

# DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
No Coal Operation	R. H. Adkins
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	Hamlin, West Virginia
ADDRESS	COMPLETE ADDRESS
United Fuel Gas Co. (Owner)	December 9, 19 58
United Fuel Gas Co. (Owner)	
	PROPOSED LOCATION
Charleston, W. Va.	Butler District
ADDRESS	
United Fuel Gas Co.	Wayne County
OWNER OF MINERAL RIGHTS	Well No. 5 82° 36' Elev. 865.24
Charleston, W. Va.	United Fuel Gas Co. Min.
ADDRESS	T. L. Black Tr. # 30-B Farm
GENTLEMEN:	
The undersigned well operator is entitled to dr	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case n	nay be) under grant or lease dated
November 29, 1958 , made by	
R. H. Adkins	
	, and recorded on theday
of, in	the office of the County Clerk for said County in
Book, page	
The enclosed plat was prepared by a competent of to be drilled for oil and gas by the undersigned well open and County above named, determined by survey and cland marks.	engineer and shows the proposed location of a well perator on the farm and in the Magisterial District courses and distances from two permanent points, or
The undersigned well operator is informed and lof coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	and filed their maps as required by law, excepting the
	f any) are notified that any objections they may are required to make by Section 3 of said Code, if see a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified urnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only i	in Department's copy.)
	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of twest Virginia.	nown respective addressday before,
마이트 (CONTROL OF CONTROL OF CONTR	uly yours,
	AH William
	D U Adding WELL OPERATOR
M12131435	R. H. Adkins Main St.
Address	STREET
JAN1959 of Well Operator	Hamlin
RECEIVED 28	CITY OR TOWN 08/18/2023
CO. WEST VIRGINIA	West Virginia
DEPT. OF MINES &	STATE
*Section 30 If no such objections he filed or he f	found by the department of mines within said namied of

\*Section 3... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

\*\*WAY-1159\*\*

PERMIT NUMBER\*\*

1159

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STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES CHARLESTON

January 13, 1959

COPY

Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia

Dear Mr. Pack:

We are in receipt of 6 applications from R. H. Adkins to drill Wells 5, 6, 7, 8, 9 and 10 on United Fuel Gas Company Mineral Tract (T. L. Black) Butler District, Wayne County.

Permit numbers will be

Well No. 5 - WAY-1159 Well No. 6 - WAY-1160 Well No. 7 - WAY-1161 Well No. 8 - WAY-1162 Well No. 9 - WAY-1163 Well No. 10 - WAY-1164.

Very truly yours,

Crawford L. Wilson, Director WEST VIRGINIA DEPARTMENT OF MINES

BY:

Assistant Director
OIL AND GAS DIVISION

MG/dm



# DEPARTMENT OF MINES CHARLESTON

Jenuary 13, 1959

Wr. James W. Pack, Inspector Oil and Gas Weils Hanlin, West Virginia

Dear Mr. Pack:

We are in receipt of 6 applications from B. H. Admins to drill Welis 5, 6, 7, 8, 9 and 10 on United Fuel Gas Company Mineral Treet (T. L. Black) Butler Matrict, Wayne County.

Permit numbers will be

Well No. 5 - WAY-1150 Well No. 7 - WAY-1161 Well No. 7 - WAY-1162 Well No. 8 - WAY-1163 Well No. 10 - WAY-1163 Well No. 10 - WAY-1164.

Very truly yours,

Crawford L. Wilson, Director WEST VINCTURA DEPARTMENT OF MINES

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Assistant Director

MG/dis

COP



STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES CHARLESTON

January 23, 1959

Mr. R. H. Adkins Hamlin, West Virginia

Dear Mr. Adkins:

Please find enclosed permits for drilling the following wells: -

Permit No.	Well No.	Farm		District
WAY-1159	5	U. F. G. Co. Min. (T. L. Black)	#30 <b>-</b> B	Butler
WAY-1160	6	U. F. G. Co. Min. (T. L. Black)	#30-A	Butler
WAY-1161	7	U. F. G. Co. Nin (T. L. Black)	#57	Butler
WAY-1162	8	U. F. G. Co. Min (T.L. Black)	#57	Butler
WAY-1163	9	U. F. G. Co. Min. (T. L. Black)	#21	Butler
WAY-1164	10	U. F. G. Co. Min. (T. L. Black)	#57	Butler

Please post one copy of each permit at the well site. When drilling is completed, please send us two copies of the well record for each location.

