL FRACTURED FEET INCHES FEET INCHES MEIL ACIDIZED FEET INCHES тыны-INCHES -bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT NONE FEET Rock Pressure 630# INCHES -Cu. Ft. 267,000 CYZING CEWENLED SIZE No. Ft. _/10ths Merc. in_ Date Tuch Open Flow 4010ths Water in 2" With 3,200# EFFL8 gas well explosive Perf. bottom-Date Shot June 23,59 From 2,220 To 2,197 Liners Used-Perf. top-157 157 Drilling completed Jume 18,1959 Perf. bottom-Drilling commenced May 4,1959 Perf. top-Address Wayne W.Va. 91/89 Mineral rights are owned by Myrtle Vicars 8/9 Depth set 161°T L6L°T Address Fort Gay, W. Va. 978 The surface of tract is owned in fee by Pearl Toney 978 ___lo szi2 501 County Wayne District Butler 13 Location (waters) Hurricane Creek
Well No. Elev. 980 -9T Kind of Packer-Size Not Tubed Farm Myrtle Vicars Acres 144 Company F. M. Hicks
Address 141 Gallaher St. Huntington, W. Va. Used in Drilling Casing and Tubing Left in Well Permit No. Way-111,9

TO SHIP OF	have	7512 W 70	(over)	QQ.J	Boft	1010.7	
9. Carrer	324252633 30.1430 30.1430 31.1	1 depth mil	258 250 250 250 250 250 250 250 250	062 250 250 250 250 250 250 250 250 250 25		oejja oejja oejja oejja	Soil Sand Sand Slate Red Rock Slate Sand Slate Slate Sand Slate Sand Slate Slate Sand Slate Sand Slate Slate Sand Slate
Remarks	Depth	Oil, Gas or Water	Bottom	qoT	to bash thos	Color	Formation
	T99FI	089	Salt Water		E V L M E N L E C C T E C C T E C C T E C C T E C C T E C C T E C C E C E	RE AFTER TR	Fresh Water

3.5

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

1149-Rens MSPECTOR'S WELL REPORT

Permit No. WAY-1186	SOCA		Oil or	Gas Well Gas
Company F. M. Hicks	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
141 Gallaher Str. Address Huntington, W. Va.	Size			Philog Material Used
FarmMyrtle Vicars	16		RUITEAN	Kind of Packer
Well No. one	13	261	PERCONA	Size of
District Butler County Wayne	81/4	3461		25-2000 B C 100 B C C
Drilling commenced 5-4-59	65%			Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	. CASING CEME	NTED	SIZE	No. FTDate
Rock pressure lbs. hrs.				
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEETINCHES
Fresh waterfeetfeet	FEET	INCH	IES	_FEETINCHES
Salt waterfeetfeet	FEET	INCH	IES	FEETINCHES
Drillers' Names Brady Williams				Remarks
Melvin hayes				
Run 8-1/4" casing on 5- Note: Marie, this loca farm which permit was issue of the farm and moved the 1	tion is for d 12-5-58.	Mr. Hic	ks made	Myrtle Vicars Nary 1959 CEIVED ST VIRGORIA
DATE		0	O. O. O.	08/18/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.					We	II No		
COMPANY	10		ADI	ORESS		R-The	Take Herital	
	MITTELL WINDS	DISTRICT			COUNTY			
FARM		DISTRICT	110001			H T	。是在操作的4.15。 1	
Filling Material Used					lallaher : Ingber, m			
Liner Loc	eation	Amount		Packer	Location Location	1 हे चे पूर्ध	ph so the	
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	SING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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381141 JBS #1		010024-21	W JAPON	SERVICE SERVICES				
Street and the second	her ever up	2						
Drillers' Names	Control in the second							
Remarks:							MARKET INTE	
Remarks:				Lliama				
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		• . AAC 1						
r								
DATE	I hereby certify I	visited the abo	ove well o	n this date.				
wolf.								

