



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Harry Lester
COAL OPERATOR OR COAL OWNER

R. F. D. No. 1, Fort Gay, W. Va.
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

(same)

OWNER OF MINERAL RIGHTS

ADDRESS

Owens, Libbey-Owens Gas Department
NAME OF WELL OPERATOR

P. O. Box 4168, Charleston 4, W. Va.
COMPLETE ADDRESS

February 16, 1959

PROPOSED LOCATION

Butler District

Wayne County

Well No. 1 (serial No. 1057) 82° 30' E. 809.18

HARRY LESTER Farm
30 acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated January 28, 1954, made by Harry Lester and wife, to Libbey-Owens-Ford Glass Co. and Owens-Illinois Glass Co., and recorded on the 23rd day of April, 1954, in the office of the County Clerk for said County in Book 44, page 432.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Owens, Libbey-Owens Gas Department
WELL OPERATOR

P. O. Box 4168
STREET

Charleston 4
CITY OR TOWN

West Virginia
STATE

08/18/2023



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1171

PERMIT NUMBER

way-1171



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

Owens, Libbey-Owens Gas Department

Henry Lester

P. O. Box #188, Charleston #, W. Va.

A. T. D. No. 1, Fort Gay, W. Va.

February 16, 1934

Wetzel

Wayne County

Well No. 1 (serial No. 1057) 82° 00' 00" W 1/4

Henry Lester

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas...

January 26, 1934, by Henry Lester and wife

Libbey-Owens-Ford Glass Co., and Owens-Illinois Glass Co., and recorded on the 23rd day of April, 1934, in the office of the County Clerk for said County in

Book 432, page 432

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Marshall District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the house, mine or other buildings on said farm or tract, and that their maps as required by law, excepting the

names of the same, who have mapped their workings and filed their maps as required by law, excepting the names of the same, who have mapped their workings and filed their maps as required by law, excepting the

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08/18/2023

A-10

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE
P. O. BOX ~~4159~~ 4168
CHARLESTON 4, WEST VIRGINIA



February 16, 1959

W. Va. Department of Mines
Oil and Gas Division
Charleston 5
West Virginia

Gentlemen

We are submitting application for permit to drill Well No. 1 (serial No. 1057) on our Harry Lester lease situated in Butler District, Wayne County, West Virginia. Attached to the application is a plat showing the proposed location of said well.

Very truly yours

Owens, Libbey-Owens Gas Department

T. S. Flournoy
T. S. Flournoy, Chief Engineer

CC: Mr. Harry Lester
R. F. D. No. 1
Fort Gay
West Virginia

TSF:efg



08/18/2023

OWENS LIBBEY-OWENS GAS DEPARTMENT

2703 MACCORRLE AVENUE
P.O. BOX 446
CHARLESTON & WEST VIRGINIA



February 16, 1939

W. Va. Department of Mines
Oil and Gas Division
Charleston
West Virginia

Gentlemen:

We are submitting application for permits to drill
Well No. 1 (serial No. 1037) on our West Virginia
lease situated in Boone District, Wayne County,
West Virginia. Attached to this application is a
plan showing the proposed location of said well.

Very truly yours

Owens Libbey-Owens Gas Department

J. B. Stewart
J. B. Stewart, Chief Engineer

CC: Mr. Harry Lester
P. O. Box 446
Fort Gay
West Virginia

107:019

E-6

February 17, 1959

Mr. James W. Pack, Inspector
Oil and Gas Wells
Hamlin, West Virginia

Dear Mr. Pack:

We are in receipt of application for permit to
drill Well No. 1 SR-1057 on Harry Lester Farm, Butler
District, Wayne County from Owens, Libby-Owens Gas Department.
Permit number will be WAY-1171.

