

FSRM OG 1

STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	VELVET GAS Co.
	PAUL DINGESS, AGT.
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
ADDRESS	BRANCHLAND VV, VA.
	DECEMBER 291" 1058
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
Accessed the Control of the Control	BUTLER District
ADDRESS	
BURNIE BOOTH	WAYNE County
OWNER OF MINERAL RIGHTS	Well No. 1 82° 25' Elev. 652'
WAYNE, W, VA.	
GENTLEMEN:	BURNIE BOOTH Farm
	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	
	by BURNIE BOOTH , to
PAUL DINGESS AND WOODRO	DUIGESS , ETE ,
DECEMBER 1958	day
of DECEMBER 1958	in the office of the County Clerk for said County in
Book 49, page 260.	
to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks.	engineer and shows the proposed location of a well operator on the farm and in the Magisterial District courses and distances from two permanent points, or
The undersigned well operator is informed and of coal beneath said farm or tract of land on which a aries of the same, who have mapped their workings coal operators or coal owners (if any) above named	and filed their maps as required by law, excepting the
The above named coal operators or coal owners desire to make to such proposed location, or which the the drilling of a well at said proposed location will car coal mines, must be received by, or filed with the Depara copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth grounds on which such objections are based and indicate be moved to overcome same.	use a dangerous condition in or about their respective rement of Mines within ten* days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or
(The next paragraph is to be completed only	in Department's copy.)
2000년에 나는 그는 1900년에 가는 사이에 가는 사람이 가는 사이를 하는 것이 없는 것이 없는 것이 없다.	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.	this copy to the Department of Mines at Charleston,
Very	truly yours, VELVET GAS CO
	PAUL DINGESS, AGT.
630311123	WELL OPERATOR
Address )	BRANCHLAND
(c) 1950 col of	STREET
RECEIVED Well Operator)	CITY OR TOWN 08/18/2023
*Section 3 If no such objections be filed or be	WEST VIRGINIA
	Tound thereto by the department and that the same is

WAY-1156

PERMIT NUMBER



# DEPARTMENT OF MINES OF MINES

# NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

VELVET GAS CO.	To The Department of Minks,
	Charleston, W. Va.
PAUL DINGESS AGT.	
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PROPOSED LOCATION	
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BUTLER District	paunor)
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AND IS	BUICULE BOOTH
Well No. 1 92" 75' Eless 652	
	WAYNE, W.VA.
BURNIE BOOTH TIME	
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drill upon the above named farm or tract of land for	
	oil and gas, having fee tille thereto, (on as the case
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(BO Sand Do Danie 201 Mill Franchis	OFCEMBORG . 1958
	A 10 10 10 10 10 10 10 10 10 10 10 10 10
	Book 79 page 7 60
engineer and shows the proposed location of a well-	The anciers of beings or by the consistent of the state o
operator on ane ment and in the manuscrief manuscrief	
	land marks.
and guitaraga rustarago indo on ara atoli savelled	has beintolin at ratarago flew being area on a
and alled their maps, as required by law, excepting the	aries of the same, who have mapped their workings
as addressess,	
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	so liv housed become hise to live a to guillith our
Content of Mines willingten" days from the receipt of Department, Said cool operators are larger notined	
turnshed to them by the Department of Mines promotive	
as definitely as is reasonably possible the ground of the direction and distance the proposed location should	
muona nonvaor pasodoid ant paramitmus nonvain but	
	The next paragraph is to be completed only
mailed by registered mail, or delivered to the above	
shown respective address. day before, this copy to the Department of Mines at Charleston.	named coel operators or coal owners at their above or on the same day with the mailing or delivery of
unit yours, VELVET CARS CO	
POUL DINGESS, 1997.	
Well Octobries	
SMAJHJUASS	
73,3871	Address )
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HWOT NO THE	08/18/2023
WEST VIRGINIA	
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STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle Wayne
Permit No. 1156

