FORM OG 1



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.		
Coal Not Operated	R. H. Adkins	
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
	Hamlin, West Virginia	
ADDRESS		
United Fuel Gas Co (Owner)	December 11	, 19_58
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
Charleston, W. Va.	Butler	District
ADDRESS		
United Fuel Gas Co.	Wayne 380 /5	County
OWNER OF MINERAL RIGHTS	Well No. 10 82° 30' E	925.3
Charleston, W. Va.	United Fuel Gas Co. Min.	
ADDRESS	T. L. Black Tr # 57	Farm
GENTLEMEN:		
The undersigned well operator is entitled to dri	ll upon the above named farm or tract of	land for
oil and gas, having fee title thereto, (or as the case ma	ay be) under grant or lease dated Novem	ber 20,
	United Fuel Gas Co	, to
R. H. Adkins	, and recorded on the	day
of, in	the office of the County Clerk for said (County in
Book, page	and the doubt diese for bala	Gounty III
The enclosed plat was prepared by a competent ento be drilled for oil and gas by the undersigned well operand County above named, determined by survey and colland marks. The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will never the drilling of a well at said proposed location will never the drilling of a well at said proposed location.	erator on the farm and in the Magisteria purses and distances from two permanent elieves there are no coal operators operad well is located, or within 500 feet of the diffield their maps as required by law, excaddressees. any) are notified that any objections are required to make by Section 3 of said	of District points, or ting beds he bound-epting the they may
the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departm a copy of this notice and accompanying plat by said Department forms for use in making such objections will be further on request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	nent of Mines within ten* days from the partment. Said coal operators are further rnished to them by the Department of Mines definitely as is reasonably possible the same	respective receipt of r notified promptly
(The next paragraph is to be completed only in	전 14. 기업 (14. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15	
Copies of this notice and the enclosed plat were m	500 BB 1000 BB 1000 BB 1000 BB 100 BB 10	
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of the West Virginia.	ais copy to the Department of Mines at C	before, Charleston,
Very tru	ly yours,	
010111213145	K. M. adkus	
(8°3)	R. H. Adkins WELL OPERATOR	
Address)	Main St.	
RECEIVED S Well Operator	Hamlin	
JAN1959 RECEIVED WEST VIRGINIA DEPT. OF MINES *Section 3 If no such objections be filed or be for		18/2023
COO.	West Virginia	
66.58212830	STATE	
*Section 3 If no such objections be filed or be fo ten days from the receipt of said notice and plat by the department shall forthwith issue to the well operator a drilling per have been made by the coal operators to the location, or fo approved and the well operator authorized to proceed to dri	emit reciting the filing of such plat, that no	he depart-

//64 WAY-1164 PERMIT NUMBER

*B-3



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES CHARLESTON

January 13, 1959

COP

Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia

Dear Mr. Pack:

We are in receipt of 6 applications from R. H. Adkins to drill Wells 5, 6, 7, 8, 9 and 10 on United Fuel Gas Company Mineral Tract (T. L. Black) Butler District, Wayne County.

Permit numbers will be

Well No. 5 - WAY-1159 Well No. 6 - WAY-1160 Well No. 7 - WAY-1161 Well No. 8 - WAY-1162 Well No. 9 - WAY-1163 Well No.10 - WAY-1164.

Very truly yours,

Crawford L. Wilson, Director WEST VIRGINIA DEPARTMENT OF MINES

BY:

Assistant Director OIL AND GAS DIVISION

MG/dm



DEPARTMENT OF MINES CHARLESTON

Jamery 13, 1959

Mr. Josep V. Pack, Indpedint Oll and Ges Velis Healin, Vest Virginia

Dage For Packs

We ere in receipt of 6 applications from N. A. Adding to drill Wells 5, 6, 7, 8, 9 and 10 on United Fest Cast Company Mineral Track (T. L. Mineral Makier Ofstrict, Wayne County.