Very truly yours,

Crawford L. Wilson, Director
WEST VIRGINIA DEPARTMENT OF MINES

BY: _____
Assistant Director
OIL AND GAS DIVISION

MG/dm

08/18/2023

E-7
February 17, 1959

Mr. James W. Pack, Inspector
Oil and Gas Wells
Hamlin, West Virginia

Dear Mr. Pack:

We have given verbal permission to Owens, Libby-Owens Gas Department to begin drilling Well No. 1 (Serial-1057) on Harry Lester Farm, on Orchard Branch, Butler District, Wayne County.

Permit WAY-1171 will be issued ten days hence.

Very truly yours,

Crawford L. Wilson, Director
WEST VIRGINIA DEPARTMENT OF MINES

BY: _____

Assistant Director
OIL AND GAS DIVISION

MG/dm

cc Mr. A. H. Smith, Geologist
Owens, Libby-Owens Gas Department
P. O. Box 4168
Charleston, West Virginia

08/18/2023

Formation	Color	Hard or Soft	Top //	Bottom	Oil, Gas or Water	Depth Found	Remarks
Berea	dark	med.	2016	2025	Gas 2023,	316 MCF	
Slate	light	soft	2025	2027			
Shells	light	med.	2027	2044	T. 2044,	240 "	
			T. D.	2044			
					3/18/59 Shot Berea with 150# Gelatin from 2016 to 2031 (12:06 P.M.)		
					Tamped with 35' pea gravel.		
					T. B. set for 2 hrs.		
					Test B.S: 217 MCF		
					Drilled out tamp 4:15 P.M.		
					Tests <u>after tamp out</u> and while cleaning out:		
					2 hrs.	294 MCF	
					5 hrs.	277 "	
					24 hrs.	240 "	
					41 hrs.	224 "	
					3/20/59 Shot Berea 2nd time with 1300# Hercules. Powder from 2016 to 2031.		
					Tamped with 49' pea gravel		
					Drilled out tamp at 6:30 P.M.		
					Tests while cleaning out after tamp out:		
					1 hr.	781 MCF	
					25 hrs.	331 "	
					27 hrs.	331 "	
					Well shut in over weekend.		
					3/23/59 Blew well at 12:00 A.M.		
					Tests after blowing and while cleaning out:		
					2 hrs.	582 MCF	
					20 hrs.	331 "	
					30 hrs.	316 "	
					Ran 3 1/2" tbg. at 2047'11" with "Oilwell Comb. W & A Pkr.		
					Test after tubing:		
					Berea	317 MCF	
					Use for F.O.F. 331 MCF (See tests after 2nd shot.)		

08/18/2023

Date April 30, 19 59

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith
A. H. Smith, Mgr. (Title)
Land, Engineering & Geology



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION //

Louisa

Quadrangle Permit No. MAY-1111 2022/8/18

WELL RECORD

Oil or Gas Well Gas (KIND)

Company Owens, Libbey-Owens, Gas Department

Address P. O. Box 1168, Charleston, W. Va.

Farm Harry Lester Acres 30

Location (waters) Well No. 1 (#1057) Elev. 810.68

District Butler County Wayne

The surface of tract is owned in fee by

Address Harry Lester

Mineral rights are owned by Harry Lester

Address Wayne, W. Va.

Drilling commenced 2/18/59

Drilling completed 3/17/59

Date Shot 3/18, 3/20 From 2016 To 2031

With 150# Gelatin, 1300# Hercules Powder

Open Flow /10ths Water in Inch

/10ths Merc. in Inch

Volume 331 MCF in Berea Cu. Ft.

Rock Pressure 600 lbs. 168 hrs.

Oil bbls., 1st 24 hrs.