# WELL RECORD

Oil or Gas Well Oil

_		a) Gas Com		Casing and Tubing	Used in Drilling	Left in Well	Packers
Address Bran				1 uping	Diming	Well	
Farm Burnie			Acres_40	Size			
Location (waters). Well No. #1			1.52'	16			Kind of Packer
District Butle				13			Anchor Packet
The surface of trac				10		30XXX	Size of 511
Wayne Wayne	at is owned in 1	ddress West	Virginia	81/4		2521 311	
Mineral rights are	owned by B	urnie Boot	h and Heir	'S 65%	#	•	Depth set 1800
Wayne	A A	Address West	Virginia	5 3/16	· ·	19901	XWANAHX RAAKAr
Drilling commence	d 26 Ja	nuary 19	59	3			Perf. top
	20 Ann	17 7050		2_#		1990'	Perf. bottom X
Date Shot 15 A	pr. From	1870 то	1890	Liners Used			Perf. top
With Gas We	ill "B" (	powder)					Perf. bottom
Open Flow 2			Inch				Det.
			Inch		NTED	_SIZEI	No. Ft. Date
Volume 140	CONTRACTOR OF THE PROPERTY OF THE PARTY OF T		Cu. Ft.				
Rock Pressure_Ne	egative				COUNTERE	AT Neg.	FEETINCHES
0il 8	1	feet 4	_bbls., 1st 24 hrs.		INC	CHES	FEETINCHES
riesii water	3001		060 feet			CHES	
Salt water	200		Teet			Depth	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Found	Remarks
soil	brown	soft	01	58			
gravel &	DIOWI		_0				
sand			301	30'			
sand			501	100'			
slate			100'	1601			
broken				-1-0-			
sand			160° 248°	2481		and the second	
slate	grey		240	10)^			
broken	1		4051	455			
slate	grey		4551	6001			
sand			6001	7261			
broken			E. C.			22000	
sand			7261	10601		26272829	
little	1.4.		1060'	10921	4	The same	ED 2345
lime	white		10001	10951	100	MAY 1959 RECEIVE	ED W
slate	grey white		1 <b>9</b> 95' 1245'	1245	12	EIN	INIA CT
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Remarks	Found	OII, GAS OF Water	Bottom	qoT	310S	10100	HOVE THE TAXABLE PROPERTY.
	17-°U	Oil, Gas	day		To bigH	Color	Formation

OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No. WAY-1156	8C.14		Oil or	Gas Well One
Company Velvet Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MEAS
Address Branchland, W. Va.	Size			besU busedam paidi
FarmBurnie Booth	16	3 5	Tion Bo	Kind of Packer
Well No1	13	030 A	PARTENO JIHA	Size of
District Butler County Wayne	81/4			5025 VIII 111 - 1110 WAR
Drilling commenced	65/8			Depth set
Drilling completedTotal depth	5 3/16			
Date shotDepth of shot	2			Perf. top Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEMEN	NTED	SIZE	No. FTDate
Rock pressurelbshrs.				
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES
Fresh waterfeetfeet	FEET_	INCH	ES	_FEETINCHES
Salt waterfeetfeet	FEET_	INCH	ES	FEETINCHES
Drillers' Names				e zerangost
			É	627 282930377
Remarks: Machine moved in and rig	ging up to	drill.	2233	JAN 1959 RECEIVED TO THE STATE OF WEST VIRGINIA OF MINES
			1383	RECEIVIRGINIA OF
			100	19 CLEAT OF THE PARTY OF THE PA
this date.		Delies VI (187		C STAIRION
1-21-59		In	1. pac	k
		0		08/18/2023*

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No					Wel	II No	
COMPANY	e hO		ADDR	ESS			ON THEFT
FARM	MI TREAT ME	DISTRIC	T	CC	DUNTY	· Egy	The Arthre
Filling Material Used			eei2		W Complete	<del>-115-1</del> 6	assat LA
Liner Loc	eation	Amount	01 1000 - 200	Pacķer	Location	into 8	To take i
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	UCTION-LOCATION	RECOVERED	SIZE	LOST
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sing Tu ov	57.12	dateam	o oneka	STATE OF THE			James
				Til	- SEE - SEE		
DAR MAR THE	93.71899		1801 1200 T	and Theat midd			
Drillers' Names		-					
CASALORE SERVICES AND AND A CONTRACT OF THE SERVICES AND A SERVICE AND A SERVICES AND A SERVICE A							
Remarks:							
	•						
	I hereby certify I	visited the sh	nove well on	this data			
DATE	I hereby certify I	visited the ab	ove well on	onis date,			

DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No. WAY-1150	<u>6</u>	age A			r Gas Well	AN VAINOU
Company Velvet	Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS MAAS
AddressBranch	land, W. Va.	Size			bsrU-ien	
FarmBurnie	Booth	16	T/A	30(Jac	Kind of Pac	eker
Well No. one	2300188	13		18 FT PAR GW	Size of	
District Butler	County_ Wayne	81/4			Size oi	THERES
Drilling commenced		6%			_ Depth set_	
Drilling completed	Total depth	5 3/16 3			Perf. top	
Date shot	Depth of shot	2			Perf. bottor	m
Initial open flow	/10ths Water inInch	Liners Used		-		· · · · · · · · · · · · · · · · · · ·
Open flow after tubing	/10ths Merc. inInch	•			Perf. bottor	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	) AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INCI	HES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCI	HES	FEET_	INCHES
Drillers' Names						i na rame il
Dimeis Hames						
Pomoáles Wigits	d Wall #1 on the Da		C D	4.3 D		

Remarks: Visited Well #1 on the Burnie Booth farm, Butler District, Wayne County. Well not operating today; from the formation samples at well, I believe they have reached the Big Lime and have the Casing point. There is no 7" casing at well as of this date.

3-2-59

DATE

08/18/2023

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	_				We	No	
COMPANY	Dire NO Contract		ADDF	RESS			get Bustan
FARM	MI TOUR ALL MAN	DISTRIC	T	C	OUNTY	V/6/	
Filling Material Used_			98(8	• •	· Alexandria	mara G	A Secretary
Liner	Location	Amount		Packer	Location	Burn	neigh.
PLUGS USE	ED AND DEPTH PLACED	EPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	RUCTION-LOCATION	RECOVERED SIZE		LOST
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निवृत्ता						L DOGGE	has yalford
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Perf. bottom				112122469	o Miğul		Lines de C
Perf tops			ead accide	ing miratow .	a file	28/	Margar Part of
Perf, adhoa Perf		Maria da proprio de la compansión de la		double list in 46% of	mort Line 2,	gratita	ng vall auti
No. FT Date	4518	a provided	io innero	.19, 30			- 100 mm - 1824 13 (1.4
				386	-di	74%	nusefië sho.
pinnai - pav	g garage	TATEORIE :		270 ST 184			2 3 TV
Drillers' Names	T BREETEL	7.00		796	1992		
Remarks:			en labour l'estration et de parties de la company			- Control (Control (C	
	a, Butler Dia e fermation s od have the C tte.		TEDOJ		HI LLOY	· YVIII	
DATE	I hereby certify I	visited the al	oove well on	this date.			