Permit members will be

CTII-YAB - 2 . of 1fm CDII-YAB - 0 . of 1500 TOII-YAW - V . of 1500 SOII-YAW - 0 . of 1500 1011 TO. 0 - WAY-1100 1011 TO. 0 - WAY-1100

Very traly years,

Ornariord L. Wilson, Director West Viedinia Supercorat of RIMES

SON AND SERVICE STORY OF STORY SERVICES

MO/des

B-5



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

CHARLESTON

July 8, 1959

0

Mr. Walter Hauldren o/o Mr. R. H. Adkine Hamlin, West Virginia

Door Mr. Emildrens

Records of completion are past due on the

following wells -

District Well No. Permit No. Ferm Butler WAY-1159 B. F. G. (T.L. Bleck) U.F. C.(T. L.Black) Butler WAY-1761 U. F. G. (T. L. Black) U. F. G. (T.L. Black) 鞋 Bash I was WAY-1362 10 Butler MAY-1161: Butler U. F. G. (Tr. 63) 急 MAY-2386

Please file records within the next ten days (two copies each) so that permit for your United Fuel Gas Company Mineral Treet 50, Butler District, can be issued.

Very truly yours,

Grenford L. Wilson, Director DEPARTMENT OF BINES

EX

Assistant Director OIL AND GAS DIVISION

MG/a oc Mr. James W. Pack, Inspector



DEPARTMENT OF MINES CHARLESTON

ur velka Ardeva g/o lin 2. E. Arche Hollo, test Virginis

Posc# Her. Hardatens

. Alles releation

friends a.m. m. m. m.

Council and and anti-conferenced believed to be the telephone.

0. 7. 0.(04. 63)

en Yes Jones II. Facts, Lingsoften

. AND ALLEYS

TELLIES

JANUARY NAME

SALE-SEL

BUT TO WAY

veri an vina

to the test down that ambiduliness to allegant.

·姆特 正是由日

1

treat and from mit while wheneve alice segment

Take Street Table

Symplectic accepts at medicine

OUR SEE CAS STREET

transport and feet builted ment not alleged daily on (days and me and

Pinterior

and seal

可利。在经

treat three

TALANT

O 9 Y

13.6



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES CHARLESTON

July 21, 1959

0

Mr. W. J. Hauldren C/O Mr. R. H. Adkins Hamlin, West Virginia

P

Dear Mr. Hauldren:

Y

We are returning one copy each of your completion records for Permits WAY-1159, 1162, and 116h for additional information and correct information.

- 1. Give the record of casing used in drilling each well and the amount left in after completion.
- 2. Map filed for permit WAY-1162 shows the serial well number to be 8. You give it No. 7. Have you filed the correct log for WAY-1162?
- 3. On your record for permit WAY-116h you show this to be Tract No. 21. Your map shows it to be No. 57.

Please return records with the necessary corrections.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

BY

Assistant Director OIL AND GAS DIVISION

MG/ds encl cc Wr. James W. Pack, Inspector



DEPARTMENT OF MINES CHARLESTON

July 21, 1959

e. N. J. Harlares c/o Mr. N. Y. Adens hamin, Most Chrolina

Dear Mr. Hassiaress

We are returning one copy sain of your accidence recover for Paralle WAY-1159, 1162, and 1162 for additional

i. Give the record of chains weed in drilling each med the square left to after constables.

2. Map filed for permit MAY-1162 shows the earlies well masses to be 8. You give it He. 7. Have you filed the convent log for MAY-1162?

3. On your second for points wav-itch you show this to be Tract No. 21. Your map shows it to be No. 57.

Fleede return rocords with the necessary carr-

.bnolibs

West truly yours,

Creudord L. Wissan, Director Objection of Mass

THE STATE OF THE TREE

153/63 cn cl.