WELL ACIDIZED

WELL FRACTURED

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 236, 320 Feet

Salt Water 925

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer Comb. W&A "Oilwell" 11"
13			Size of 3/4"x16
10	8 5/8	4 3/4	Depth set 2015
	5 3/16	20 7/11	Perf. top 2029
	3 7/8		Perf. bottom 2015
	2		Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT 400 FEET 36 INCHES

FEET INCHES FEET INCHES

Oil, Gas or Water

Bottom Top

Hard or Soft

Color

Formation

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Remarks
Sand	dark	hard	0	53		
Slate	dark	soft	53	137		
Lime	light	med.	137	194		
Sand	light	soft	194	254	Water at 236', 2/3 BPH	
Slate	light	soft	254	279		
Sand	light	soft	279	385	Water at 320', 6 BPH	
Slate	dark	soft	385	400		
Coal	dark	soft	400	403		
Slate	dark	soft	403	480	Ran 8-5/8" csg. at 437' 7" on shoe	
Sand	light	soft	480	500		
Slate	dark	soft	500	511		
Slate & shls.	light	soft	511	730		
Salt sand	light	med.	730	1162	Water at 925', hole filling.	
Slate	-	soft	1162	1180		
Sand	light	med.	1180	1230	SLM 1230 = sand LM 1230	
Little lime	dark	hard	1230	1251		
Big lime	white	hard	1251	1408		
Sand	dark	hard	1408	1495		
Sandy lime	light	soft	1495	1537		
Sand	light	med.	1537	1619		
Shells	light	med.	1619	1631		
Slate	light	soft	1631	1645		
Shells	light	soft	1645	1659	Ran 7" csg. on shoe in 10' red mud at 1659'	
Shells	dark	med.	1659	1669		
Slate & shls.	dark	soft	1669	1963		
Shells	light	hard	1963	1977		
Slate & shls.	dark	med.	1977	2004		
Shale	brown	med.	2004	2016	Gas 2016	60.7 MCF



13-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1171

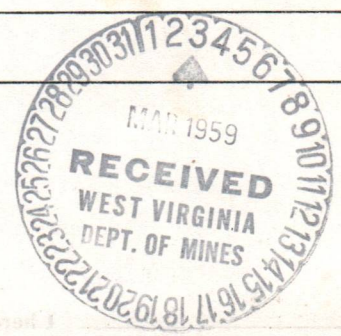
Oil or Gas Well 1 SR-1057
(KIND)

Company <u>Owens Libby Owens Gas Dept.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>P.O. Box 4158 Charleston, W. Va.</u>	Size			
Farm <u>Harry Lester</u>	16			Kind of Packer
Well No. <u>1-Sr-1057</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10	<u>12'- wood</u>		Size of
Drilling commenced <u>2-16-59</u>	8 1/4	<u>437'</u>		Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>320'</u> feet _____ feet _____	COAL WAS ENCOUNTERED AT <u>403</u> FEET <u>36</u> INCHES			
Salt water _____ feet _____ feet _____	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Claud Pack

Floyd Blankenship

Remarks: Drilling @ 758'.



2-24-59

DATE

J.W. Pack

DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
08/18/2023

RECEIVED

FEB 28 1979

Oil & GAS DIVISION
DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-1171</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA		NA Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>NA</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Industrial Gas Corporation</u> Name <u>P. O. Box 1473</u> Street <u>Charleston</u> <u>WV</u> <u>25325</u> City State Zip Code			<u>009283</u> Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>NA</u> Field Name <u>Wayne</u> County		<u>WV</u> State	
(b) For OCS wells:	<u>NA</u> Area Name		<u>NA</u> Block Number	
	Date of Lease: Mo. Day Yr.		<u>NA</u> OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>H. Lester 1-1057</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>NA</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>See Addendum "A"</u> <u>Houdaille Industries, Inc.</u> Name			<u>N/Available</u> Buyer Code
(b) Date of the contract:	<u>1 2 2 6 7 3</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>1.4</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: <u>See Addendum "A"</u> (As of filing date. Complete to 3 decimal places.)	<u>1 2 8 3</u>	<u>0 0 5 1</u>	<u>0 0 0 3</u>	<u>1 3 3 6</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.2 4 3</u>	<u>0.3 0 2</u>	<u>0.0</u>	<u>2.5 4 5</u>
9.0 Person responsible for this application:	<u>William C. Charlton</u> <u>Division Counsel</u> Name Title			
Agency Use Only	<u>William C. Charlton</u> Signature			
Date Received by Juris. Agency FEB 28 1979	<u>02 / 28 / 79</u> Date Application is Completed		<u>(304) 342-8166</u> Phone Number	
Date Received by FERC				

08/18/2023

OCT 19 1978

PARTICIPANTS:

DATE:

BUYER SELLER CO.