Very truly yours,

Crawford L. Wilson, Director WEST VIRGINIA DEPARTMENT OF MINES

BY:

Assistant Director
OIL AND GAS DIVISION

MG/dm encl:

cc Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant State Geologist



### DEPARTMENT OF MINES CHARLESTON

January 23, 1959

Mr. R. H. Admins Mealin, West Virginia

Dear Hr. Adding:

Ficase find emciosed permits for drilling

District		Ferns	Well No.	Permit Mo.
Builer	6-06%	U. F. G. Co. Min.	5	6511-YAU
Subler	44064	(T. L. Siack) V. F. G. Co. Kin.	8	WAY-1160
Edition	73%	(T. L. Black) U. F. G. Co. Min	1	MAY-1161
Bucler	15#	U. F. G. Co. Rin	8	NAY-1162
notive	121	U. F. G. Cc. Min.	6	EGII-YEN
Butler	154	(T. L. Black) V. F. G. Co. Min. (T. L. Histok)	10	doll-Yau

Ploase post one copy of each permit at the well site. When drilling is completed, please send as two copies of the well record for each location.

: YH

Very truly yours,

Crawford L. Wilson, Director Wist Vingula Chemitment of Micha

YOUNG ON DIVISION

MG/dm

cc Mr. James W. Pauk, Inspector

Mr. R. C. Necker, Assistant State Geologist 7.5



STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES CHARLESTON

July 8, 1959

000

Mr. Walter Hauldren c/o Mr. R. H. Adkins Hamlin, West Virginia

Dear Mr. Hauldren:

Records of completion are past due on the

following wells -

District Well No. Permit No. Farm Butler WAY-1159 U. F. G. (T.L. Black) Butler WAY-1161 U.F. G.(T. L.Black) U. F. G. (T. L. Black) 8 Butler WAY-1162 Butler WAY-1164 U. F. G. (T.L. Black) 10 U. F. G.(Tr. 63) Butler WAY-1186

Please file records within the next ten days (two copies each) so that permit for your United Fuel Gas Company Mineral Tract 50, Butler District, can be issued.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

BY

Assistant Director OIL AND GAS DIVISION

MG/m cc Mr. James W. Pack, Inspector



### DEPARTMENT OF MINES CHARLESTON

JELY 8, 1959

er. Volter Harldrei c/o II. H. H. Arlica Romlin, Vest Virginia

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District . .GIL KLON Persut No. Parm THE LOW D. T. G. (T.L. Bluck) Chil-Xan 0.7. 0.(9. L. Minne) V. F. G.(9. L. Minck) raidna farr-ray TOLLEY! SALC-YAN U. F. G. (Y.L. Blank) U. F. G.(12. 63) TIME AND HOLL-TAN Talion COLL-TO

Please Alls records within the next too days (two reches canh) so that penalt for your United fuel has Company singles Disting Distingt Do tasset.

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Grandet i. Miles, Lireber Delager of MAS

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Permit No.	- 1159					On to the	
石田 机	4.4.5	,	METT	RECOR		08/	18/2023

	Date	July 16,	1959 ,	19
APPROVED_	Wolfe Gas	Company	*	, Owner

By W. J. Hauldren Title) Supt.



#### DEPARTMENT OF MINES STATE OF WEST VIRGINIA

# OIT AND GAS DIVISION

### METT BECORD

Quadrangle No. WAY - 1159 Permit No.

STATE OF STA	SEPTOF MINES  OFFICE OF MINES  OFFICE OFFICE OF MINES  OFFICE OF MINES  OFFICE OFFICE OF MINES  OFFICE OFFICE OF MINES  OFFICE OFFICE OF MINES  OFFICE OFFICE OFFICE OF MINES  OFFICE OFFICE OFFICE OFFICE OFFI  OFFICE OFFI  OFFICE OFFI  OFFICE OFFI  OF		212 202 202 203 203 203 203 203 203 203 20	2028 2028 2020 2020 2020 2020 2020 2020		sll sll	Mud Rock Slate Sand Slate Slat
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LINCHES	ES FEE	ТИСН	Taaa	1991	feet	98	Fresh water
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				· prs.	lbs.	009	Rock Pressure
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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Date		July 16, 1959	, 19
			, Owner
20.	Harri	Hauldren	
	Wolfe	Wolfe Gas	Date July 16, 1959  Wolfe Gas Company  W. J. Hauldreffile) Supt.