co No. Junes W. Indi. Inspirator

Formation	Color	Hard or Soft	Top //	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Little Lind aron preck	ells e ells	oth - 2224	1000 1000 1000	2100 2125 2150 2185 2200			
Late Slate Soul Late Coul			100 A B B B B B B B B B B B B B B B B B B	7587 7587 287 280 280 280 280 280 280 280 280	An	72.52	
Fork Leestary. On I need water I need water I need to I n	Colux of the Column of the Col	ins in the state of the state o	CO. Fy.	COAL WAR I	VCONKLARER VCONKLARER	A SECTION AND A	MOREN TIMORNA TAON PA
The surface of the Mineral rights as Drilling commence that share share 5.2	owned by D. At Fall At Fall So Pres	conny ac to by HEII. Address F.O. Go. Address E.O. 1855 EO. 1855	Postor.	6 8 CA 6 8 CA 1 11689 Used			E DESCRIPTION OF THE PROPERTY
Farmit No. 2004 Caladam and A.	10.4.			SECOLO	OFFICE CO.	08/	18/2023

Date	July 16,	1959	, 19
APPROVED Butler			_, Owne
Ву []	J. Han	e) Supt.	
W. J. H	auldren Titl	e) Supt.	

1-8/ 01-00



STATE OF WEST VIRGINIA

OIL AND GAS DIVISION //

METT BECORD

Oil or Gas Well

Quadrangi 202/81/80

1	BRIEFS.						1
293	MEZIANE NECELIARE NATIONAL NAT		2000 2000	\$908 \$000 \$1		effs Gladel	Vellow Clay Clay Clay Clay Clay Clay Clate Sand Clate Sand Clate Sand Clate Sand Clate Lime Sand Clate Line Line Line Line Line Clate Sand Clate Line Line Line Line Line Clate Clat
Remarks	Found Pepth	Oil, Gas or Water	Bottom	qoT	ro braH thoS	Color	Formation
SEET INCHES	л <u> </u>	IONI	raaa	1991	1991		Salt water
			raa9	1991	1991		Fresh water
SEET INCHES				bbls., 1st 24 hrs.			liO
SEET INCHES	TA TA	COUNTERED	COAL WAS EI	hrs.	·sq[019	Rock Pressure
				Cn. Ft.	611		Volume
Vo. Ft. Date	ZISE	OH.I.N.	CYZING CEME	уэш		/10ths Merc.	
19. Ft.	A GEIS	GHERT	ARLIS BILLS VS	у Тиср		/10ths Water	
TIOMOR TIO				- 0			With
Perf. bottom			—pago grawa		_oTn	nor 4 82.	Date Shot = 30-
Perf. top		F. 100	Liners Used				Drilling completed
Perf. bottom	1126	3311,	2			Feeren	Drilling commence
Perf. top			8				- III-u
			91/89		Address		210 6411911 10121111
Depth set	0871	1230,	%9				Mineral rights are
	,988	,988	₹8		- Address		
fo əzi2	.9.08		te2 or		fee by Harry I		
	10 1	१८०वप्र ङ्	13 13		County Wayr	J	District Butle
Kind of Packer	The Control Wales of Control	ooima		18.28.31	(<u>a</u>		Well No 10
Kind of Dealton			əziZ		110000000000000000000000000000000000000		Location (waters).
				5 141 sara	A 12 #	Tract	Farm H. H.
	Well	Drilling	Z uiduT	-	18.	I.W. ai	Address Haml
Раскетв	Left in	Used in	Casing and	+	Auedmo:	ं इडिंग प्र	Company Butl

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Sh Big Shell Slate & Sh Brown Shal Brea Grit Slate & Sh	ells .		2070 2100 2125 2150 2185 2200	2100 2125 2150 2185 2200			
	Total D	epth - 2224	1288 1288 1288 1288 1284				
TARTA							
Tree + h;	· · · · · · · · · · · · · · · · · · ·	Par - Asam	222 906 966 1230	400 0.00 0.00 0.00			
4168 4000 518 4 5 2 2000 2000 2000			#1290 31788 2018 2019	5 9 7 7 6 8 7 7 7			
tolica di prod tolica dispe							
Prest, vigler and the control of the Vigler and the Vigler and the control of the		1181,000		is is the	GR CO	1600 400 200 300	INCIDE TO STATE OF THE STATE OF
Vincent a			Dack Co Ver Arr Abbe Lac XV hive	cvatve czn	Profinition)		DAOPES
Artifulg competed to the short and a short	TO THE MARK	1 63 1 19PA		paots (se.,)	25010	69 62 17 1 50	e potrone
The surface of the		Vidrein And		Sell Sell Sell Sell Sell Sell Sell Sell			K3 - 6 - 6 - 7
Author Constitution of the Marketine Cons				18 2000 18 2000 2000			
Terofi Na	- 175		MELL	REÇOR!	System in Trybuog	Off or day of	18/2023

	Date	Ju:	Ly 16,	1959	, 19
APPROVED	Butler				, Owner
By_	201	2	and	Man	*

.