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER:

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790228-108-099-1171

Use Above File Number on all Communications Relating to Determination of this Well

Qualifies as Section 108, stripper well.

Pratt

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 95 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - ~~56~~ - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
- 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Commenced: 2-18-59
Date Completed: 3-20-59 Deepened _____
Frac: _____
- (5) Production Depth: 2004-2016; 2016-2025
- (5) Production Formation: Shale; Berea
- (5) Final Open Flow Initial Potential: 331 MCFD
- (5) Static R.P. After Frac 600# 168 hrs
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{1372}{364} = 3.77$ mcf
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{292}{85} = 3.44$ mcf
- (8) Line Pressure: 33# PSIG from Daily Report
- (5) Oil Production: NO From Completion Report 08/18/2023
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? Notarized?

Does official well records with the Department confirm the submitted information? Yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

DM

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979
Operator's Well No. 1-1057
API Well No. 47 - 099 - 1171
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 808.18'

ADDRESS P. O. Box 1473 Watershed Not Available
Charleston, WV 25325 Dist. Butler County Wayne Quad. Louisa

GAS PURCHASER * Gas Purchase Contract No. *

ADDRESS Meter Chart Code R0426

Date of Contract *

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

08/18/2023

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 1979.

My term of office expires on the 5th day of December, 1985.

08/18/2023

Charlotte I. Mathews
Notary Public

Operator's Well No. 1-1057

API Well No. 47 - 099 - 1171
State County Permit

Previous File No. NA
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0426

Name of First Purchaser * _____

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code NA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(*See FERC-121 Addendum "A")

William C. Charlton Division Counsel
Name (Print) Title
William C. Charlton
Signature
P. O. Box 1473
Street or P. O. Box
Charleston, W. Va. 25325
City State (Zip Code)
(304) 342-8166
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert T. [Signature]
Director

FEB 28 1979

Date received by
Jurisdictional Agency

By _____
Title _____ **08/18/2023**

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-197A
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES
10, 18
OPERATOR : Industrial Gas Corporation

REPORT NO. CCA101P1 PG 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

API	FARM	H. Lester	1-1057	COUNTY: Wayne	AVG. FLOW PRESSURE	NA	SHUT-IN PRESSURE	NA	TOTALS
	131	140	106	125	130	104	77	149	103
GAS MFC									88
OIL BBL	J-	F-	M-	A-	M-	J-	A-	B-	0-
DAYS ONLINE	30	34	27	31	32	28	28	37	29
									119
									127
									0A5
									OIL
									29
									365

1977

API	FARM	H. Lester	1-1057	COUNTY: Wayne	AVG. FLOW PRESSURE	NA	SHUT-IN PRESSURE	NA	TOTALS
	160	123	110	127	128	125	92	77	138
GAS MFC									104
OIL BBL	J-	F-	M-	A-	M-	J-	A-	B-	0-
DAYS ONLINE	35	28	28	30	32	30	32	29	35
									84
									104
									0A5
									OIL
									29
									364