B-4

3-26-59

# OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. WAY-1156	ADDRESS		Oil or	Gas Well 1
Company Velvet Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MARA
Address Branchland, W. Va.	Size	Part Market		Tilling Material Caed
FarmBurnie Booth	16		7,043,694	Kind of Packer
Well Noone	13	30	PATRICIANA	280 98004
District Butler County Wayne	81/4	252	4100#	Size of
Drilling commenced 1-26-59	65%	1135		Depth set
	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water in	_Inch   Liners Used			Perf. top
Open flow after tubing/10ths Merc. in	-Inch			Perf. bottom
VolumeC	u. Ft. CASING CEMEN	NTED	_SIZE	No. FTDate
Rock pressurelbs,	_hrs.			
Oilbbls., 1st 24	hrs. COAL WAS EN	COUNTERED A	AT	FEETINCHES
Fresh water 12 feet 80	feetFEET_	INCHE	S	FEETINCHES
Salt water800feet		INCHE		
Drillers' Names Roy Yeager			* - (	Remarks:
O. H. Whited				
Remarks: Salt Sand 720'-1060' depth @ 1560'.	; Big Lime 109	95 '-1245 ';	drill	APR 1959
			2223	WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.					Wel	I No			
COMPANY			ADDRES	S			EN HADAU		
	игтая — ига	DISTRICT	1 5 M (8 4 5 )	COUNTY					
Filling Material Used				Ţ,	us see f	laman	er statement		
Thing Maverial Osca							Z secreto A		
Liner Loc	ation	Amount		Packer	Location	e in the	E Common		
PLUGS USED A	ND DEPTH PLACED		BR	IDGES	CASIN	G AND T	UBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCT	TION-LOCATION	RECOVERED	SIZE	LOST		
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Drillers' Names	P DE SEL	785	T 70		1981	008			
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Remarks:				160					
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					.10071				
	I hereby certify I	visited the ab	ove well on thi	is date.					
DATE	I hereby certainy I	all all							

B.15.

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. WAY-1155	anga		Oil or	das Well	771 MAGMON
United Fuel Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERSMAAA
P.O. Box 1273  Address Charleston 25, W. Va.	Size			Legisl Used	Filling M.
Farm_ U.F.G.Co. Fee Tract	16	22151	1837890	Kind of Pacl	cer
Well No8771	13	603 14"	E NEESCOAN	Size of	MIN MINISTER
District_ButlerCounty_Wayne	81/4			page 1 es es es esperantes en el estado en e	
Drilling commenced 4-7-59	65/8			_ Depth set	
Drilling completedTotal depth	5 3/16			Perf. top	
Date shotDepth of shot	2			Perf. botton	
Initial open flow/10ths Water in Inc	h Liners Used			Perf. top Perf. botton	
Open flow after tubing/10ths Merc. inInc					
VolumeCu. F	t. CASING CEM	ENTED	SIZE	No. FT	Date
Rock pressurelbshr					
Oilbbls., 1st 24 hr		CNCOUNTERE			
Fresh water 120 feet fe					
Salt waterfeetfe	et FEE	TINC	HES	FEET	INCHES
Drillers' Names					THE BUSINESS
Frank Maynard				61718192021	223
Remarks: Drilling at 700.			1475	APR 195	9
			100	RECEIV	ED 827

4-13-59

DATE

DISTRICT WELL INSPECTOR

08/18/2023

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.					We	II No	
COMPANY	110		ADD	RESS	661	T I VIII	bW mm .4
FARM	и таз — Тига	DISTRIC	T	cc	UNTY	had in	
Filling Material Used					ex 1273	ā .ō.	YTROUGH
				. EV .V.	'ca weas	elite	Lantitul
Liner Loc	cation	Amount		Packer do are	Location	n,0,%,	U
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The second of th	hereby certify I vi	sited the above	ve well on t	this date.			
DATE							

13:-6

June 8, 1959

Mr. W. W. Ferrell, Supt. Prod. & Storage United Fuel Gas Company Charleston, West Virginia

Dear Sir:

We propose to plug and abandon Well No. 8771 on the United Fuel Gas Co. Fee Farm, Butler District, Wayne County, West Virginia, Map Square 14-43, in the following manner:

> - 20' above Shot Hole Set Bridge at 2011 Put 2 sacks cement on top of bridge 20111 - 20061 Crushed Stone 20061 - 19751 Mud & Clay - 30' below Injun Sand 15591 Set Bridge at Put 2 sacks cement on top of bridge Crushed Stone 1559' - 1554' 1554' - 1385' Mad & Clay IAft 8-5/8" Casing to 12501 1385' - 1312' - 20' above Big Idme Mud & Clay 1312' - 1302' Cement 1302" - 1297" Crushed Stone Pull balance of 8-5/8" Casing - 30 below Salt Sand 1074 Set Bridge at Put 2 sacks cement on top of bridge Crushed Stone 2074 - 2069 Mud & Clay 1069' - 830' - 20' above Salt Sand Pull 10-3/4" Casing 603\* - 30 below Coal Seam 502 1 Set Bridge at 502 - 150 - 20 above Coal Seam Cement 450" - 445" Crushed Stone 145° -422' - 30' below Coal Seam Mod & Clay 122' - 370' - 20' above Coal Seam Cement 370" - 365" Crushed Stone 3651 -Mud & Clay Pull 13-3/8" Casing 33\* 531 -31 Mud & Clay 3' - Surface Cement