DEPARTMENT OF MINES STATE OF WEST VIRGINIA

OIL AND GAS DIVISION

METT BECORD

Permit No. WAY - 1164 08/18/2023 usupend

91-90

Shell Slate

2000 946T SPell 946T TGGT Slate TGGT 626T Shell 626T TASP Slate & Shells 23 56789 ILSE STLT Shell STAT Z29T Sand DEPT. OF MINES T632 **T P S P** Slate WEST VIRGINIA pues unful **T**625 STST RECEIVED SFST **3821** Big Lime 1282 1282 Gren Break 696L 7NC **T282 T262** Little Lime **T262** LGET Slate LGSI 1287 pues **T884** TEST Slate ISSI Salt Sand 496 496 976 Slate 976 998 Sand 998 094 Slate 094 049 Sand 049 929 Slate 929 089 Sand 088 099 Slate 099 085 Sand Slate 085 992 992 280 Sand 280 262 Slate 262 260 Coal 560 STO Slate STO OST pues OGT ISO Slate ISO 89 Sand 89 20 Blue Slate 80 0 Yellow Clay Hard or Soft Oil, Gas or Water Found. mottom do.T. Formation Remarks Color Depth INCHES FEET 199I teet Salt water_ INCHES FEET feet Fresh water INCHES FEET INCHES FEET -bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT INCHES ляяя .sdI OTS Rock Pressure. 000 611 Cu. Ft. /10ths Merc. in. CASING CEMENTED Tuch Date No. Ft. SIZE 8 /10ths Water in S Inch Open Flow Perf. bottom. With_ From Date Shot - 30-59 Liners Used Drilling completed April 21, 1959 Perf. bottom. SSIII 22111 Drilling commenced March 20, 1959 Perf. top. 3 91/89 Mineral rights are owned by U.F. G. Co. Depth set %9 IV201 T150, 1/8 3261 3261 The surface of tract is owned in fee by Harry Leater Jo sziż TOT 201 201 Mayne OLIS te tes -County-District Butler 13 Kind of Packer-91 Location (waters)_ Size Farm U.F.G. Tract 557 Address Hamlin, W. Va. Sasing and Tubing Used in Drilling Left in Well Раскетя Company Butler Gas Company (KIND) Oil or Gas Well

2002

2000

2070

2002

B-4-

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1164	Gri A		Oil or	Gas Well 10 Gas
United Fuel Gas Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS (A) A
Address	Size			Filling Material Used.
Farm_U.F.G.Co. Min. Tr. A-57	16		8984386	Kind of Packer
Well No	13	201611	нтяза пид с	0 80 U.S
District Butler County Wayne	81/4	3261	GOCTAN	Size of
Drilling commenced 3-20-59	65%			Depth set
	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate
Rock pressure lbs. hrs.				
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT 260	FEET 24 INCHES
Fresh water 420 feet feet	FEET.	INCH	ES	_FEETINCHES
Salt water 1265 feet feet	FEET.	INCH	ES	FEETINCHES
Drillers' NamesWilson Holton				cohameti
Harry Sowards				
Remarks: Salt Sand 967'-1281'; Top	of Big Li	me 1385';	drilli	ng @ 1423'.