13.6

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way. 112	1-9			Oil or	r Gas Well	ne vzagmen
Company F.M. H	Hicks	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	CKERS WOAR
141 Galla	aher Street	Size			beatl far	rsieM gailtíg
Farm Myrtle.		16		- 11 (185	Kind of Pa	acker
		13			The state of the s	
Well No. One	BOTION A ORA SIGN REGOVERE	10	26	Landay	Size of	P. TWA WEST
District_Butler	County_ Wayne	81/4	346			
Drilling commenced	5-4-59	65%			Depth set_	
Duilling completed	Total depth	5 3/16				
Drilling completed	Total deptn	3			Perf. top_	
Date shot	Depth of shot	2			Perf. botto	m
Initial open flow	/10ths Water inInch	Liners Used			Perf. top_	
Open flow after tubing	/10ths Merc. inInch				Perf. botto	m
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water 455	feet Water 540 feet	FEET_	INCH	ES	_FEET	INCHES
Salt water 990	feetfeet	FEET_	INCH	ES	_FEET	INCHES
Drillers' Names	Brady Williams			-	34563	Remarks:
	Melvins Hayes			SIN	R	9
Remarks:	Mervins mayes			200	WIN 1959	3
Top salt	sand 950 drilling de	ept 1350.		13. 12. 12. 12. 12. 12. 12. 12. 12. 12. 12	ECENTREMIN MEST VICENI DEPT. OF MIN	121348
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5-26-50			11/1	1.11	TAL	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					Wel	I No	
COMPANY			ADDF	RESS		•	est times.
FARM	NICKAR CALL	DISTRIC	T.	CC	OUNTY		
Filling Material Used			- 28E				ALE ESTADA
Liner Loc	ation	Amount		Packer	Location		- Carre
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND T	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	UCTION-LOCATION	RECOVERED	SIZE	LOST
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							Carried to the state of
WASHING BUT DO	ma iruso	A 15 (15 (15 (15 (15 (15 (15 (15		A tue side			
Drillers' Names				CALL SAME SERVICE			
		weephooning takes				en - mort and otherwis	Benediction of the Control of the State of t
Remarks:							
4. (2) [S. 32	I hereby certify I	visited the al	oove well on	this date.			
DATE	I hereby certify I	rabited the al	Sove well off	VIII GUIDO			

	FERC-121	MEGET
1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-2-1149-00	000 MAY 1 0 1982
Type of determination being sought: (Use the codes found on the front of this form.)	Section of NGPA Category	EDT. DF M.
Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	John L. Dial, Portner Name 1614 7th Are Street Huntington W.V. 25 City State Zip C	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	VICAR5 #1 Field Name WAYNE County State VICAR5 W. State	<u>V-</u>
(b) For OCS wells:	Area Name Block Num Date of Lease:	nber
(c) Name and identification number of this well: (35 letters and digits maximum.)	Mo. Day Yr. OCS Lease Number Myrtle Vicors #1	per
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Berea	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Devox Corporation	
(b) Date of the contract:		Buyer Code
(c) Estimated annual production:		
	(a) Base Price (\$/MMBTU) (b) Tax (c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	0.640 0.000 0.000	0.640
3.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	3.438 0.320 0.290	4.040
MAY 10 1982 Date Received by FERC	T-11/2:1	Ever

FT79008067.

0 /NOV 9 1982	
PARTICIPANTS: DATE:	BUYER-SELLER CO
WELL OPERATOR: John L. Dial, Partwer	
FIRST PURCHASER: Devon Corp.	_
OTHER:	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER QUALIFIED	
820510-108-099=1149	
Usa Above File Number on all Communications Relating to Determination of this Well	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO.	
1. FERC -121 Items not completed - Line No	
2. IV-1 Agent / F.M. Hicks 1/2 John L. Dial	
3. IV-2 Well Permit ✓	
4. IV-6 Well Plat	
5. IV-35 Well Record ✓ Drilling ✓ Deepening	
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	Ratio
years	
8. IV-40 90 day Production Afidavit	
9. IV-48 Application for certification. Complete?	
52 - 53 - 54 - 55 (56) - 57 - 58 Complete?	
Logs	
Structure Map 1: 4000 Map Well Tabu	lations
(5) Date commenced: 5-4-59 Date completed 6-18-59 Deepened (5) Production Depth: 2/97-22004	
(5) Production Depth: 2197-2204	
(5) Production Formation: Berea	
(5) Final Open Flow: 30 MCF	
(5) After Frac. R. P.	
(6) Other Gas Test:	
(8) Avg. Daily Gas from Annual Production: Affidavit	
(8) Avg. Daily Gas from 90-day and	
(8) Avg. Daily Gas from 90-day ending w/1-120 days Affidavit	
7. Does lease inventor in the PSIG	from Daily Repo
7. Does lease inventory indicate and	
7. Does lease inventory indicate enhanced recovery being done No. Is affidavit signed? Notarized?	
official well record with the Desart	08/18/2023
ional information?	yes
Determination Objected to By Whom?	
78	