Fuel Gas Co. Well No. 8771 - Abandoned

Mr. Bleast is when the winter of the second of the second

Yours very truly,

W. B. Osbourn
Division Superintendent

08/18/2023

WEST VIRGINIA

Jum 6, 1959

Mr. W. H. Ferrell, Supt. Prod. & Storage United Fool Cas Company Charledvon, West Virginia

Dear Sira

hading odd on INTE .of Clay nothered has pull of enought of Pugl Cos Go. For Mane, Dubler District; Mares County, Most Virginia, No Source Weil3, in the following manner

- 20' show Show Hale 1 CESS de appirel del rut I eadin ceneral on top of bridge 1000s - 1210s Crushed Bhone \*2101 - 1800s - TELLO & build - 201 below inten dend de Smiles et Rot 2 sacire ceneral on top of bridge 1 JEST - 10 EL Crushod Sborn rash - mass VEED & ZEAL of guisab ag/5-8 tavi 10291 1585" - 1382" - 201 above 94: Line Mud & Oley 'SCEI - 'SIEX dusano 17021 - 120EL Grashad Stone Pull beismes of 8-5/8" Casing Drive Ales vo.fed. "GE ... de political del Pub 2 sacior cenero on top or bridge 16901 - 17001 pendi berieuri 1069' - 830' - 101 above 5alt Sead Mad & Clay 6031 Pull 10-3/4" Caufng - 30' below Coal Gean 1 900 du ogbine del more - facts awards 105 - 10cm danas 1544 - 1054 Crushed Stone umpe Isol me Lod 10g - 1994 Hed is Ollay mase Lood aveds 10% - 104E - 1016 ero-d heleusd Mas & Clay Pall 13-5/8" Castns THE IS CLEAN eceptics - 18 SELECTION)

Fuel Cas Co. Well Do. SYF1 - Abandaned

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#### DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

### INSPECTOR'S PLUGGING REPORT

COMPANY United	Fuel Gas C	ompany	ADD	P.O. Bo	x 1273 ton, W. V	a.	Laid an
ARM United Fue	l Gas Co.	Feedistri	CT_Butl		COUNTY Way		
filling Material Used	Cement -	Clay - S	Stone				2.000
iner Location Amoun		nt Packer BRIDGES		Location  CASING AND TUBING			
PLUGS USED AND DEPTH PLACED							
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED SIZE		LOST
			E-2-313	And the second s	13651	8-5/8	0
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Fra	ement on b @ 1560; 5 1312; 2 s	@ 21201 ridge ar ft. cru acks cen	nd fille ushed st ment 131	one, 2 sacks 2'-1308'; cl	nd clay t	o 2070 ond fill	Led

6-11-59

I hereby certify I visited the above well on this date.