4-7-59

APR 1959

APR 1959

WEST VIRGINIA

DEPT. DE MINES

DEPT. DE MINES

DEPT. DE MINES

DEPT. DE MINES

DESTRICTOR

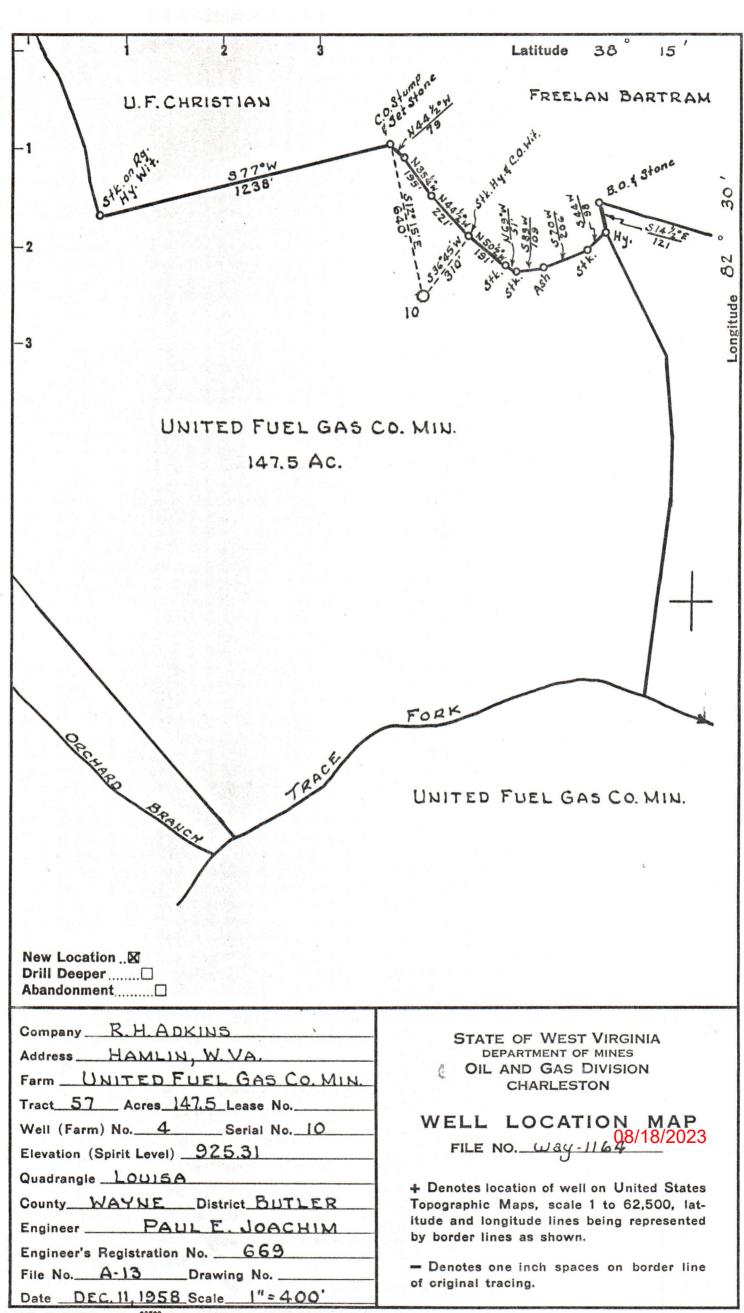
DES

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

DISTRI	CT		UNTY	bas ball	Visula				
Amour					. Vacari				
Amour	ıt	D. d. T.							
	nt	David State							
PLACED		Packer _	Location	Packer Location O. D. T.					
And the second s	PLUGS USED AND DEPTH PLACED								
WOOD-SIZE LEAD		TRUCTION-LOCATION	RECOVERED SIZE		LOST				
		SHYSW		10711	C. Largery				
	8688	6	3-20-2	Not been	reg grafig				
		algeb late!		Light	ion ageitti				
			Jugi I		_203¥ s1				
	reil esotet	dontat secally add	N.	493	avio leit				
		dont it on M and	FI	alias tals	s.woll or				
a egypta Miles	FOM 1840	37.00			anii				
			5-81						
office and attended to a		Sal Manual Colds		12					
			*0	S 1 2 2 2					
10F1		1892	190	1265	Tak att 1				
		olton	MAIson i						
Lime 13851;	gia lo								
		ASIMON DATE OF THE LIBST:	Adapt tages and about to see a see	Depth of shot. The profession of shot. The Ware in	Party Sowards Party Sowards				



K-E 156 IMPERIAL