

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va. R. H. Adkins Coal Not Operated NAME OF WELL OPERATOR COAL OPERATOR OR COAL OWNER Hamlin, W. Va. COMPLETE ADDRESS ADDRESS November 22. G. E. Huff COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Butler Wayne, W. Va. District ADDRESS

Wayne Lat. 38010' G. E. Huff Lon. 82° 30' E. 805.03 OWNER OF MINERAL RIGHTS Well No ._

Wayne W. Va. G. E. Huff ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated January 19,

, made by G. E. Huff _____, and recorded on the 1 st. day United Fuel Gas Co _____, in the office of the County Clerk for said County in of February, 1939

Book 36 , page 419

TO THE DEPARTMENT OF MINES,

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal courses or coal current of the same. coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address ______ day ___ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Very truly yours,

Address of Well Operator

R. H. Adkins Hamlin

CITY OR TOWN

West Virginia

08/18/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location. . WAY-1153

December 1, 1958 Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia Dear Mr. Pack: We are in receipt of the following applications for permits to drill wells in your district: Well No. 1 on C. W. Robinson Farm, Grant District, Jackson County, from Foster Mays and Roy G. Hildreth. Permit number will be JAC-989. Wells No. 1 and 2 on United Fuel Gas Company Tract, Butler District, Wayne County, from R. H. Adkins. Permit number for Well No. 1 will be WAY-1151 and Well No. 2 - WAY-1152. Well No. 4 on C. E. Huff Farm, Butler District, Wayne County from R. H. Adkins. Permit number will be WAY-1153. Very truly yours, Crawford L. Wilson, Director WEST VIRGINIA DEPARTMENT OF MINES Assistant Director OIL AND GAS DIVISION MG/dm 08/18/2023

January 15, 1959 Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia Dear Mr. Pack: We are holding a report from you dated December 2nd., showing that equipment was being moved in to drill Well No. 1 on Maynard Farm, Butler District, Wayne County. The drillers names are Andrew Tabor and Cecil Lockwood. We have never received any kind of application that will tie in to this information. Will you recheck on this? Very truly yours, Crawford L. Wilson, Director WEST VIRGINIA DEPARTMENT OF MINES BY: Assistant Director OILAND GAS DIVISION MGZdm 08/18/2023 B.3



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES CHARLESTON

December 11, 1958

C O P

Mr. R. H. Adkins Hamlin, West Virginia

Dear Mr. Adkins:

Please find enclosed permits for drilling the following wells:

Permit No.	Well No.	Farn	District
WAY-1151	1	U. F. Gas Company	Butler
WAY-1152	2	U. F. Gas Company	Butler
WAY-1153	4	C. E. Huff	Butler

Please post one copy of each permit at the well site. When drilling is completed, please send us two copies of the well record for each location.

Very truly yours,

Crawford L. Wilson, Director WEST VIRGINIA DEPARTMENT OF MINES

BY:

Assistant Director OIL AND GAS DIVISION

MG/dm encl:

cc Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant State Geologist



DEPARTMENT OF MINES CHARLESTON

December 11, 1950

Mr. H. H. Admins

Desr or - Adding.

Plane walled enclosed paralle for drilling bis

Formal No. Form Dr. Perm Dr. P. Company Series Series

Please post on completed, please send us two copies site. When drilling is completed, please send us two copies of the well record for once location.

Very truly yourse

Crestord L. Wiscan, Birestor West Victimia Department of Misso

PY: ASSESSED SHEETERA OFLASS GREETERS

> MONEN L'ENTO

co Mr. James W. Pack, Imperior

Mr. R. C. Tucker, Assistant State Goologist





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION 9

WAY-1153

WELL RECORD

Oil or Gas Well_

			(KIND)
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer Anch
10		17'	Size of
65/8 5 3/16		15401	Depth set
32 Liners Used		20501	Perf. top Perf. top Perf. top
CASING CEME	ENTED	SIZE	Perf. bottom
FEET	'IN	CHES	FEET INCHES FEET INCHES
	Size 16	Tubing Drilling	Tubing Drilling Well

RESULT AFTER TREATMENT_

ROCK PRESSURE AFTER TREATMENT.

