

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Harry Lester	Owens, Libbey-Owens Gas Department
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
R. F. D. Mo. 1, Fort Gay, W. Va.	P. O. Box 4168, Charleston 4, W. Va.
ADDRESS	COMPLETE ADDRESS
	February 16
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Butler
ADDRESS	District
(same)	WayneCounty
OWNER OF MINERAL RIGHTS	County 38°/0'
	Well No. 1 (serial No. 1057) 82°30 6
ADDRESS	HARRY GESTER FARM
GENTLEMEN:	HARRY GESTER Farm
The undersigned well operator is entitled to dr	ill upon the above named farm or tract of land for
oil and gas, having fee title thereto, for as the case n	
January 28, 1954 , made by	Harry Lester and wife
Libbey-Ovens-Ford Glass Co. and Ovens-	to
Libbey-Owens-Ford Glass Co. and Owens-	, and recorded on the 23rd day
of April, 1954 Book 44 , page 432 . , in	the office of the County Clerk for said County in
Book , page 432	
to be drilled for oil and gas by the undersigned well op and County above named, determined by survey and colland marks. The undersigned well operator is informed and had of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	pelieves there are no coal operators operating beds id well is located, or within 500 feet of the bound-nd filed their maps as required by law, excepting the
	f any) are notified that any objections they may are required to make by Section 3 of said Code, if e a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified urnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only i	n Department's copy.)
	nailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sh or on the same day with the mailing or delivery of t West Virginia.	own respective address same day before, his copy to the Department of Mines at Charleston,
그 경기에 가지하게 되면 가지 않는데 가지 않는데 아픈데 아픈데 가지 않는데 되었다. 그는데	uly yours,
3/4/10/10/17/18	Owens, Libbey-Owens Gas Department
Ch. S. S.	WELL OPERATOR
FEB 1959	P. O. Box 4168
Address of Well Operator	STREET
Well Operator	Charleston 4
OF MINES	CITY OR TOWN 08/18/2023
E Monney St. S.	West Virginia