### DEPARTMENT OF MINES

OIT AND GAS DIVISION

Quadrans/202/81/80

Permit No. WAY - 1159

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### METT BECORD

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Kind of Packer		Ased gaid		Acres 37 4		.Co.Tract H ellow G	Farm U.F.G. Location (waters) Well No.
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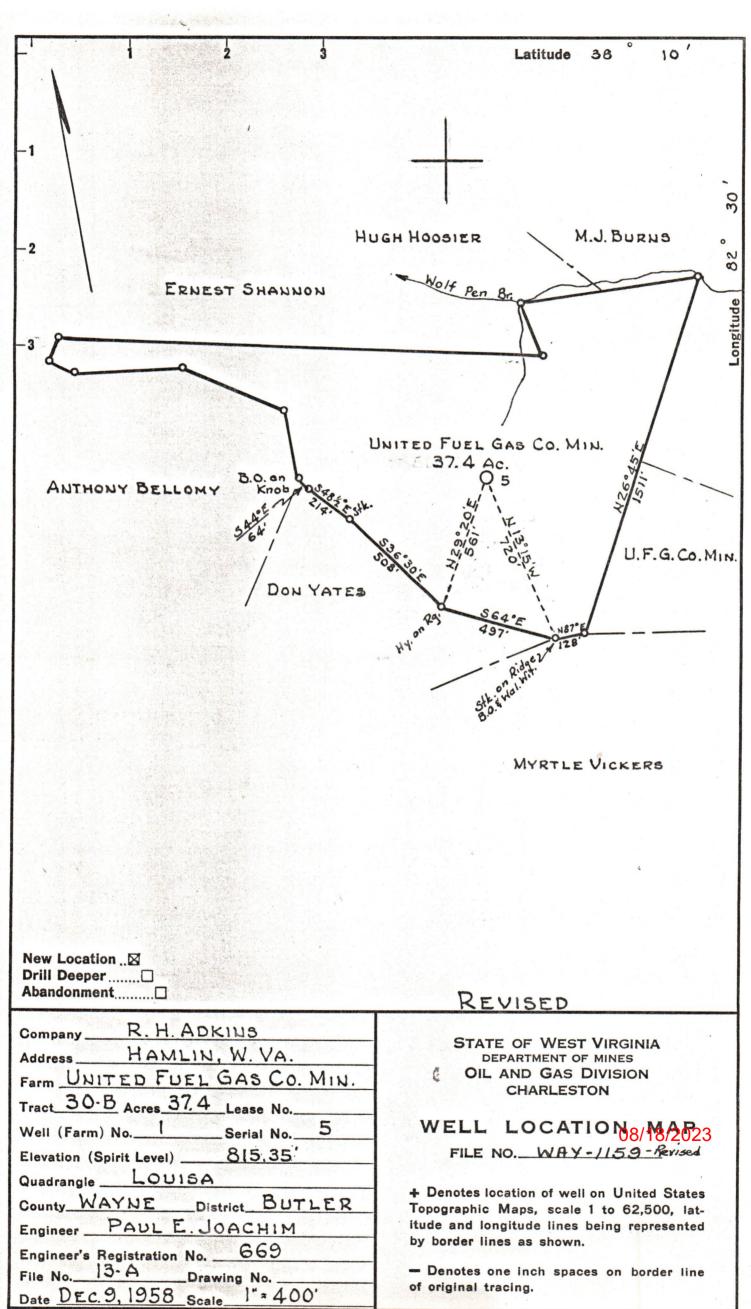
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#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No. WAY-1159	9			Oil or	Gas Well Gas
Company R. H.	Adkins	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	, W. Va.	Size			Filling Material Disease
H P C C-	. Min. Tr.30 B	16		and the second	Kind of Packer
Parm		13			
Well No. 5	and supplied the s	10	201	PRIME SPACE	Size of
District Butler	County_ Wayne	81/4	2701	700-200 37	
	4-25-59	65/8			Depth set
Drilling commenced.		5 3/16			
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
					Perf. bottom
Open flow after tubing	/10ths Merc. inInch				
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.				-
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES
Fresh water 851	feetfeet	FEET	INCF	IES	_FEETINCHES
Salt water	feetfeet	FEET	INCH	IES	FEETINCHES
Drillers' Names	E. E. White				Remarks
	Marvin Egnor				
Remarks: Top	of Salt Sand 820';	rilling de	pth 1035	'; fish:	ing for 8"
bailer.				1	101112131475
odino.				18	A 182
				3456	MAY 1959 6
			bathay I visited	237	WEST VIRGINIA
5-8-59			and and	N. Fa	OF MINES OF
DATE			1	0	08/18/2023

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

COMPANY		• 5 • • • • • • • • • • • • • • • • • •	ADI	DRESS			
ARM	81 1102 - HLC: 12137 - HLC:	DISTRIC	T	CC	OUNTY	17 . 31	Service and
illing Material Used			2019	•	· * * * * * * * * * * * * * * * * * * *	(lank)	
viner Loc	eation	Amount		Packer	Location	i.D.T.	U /
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July 21, 1959 Mr. W. J. Hauldren C/O Mr. R. H. Adkins Hamlin, West Virginia Dear Mr. Hauldren: We are returning one copy each of your completion records for Permits WAY-1159, 1162, and 116h for additional information and correct information. 1. Give the record of casing used in drilling each well and the amount left in after completion. 2. Map filed for permit WAY-1162 shows the serial well number to be 8. You give it No. 7. Have you filed the correct log for WAY-11627 3. On your record for permit WAY-1164 you show this to be Tract No. 21. Your map shows it to be No. 57. Please return records with the necessary corrections. Very truly yours, Cranford L. Wilson, Director DEPARTMENT OF HIDES HY Assistant Director OIL AND GAS DIVISION MG/ds engl cc Mr. James W. Pack, Inspector 08/18/2023