resh Water		Feet		Salt Water		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	18			
Sand			18	28			
Slate			28	73			
Red Cla	y		73	95			
Slate			95	185			
Sand			185	211			
Slate			211	383			
Sand			283	308			
Slate			308	316			
Sand	reben -		316	362			
Slate			362	383			
Sand	41.5		383	406			
Slate	pare -		406	470			
Sand			470	498			
Slate	rs-refere		498	630			
	Samd		630	655			
Slate			655	716			
Sand	Mace		716	755		20000	
Slate	,		755	780	68	970111213	
Gas San	a se		780	860	103	a RA	
Slate			860	871	12 P	F85 0	i
Salt Sa	na	A SA	871	1000	3458	1950	
Salt Sa	19.00		1000	1004	S MAS	Elle ook	0,000
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Slate	and		1120	1178	201	0 0 1	
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Remarka	Depth Found	Oil, Gas or Water	Bottom	P qoT	ro basH 3102	Color	Formation
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DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No	_			Oil or	Gas Well	1 No. of Charles
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS MAAT
Address		Size			healt far	esolik y filik
FarmMaynard	i	16		10070	Kind of Pa	cker
Well No. 1		13	0.738		raeu aauje	
District Butler	County_ Wayne	81/4	A STATE OF THE STA	5-0-00W 	Size of	-198811313
Drilling commenced		6%			_ Depth set_	-
Drilling completed	Total depth	5 3/16			D 4.	
Date shot	Depth of shot	2		1 10 0,	Perf. top Perf. botto	m
Initial open flow	/10ths Water inInch	Liners Used	and the second		Perf. top_	
Open flow after tubing	/10ths Merc. inInch				Perf. botto	m
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	IES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCH	IES	FEET	INCHES
Drillers' Names	Andrew Tabor					tedtamed
	Cecil Lockwood				6010	1100
Remarks: Moved	in Spudder and rigg	ing up as o	od this d	ate.	DEC RECE	VIRGINIA OF MINES
12-2-58			4	W.X	Park	Acha

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.					Wel	No	
COMPANY	110		ADDI	RESS			
FARM	MY TABLE MAN	DISTRICT	r sacreda		UNTY		
Filling Material Used			986				se sente
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Remarks:		ne vert for early agreement enter early					
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DATE	I hereby certify I	visited the abo	ove well on	this date.			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-11	-53		sigga			r Gas Well	4
Company_U. F.	Gas Co.		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	ERS MAAY
Address_ Hamlin	, W. Va.		Size				daid geiliff
Farm C. E. Hu	ıff		16	Th.	80,67,65	Kind of Pac	ker
		6300 mm	13	1770	PER MITTER STATE	· ·	
Well No. 4 Butler		BOTAGE 2-MONERS	10	17'	B-HILLS OF	Size of	FRENCH
District	County_	Wayne	81/4	317'			
Drilling commenced	12-8-58		6%			_ Depth set_	
			5 3/16			,	
Drilling completed	Total d	epth	3			Perf. top	
Date shot	Depth of sh	ot	2			Perf. botton	·
Initial open flow	/10ths W	ater inInch	Liners Used			Perf. top	
0 - 0 - 0	400.35					Perf. botton	1
Open flow after tubing.	/10ths M	erc. ininch					
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.					
Oil		bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water 418	feet	feet	FEET_	INCF	IES	_FEET	_INCHES
Salt water	feet	feet	FEET_	INCH	IES	_FEET	INCHES
Drillers' Names	Andrew Tabo	or					Remarkst
	Cecil Locky	rood					
Remarks: Dr	illing dept	sh 700'.				18192021	2223213

12-18-58

DATE

08/18/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.					Wel	II No	
COMPANY	19		ADDI	RESS			LEFT SETTED T
FARM	WEEKS IN	DISTRIC	CT		OUNTY	A	er Constant
Filling Material Used			442		• • •	e i Lore	earthna,
Liner Loc	ation	Amoun	t ended	Pacķer	Location	m, a	.O many
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Drillers' Names	Recording						40.0 40.0 40.0 40.0 40.0 40.0 40.0 40.0
D		North Control of the Control	and the second second			en energy on in manufacture	in symplement who will be bridge to
Remarks:				Toda	Weithin		
				boowers	Cocil Low		
				. OUY Hags			
DATE	I hereby certify I	visited the a	bove well on	this date.			