BUYER-SELLER CODE

*FÖRM IV-56WC

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 5/07	1982
Operator's 1 (ONE)	
API Well No. 47 - 099 -	1149

WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

	ADDRESS 16.14 7+4 Ave HuntingTON, W.V
WELL OPERATOR JOHN L. Dia	25703
ADDRESS 1614 7th Ave	LOCATION: Elevation 980 Watershed Big Hurricane Creek
Huntington W.V	Dist. Butte County Wayne Quad Louist
GAS PURCHASER DEVON Corp. ADDRESS P.O. BOX 1433	Gas Purchase Contract No. 1/5632
Charleston, W.V 25325	Meter Chart Code WV 427 Date of Contract 7/31/58

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL Head

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production sheets
Royalty Payments
at operators office

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 5/07	1982
Operator's 1 (ONE)	
API Well No. 47 - 099 -	1149

WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

, , ,	ADDRESS 1614 7+4 Ave HuntingTON, W.
WELL OPERATOR JOHN L. Dia	25703
WELL OPERATOR JOHN L. 1)/a/	LOCATION: Elevation 980
ADDRESS 1614 7th Ave	Watershed Big Hurricane Creek
Huntington W.V	Dist. Butto County Wayne Quad LouisA
GAS PURCHASER DEVON CORP.	Gas Purchase Contract No. 1/5632
ADDRESS P.O. BOX 1433	Meter Chart Code NV 427
Charleston, W.V 25325	Date of Contract 7/3/58

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL Head

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production sheets Royalty Payments at operators office

	STATE APPLICATION	ON FOR WELL CLASSIFI	CATION	State County	
			Prev	vious File No.	Applicab
WELL OPERATOR (6/1)	17:			11.	
ADDRESS 1614 7th	D. C.	DESIGNATED A	AGENT FM	HX5%, JU	MN L.
Hunting to 1	1/2 2 = 2	ADDRESS_/6	14 THAVE		
Can Burchas Grand	.V. 25703	Hum	tington, W.	V. 25703	
Gas Purchase Contract No Meter Chart Code	1	and Date 7 3	1 58	_	
	7427	1	y and year)		
Name of First Purchaser	DEVON ENERG	y Corp.		_	
	1.0. 80V 1433	t or P., O. Box)			
	(City)	(State)	25325		
FERC Seller Code			(Zip Code))	
TYPE OF DETERMINATION BE	ING SOUGHT:	FERC Buyer C	ode		
(1) Initial determi	nation (See FERC Form	121 \	,	Stripper	
(2) Determination trecovery techno	hat increased and	ion is the result of	GPA enhanced	Category Code	-
	f a seasonally affecte				
	arrecte	John .	1 Dul	Potus	2
		Wane (Print)	1.10	Title	
		Signature.	Vier		
		01614 Tto	+ Ave		
	•	Street or P. O.	Box		
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DEPARTMENT OF MINES, OIL AND GAS DIVISION

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47-099-FILE NUMBER z - 1149-0080

FARM NAME VICARS

County & WAYNE
District BUTLER

1614 7th Avenue Huntington, WV 25703

This well is defective and has not been on the line for the last 12 months. I have intentions to repair this well.

JOHN L. DIAL, PARTNER)

Subscribed and sworn to before me this 2674 day of March, 1982.

NOTARY PUBLIC May Bright

My Commission expires 3-2-84

STATE OF LEST WINGS DEPARTMENT - MINES DIVISION - OIL AND C.