08/18/2023

# DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

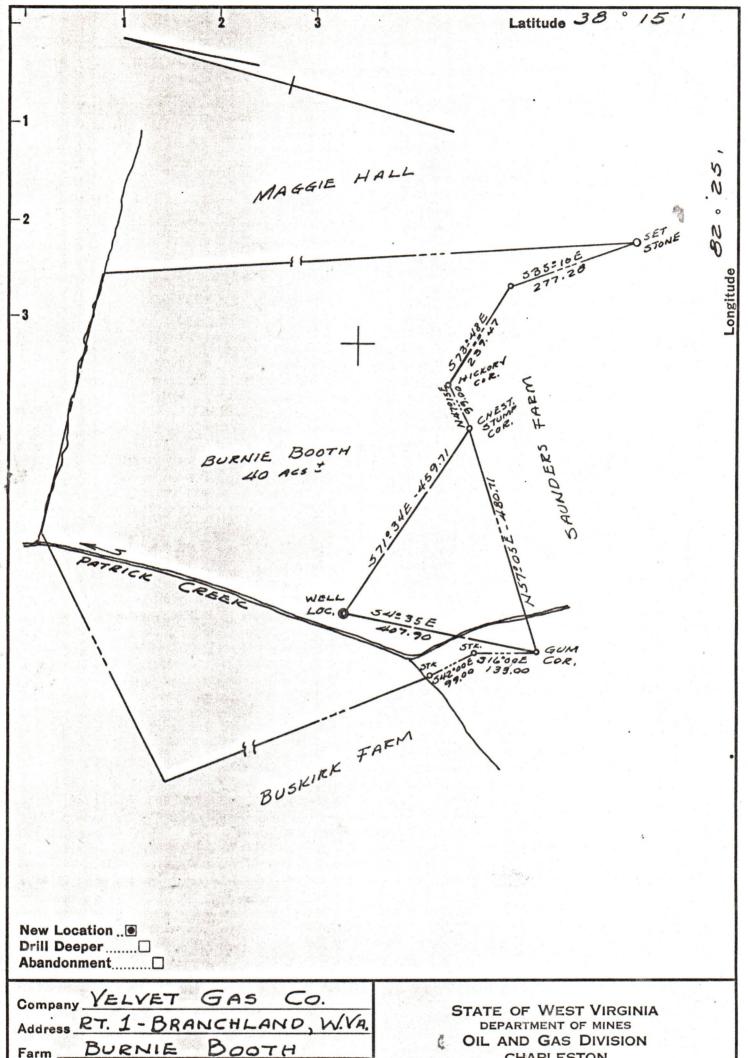
## INSPECTOR'S WELL REPORT

Company.  Address.  Farm.  Well No.  District.  County.  Drilling commenced.  Drilling completed.  Total depth.  Date shot.  Depth of shot.  Initial open flow.  //10ths Water inInch  Open flow after tubing.  //10ths Merc. inInch  Volume.  Cu. Ft.  CASING CEMENTED.  SIZE.  No. FT.  COAL WAS ENCOUNTERED AT.  FEET.  Fresh water.  feet.  INCHES.  FEET.	Oil or Gas Well  (KIND) JITT				
Size    Size	ERS MHAT				
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Drilling commenced					
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Open flow after tubing/10ths Merc. in Inch  Volume Cu. Ft. CASING CEMENTED SIZE No. FT  Rock pressure lbs hrs.  Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET  Fresh water feet feet FEET INCHES FEET  Salt water feet feet feet FEET INCHES FEET					
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Rock pressurelbshrs	Date				
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Drillers' Names Of the base and the partitions of the control of the base and the base of the control of the base and the base of the control	Jud Lind				
Remarks: 1004; pulling 8-5/8" casing.	HJ1W				
* Surgery off a Survivit & 410x a advice.					

DATE

6-11-59

E-6 June 9, 1959 Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia Dear Mr. Pack: Did Mr. William Osborne, Branchland call you about plugging Well No. 8771 on Fuel Fee Tract, Butler District, Wayne County? Well completed under Drilling Permit WAY-1155 which had off-set their Well No. 8772. The plugging specifications were all right and I asked him to call you. Enclosed is a copy. As it takes about two weeks to get this through the regular channels in their main office, I approved the enclosed specifications. Very truly yours, Crawford L. Wilson, Director DEPARTMENT OF MINES BY Assistant Director OIL AND GAS DIVISION MG/m encl: 08/18/2023



1 Acres 40 Lease No. Well (Farm) No. 1 Serial No. 652.0 Elevation (Spirit Level) \_ Quadrangle WAYNE District BUTLER County WAYNE Engineer \_ Engineer's Registration No. \_Drawing No. \_ Date DEC 29 '58 Scale [" = 200'

CHARLESTON

WELL LOCATION FILE NO. WAY- 1156

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.