3,6

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1153	第 中间10人	9	Oil or	Gas Well 4
Company R. H. Adkins	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS WALL
Address_ Hamlin, W. Va.	Size			head tairetam waller
Farm C. E. Huff	16		gatton	Kind of Packer
Well No.	13	0.02	AND CELLS	esad and re
TROL POLICES UNREVOUER PROTECTION	10	17' 317'	E OCOW	Size of
	81/4	7-1		
Drilling commenced 12-8-58	5 3/16			Depth set
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.		NTED	CITE	No. FTDate
Rock pressurelbshrs.				Date
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh water 4181 feet feet				FEETINCHES
Salt water 995 feet feet				FEETINCHES
Drillers' NamesCecil Lockwood				ilemarks:
Andrew Tabor				
Remarks: Top of Salt Sand 871'-1000	; Show gas	@ 9051;	Big Li	me 1208'-1380';
drilling depth - 1427'.				6171819202122333
			1	JAN1959 3
1-12-59		Satisfy I while	Lheroby co	RECEIVED SWEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.			100		Wel	I No	
COMPANY	a 110		ADDI	RESS			OP: FIRTH
FARM	P1 (1983) 12016	DISTRIC	T. DATE AD	CC	OUNTY	0 0	Chaque 1
Filling Material Used			4,012		Jett Ju v	2 (1 mm)	Addison a south of
Liner Loc	cation	Amount		Pacķer	Location) Migh
PLUGS USED A	ND DEPTH PLACED		y Assertation	BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
							T. Defending
Dept.					(-0-A	05.000	ntoo Spiniil
			31 11 1	ifinals is	19	Linked	ភាទ១ ខ្លួនដែញវិ
Inest hettom			3	Land Land	Depth o		Landon's sign
Porf. top			James Clare	arWater in Linci	a to the same of t	Vi.	ficings initial
l'ort. Entron.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			dopi - 1 kg mg/A s		anidus d	Derk at heid
	e na en return y public sept. A transmission en			104270-1-132314 732320			
attidTR NK	7 7 7	CONTRACTOR	O DRIVAD	17.463			CHARLES CHARLES
				70f2 2			enrythia shoot
pannar rang	7 6 00 130	NITE WAS	AW TAINS	out 1838st gide			0,
The second second						19.54	
Drillers' Names						1200	
THE ROTAL COLD TO SELECT	B.PHI FIL.	and the second second				der er seite	
Remarks:					scil Rock		
				To.			
: 10081-13001 em	11 216 :180		world ;	.0001-11/3 PM			
				.17	SAL - HJ:		llltab -
DATE	I hereby certify I	visited the al	bove well on	this date.			
							6731.71

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

ermit No. WAY-1153	HORI A		(KIN	Gas Well 4
R. H. Adkins	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MAAR
ompany	Size			Filling Material Used
C E Huff	16	10	1001180	Kind of Packer
Vell No4	13	171	ESTRING ONA	Size of
	10	3171	6-90508	AND MADERAL ASSESSED.
District Butler County Wayne	81/4	15401		Depth set
Orilling commenced 12-8-58	65/8			Depth set
Drilling completedTotal depth	5 3/16			Perf. top
	2			Perf. bottom
Date shotDepth of shot	4			Perf. top
Initial open flow/10ths Water inInc	h Liners Used			Perf. bottom
Open flow after tubing/10ths Merc. inInc	eh			
VolumeCu. F		ENTED	SIZE	No. FTDat
Rock pressurelbshi				
Oilbbls., 1st 24 h		ENCOUNTERE	ED AT	FEETINCHE
	eet FEE	ETIN	CHES	FEETINCHE
Prest water				FEETINCHE
Salt water 995 feet feet				: EÁIBIG
Cecil Lockwood				
Drillers' Names Andrew Tabor			70/	10 Water 1"
Bares Sand 202	21; Gas in	Berea 20	24 - 12/	2343678
drilling Berea Grit - 1-27-59.				1059
				E FINER

08/18/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

COMPANY			ADD	RESS			
FARMDISTRICT				COUNTY			
Filling Material Used			SAFE	Section of the sectio	V A. C.	k Fampir	7860
Liner Location Amount				Packer Location			
PLUGS USED AND DEPTH PLACED			***	BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
	1	LA C	18	20 201 \ 696	5)	191	18th
		W.C.T.		6g-	8-91		
			60£a		·		Imp you
Perf., vop			8	- Janet Lab	B		ing comp
Perf. bottom.	1			lufe to	Niget		Ltoda
Perf. top			SaU - cont.)	dietni soleW ed	6.00		
lerf, bellem							Eniopola
				doni iii oreid pe	101 /2	gurdin a	ula wull n
No. Pil. and Tile	SURF	CENTRAME	CASING	ff(pi.)			e de la companya della companya della companya de la companya della companya dell
TITOM.				3.041	2201		disem x
		MOTPHSTATE A	IN Italy	300 C 100 C 100 C 100 C			
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llers' Names	453333	Two				37.29	
narks:	transportunisti (n. 1920). Prostati proprieta e persona de la constanta de la	the officers are not seen			VIII La montante de la companya della companya della companya de la companya della companya dell		(5-1,8 PZ - 1
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				w Tabor rea Sand 2022 b - 1-27-99.	of of Asi		aham diau
Mark The Land							
DATE	hereby certify I visit	ed the above	mall				