FARM I Myrtle Vicons

47-099-2-1149-0000

GAS MFC

OTL BEL

DAYS ONLINE

COUNTY! WAYNE AVE. FLOW PRESSURE

SHUT-IN PRESSURE

SUMMARIZATION SCHEDULE Section 271. 804 (b)

which are to be used in determining this well classification under Part 271 Subpart H. In accordance with Section 271.804(b)

API NUMBERS

47-099-2-1149-0000

08/18/2023

F.16 December 5, 1958 Mr. F. M. Hicks 141 Gallaher Street Huntington, West Virginia Dear Mr. Hicks: Please find enclosed permit WAY-1149 for drilling Well No. 1 on Myrtle Vicars Farm, Butler District, Wayne County. Please post one copy of the permit at the well site. When drilling is completed, please send us two copies of the well record. Very truly yours, Crawford L. Wilson, Director WEST VIRGINIA DEPARTMENT OF MINES Assistant Director OIL AND GAS DIVISION MG/dm encl: cc Mr. James W. Pack, Inspector Mr. R. C. Tucker, Assistant State Geologist 08/18/2023





DEPARTMENT OF MINES CHARLESTON

May 4, 1959

COPY

Mr. F. M. Hicks 1b1 Gallaher Street Huntington, West Virginia

Dear Mr. Hicks:

This is the second request for two copies of the drilling record for Well No. 1 on Myrtle Vicars Farm, Butler District, Wayne County, Permit WAY-1119.

We will appreciate the information without delay so that permit will not be delayed for your next location on Nyrtle Vicars Farm, Butler District, Wayne County.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

BY

Assistant Director OIL AND GAS DIVISION

MG/m cc Mr. James W. Pack, Inspector

Mr. Pack, the permit number for next location will be WAY-1186. (149-R).

MG



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

may by 1995

Ar. F. H. Micke Lil Galleher Street Hardington, Nest Virginio

Dem Mr. Hicks:

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We will appreciate the Assorbion without delay on the persit will not to delayed for your met location on Tyrtle Vietra Pers. Dutter District. Neyro County.

Very bouly yours,

Crawford L. Wilson, Miretton BERNITEIN OF HIMES

OIL AND CAS DIVISION

or Mr. Jeros V. Pock, Inspector

Mr. Fack, the permit number for next location will be WAY-1186.

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DEPARTMENT OF MINES CHARLESTON

May 4, 1959

CRAWFORD L. WILSON DIRECTOR

V. 8

Mr. F. M. Hicks 141 Gallaher Street Huntington, West Virginia

Dear Mr. Hicks:

This is the second request for two copies of the drilling record for Well No. 1 on Myrtle Vicars Farm, Butler District, Wayne County, Permit WAY-1149.

We will appreciate the information without delay so that permit will not be delayed for your next location on Myrtle Vicars Farm, Butler District, Wayne County.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

OIL AND GAS DIVISION

cc Mr. James W. Pack, Inspector

(Note) The well for which this permit # WAY-1149 was issued was never started and can be considered canceled as starting time has elapsed however a new survey was made and a application for permit on new location has been applied for as the location has been changed on

Yours

Hicks

F. M. Hicks

SPERTIMENT OF MINES

CHARLESTON

CHARLESTON

LOV. 1. 1951

TEST OF GROWING

er. F. M. Hiens 111 Callader Street Presidence: Fort Himton

Deer Jur. Hicks;

This is the second for two copies of the drilling record for Well No. 1 or prole viders Ferm, Dution District, Warne Gounty, Permit LAN-118.

We will appreciate the information without delay so that permit will not be collayed for your rest location on partic Vicers Fern, butler district, wayne County.

Very train yours.

Crawford L. Wisson, Director

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co im. James w. rack. inspector

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alode M. Holes

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

CHARLESTON

May 5, 1959

CRAWFORD L. WILSON

Mr. F. M. Hicks 141 Gallaher Street Huntington, West Virginia

Dear Mr. Hicks:

We notice you have marked your new application Well No. 1 on Myrtle Vicars Farm, Butler District, Wayne County. After checking our files we find we have issued to you Permit WAY-1149 on December 5, 1958 to drill a Well No. 1 on this same farm.