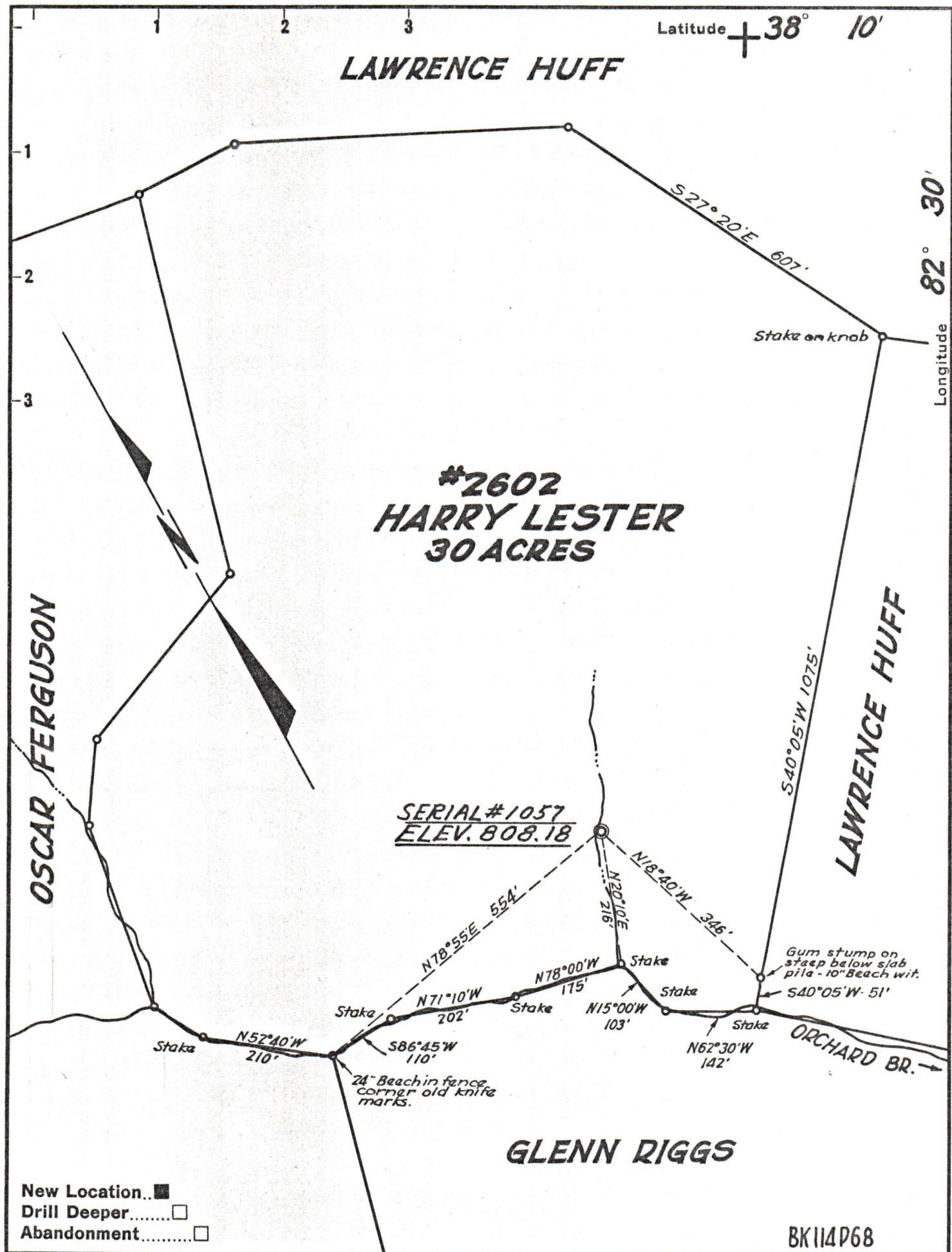
1978

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS None

08/18/2023



**#2602
HARRY LESTER
30 ACRES**

SERIAL #1057
ELEV. 808.18

BK114P68

New Location..
Drill Deeper.....
Abandonment.....

Company OWENS, LIBBEY-OWENS GAS DEPT.
Address BOX 4168 CHARLESTON 4, W.VA.
Farm **HARRY LESTER**
Tract _____ Acres 30 Lease No. 2602
Well (Farm) No. 1 Serial No. 1057
Elevation (Spirit Level) 808.18
Quadrangle LOUISA
County WAYNE District BUTLER
Engineer T. S. FLOURNOY
Engineer's Registration No. 269
File No. _____ Drawing No. _____
Date FEB. 17, 1959 Scale 1" = 200 FT.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-1171

08/18/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.