Are you proposing to drill a new well for a number two location or will it be a revised location of Well No. 1? Please advise immediately.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENTOF MINES

Assistant Director
OIL AND GAS DIVISION

MG/m

cc Mr. James W. Pack, Inspector

(Note) This is revised location of well # 1,

Yours;

F. M. Hicks

STATE OF WEST VIROURES CHARLESTON CHARLESTON 1959

POPLING CANTAKE

Ar. 7. M. Midhs 111 Wallaher Street

Dear Mr. Micks:

We notice now have mented your new application well Wo. 1 on tyrtle Vicens Form, wetler District, Tayre Courty. After checking our liles we find we neve issued to you Fermit WAY-11,7 on Lecender 5, 1950 to drill a Well No. 1 on this sens farm.

Are you proposing to drill a new well for a swider two location or will it be a revised location of well to. 17 Pleace advise immediately.

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Crawford L. Wilson, Hirector Deputy of TUR NETS

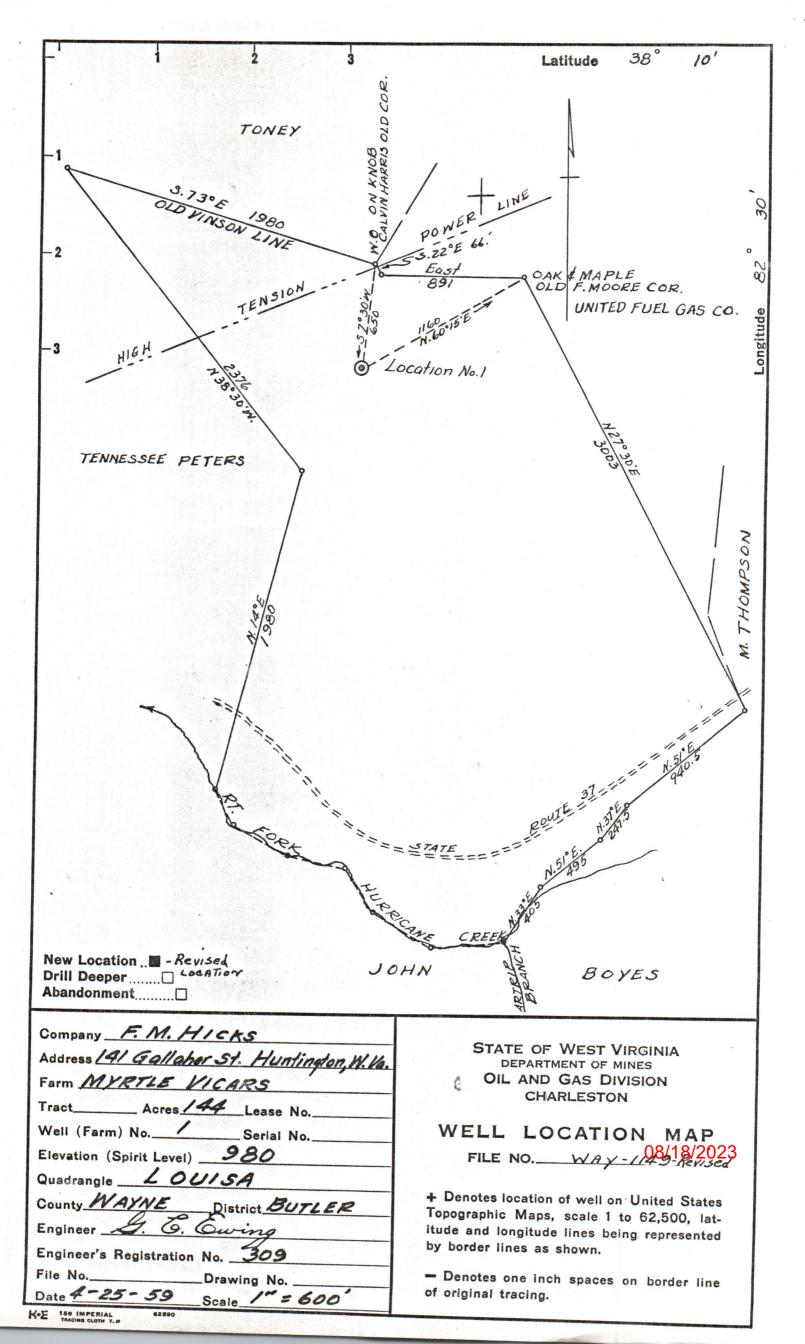
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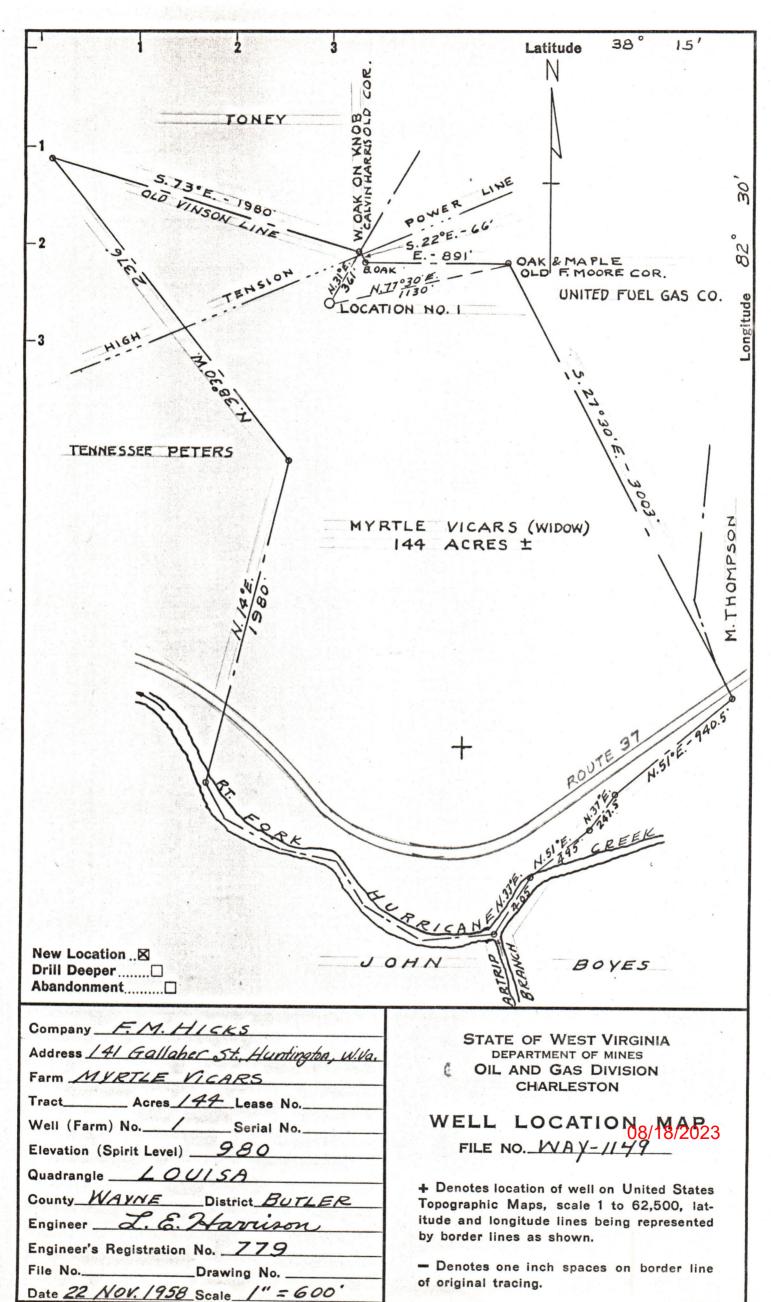
oo Fr. Joses W. Fack, Inspector.

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61.10 May 5, 1959 Mr. F. M. Hicks 141 Gallaher Street Huntington, West Virginia Dear Mr. Hicks: We notice you have marked your new application Well No. 1 on Myrtle Vicars Farm, Butler District, Wayne County. After checking our files we find we have issued to you Permit WAY-1149 on December 5, 1958 to drill a Well No. 1 on this same farm. Are you proposing to drill a new well for a number two location or will it be a revised location of Well No. 1? Please advise immediately. Very truly yours, Crawford L. Wilson, Director DEPARTMENTOF MINES BY Assistant Director OIL AND GAS DIVISION MG/m cc Mr. James W. Pack, Inspector 08/18/2023 6.411 May 13, 1959 Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia Dear Mr. Pack: Thank you for your report on revised location for Myrtle Vicars Well No. 1. We discovered this before the permit was issued and sent Permit WAY-1149-Revised. Very truly yours, Assistant Director OIL AND GAS DIVISION MG/m 08/18/2023





NOT 156 IMPERIAL

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