resection 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1171

way-1171

PERMIT NUMBER





DEPARTMENT OF MINES FOIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	o The Department of Mines, Charleston, W. Va.
Grone, Libber-Owens Cas Department	Harry Lester
NOTARISO JULIE OF SERVICE	COAL OPERATOR DR COAL BYMER
P. G. Box 4168, Charleston 4, W. Va.	R. F. D. EG. L, Fort Gay, W. Va.
February 16 19 59	
Butler	
Veyne County	(emsa)
Well No. 1 (serial No. 1057) 828 38	
bateb easel or lease detad	The Discount of the Control of the C
de la	Jamary 28, 1954
s-Illinois Glass Co. and is orded on the 23rd day	Libbey-Owons-Rord Glass Co. and Gwen
	April, 1994
	47211, 1954 44 432
"Operation on the farm and in the Moderate Triangle Triangle	
operator on the farm and in the Maristenah District d courses and distances from two permanent points, or d believes there are no cost operators operating bods said well us focuted or within 500 feet of the bound- s and filed their mays as required by law, exception the	De drilles for oil sou mes by the undersigned welf- rd County shove named, determined by survey and nd marks. The undersigned well operator is informed and coal beneath said fairn or tract of land on which ies of the same, who have pranged their working
operators on the farm and in the Massiscial District decourses and distances from two permanent points, or said well is located or within 500 feet of the bound and filed their maps as required by law, excepting the and filed their maps as required by law, excepting the as addresses, if any are notified that any objections they may be are required to make by Section 3 of said Code, if anye are required to make by Section 3 of said Code, if anse a damperous condition in or about their respective articles of Mitres within tent days from the receipt of lepartment. Said coal operators are further notified thereished to them by the Department of Mitres promptly as denotely as is reasonably possible the ground or as denotely as is reasonably possible the ground or the direction and distance the proposed location should	De drilles tot oil sont uses by the understgned welf- nd Comity above named, determined by survey and nd marks. Coal beneath said Jaim or tract of land on which ies of the same, who have mapped their working hat operators or got owners of any above named at operators or got owners of any above named fire above named coal operators or coal corners site to make to such proposed location, or which if at drilling of a well at said proposed location will es at himes, must be received by, or hied with the Depa copy of this rotics and accompanying plat by said at forms for use in making such objections with to at forms for use in making such objections with to a request and that all such objections ingut set form conde an which such objections are based and indicate a moved to overcome same.
operator on the farm and in the Massiscial District decents and distances from two permanent points, or delices there are no coal operators operating body and well is located or within 500 feet of the bound a and filed their maps as required by law, excepting the as addressees. (if any) are notified that any objections they may be are required to make by Section 3 of said Code, if anye are required to make by Section 3 of said Code, if anye a damperous condition as or about their respective arthern of Mines within ten days from the receipt of arthernal, Said coal operators are further notified to farmished to them by the Department of Mines promptly of armished to them by the Department of Mines promptly as denoted to them by the Department of Mines promptly as denoted to them by the Department of Mines promptly as denoted to them by the Department of Mines promptly as denoted to them by the Department of Mines promptly as denoted to them by the Department of Americano and distance the proposed location should the direction and distance the proposed location should	De drines tot on sou was by the understgued welf- ad County above named, determined by survey and not marks. The undersigned well operator is informed and coal beneath eard fairn or tract of land on which wes of the same, who have mapped their working cat operators or goal owners ("I smy above named the above named coal operators or coal owners exite to make to such proposed focation, or which the self-coal a well at said proposed bright the Depa ad forms, our as the received by or bied with the Depa copy of this notice and accompanying plat by said at forms, tor use in making stem objections will be to request and that all such objections will be counds on which such objections are based and indicate counds on which such objections are based and indicate counds on which such objections are based and indicate counds to overcome same. (The next paragraph is to be completed only
operators on the farm and in the Massiscial District decourses and distances from two permanent points, or said well is located or within 500 feet of the bound and filed their maps as required by law, excepting the as addresses, and filed their maps as required by law, excepting the fit any! are notified that any objections they may be a re-equired to make by Section 3 of said Code, if anye are required to make by Section 3 of said Code, if anse a damperous condition in or about their respective attention of Mines within tent days from the receipt of Lepartment. Said coal operators are further notified to them by the Department of Mines promptly as denited to them by the Department of Mines promptly as denited as is reasonably possible the ground or as denited as is reasonably possible the ground or the direction and distance the proposed focation should a mailed by registered mail, or delivered to the above	De diffice tot oil and was by the understgned welf- ad Comity above named, determined by survey and not marks. The undersigned well operator is informed and coal beneath said fairs or tract of land on which ies of the same, who have mapped their working out operators or goal owners (if any) above named the above named coal operators or coal corrects which to make to such proposed location, or which if said to make to such proposed location will est ad infines, must be received by; or hied with the Depa al names, must be received by; or hied with the Depa copy of this ratio and accompanying plat by said at forms for use in marking such objections with be at forms for use in marking such objections with be condes an which such objections are based and indicate a moved to overcome same. Cupies of this notice and the enclosed plat were condes on operators or coal owners at their above and coal operators or coal owners at their above contections are based and interview
operator on the farm and in the Moststend District decourses and distances from two permanent points, or said well is located or within 500 feet of the bound and filed their maps as required by law, excepting the as addressees. (if any) are notified that any objections they may be a required to make by Section 3 of said Code, if any, are required to make by Section 3 of said Code, if anye are required to make by Section 3 of said Code, if anye as dancerous condition is or about their respective attacent of Mines within ten days from the receipt of the partment. Said coal operators are further notified to farmished to them by the Department of Mines promptly as a reasonably possible the ground or as denotely as a reasonably possible the ground or the direction and distance the proposed location should be the direction and distance the proposed location should a mailed by registered mail, or delivered to the above shown respective address. Sence day registered mail, or delivered to the above shown respective address.	De drilles tot oil ond uses by the understgned welf- ad Comity above named, determined by survey and not marks. The undersigned well operator is informed and coal beneath said fairs or tract of land on which ies of the same, who have mapped their working out operators or got owners (if any) above named the above named coal operators or coal corrects which to make to such proposed location, or which if said to make to such proposed location will coal nimes, must be received by, or hied with the Depa ad infrae, must be received by, or hied with the Depa copy of this rotic and accompanying plat by said at forms for use in making such objections will be at forms for use in making such objections with the counds an which such objections are based and indicate the next paragraph is to be completed only counds on this notice and the enclosed plat were Cupies of this notice and the enclosed plat were entered coal operators or coal owners at their above on the same day with the mailing or delivery est Virginia.
operator on the farm and in the Moststeniah District decourses and distances from two permanent points, or delieves there are no coal operators operating bods said well is located or within 500 feet of the bound a and filed their maps as required by law, excepting the estatessees. (if any) are notified that any objections they may be are required to make by Section 3 of said Code, if any are required to make by Section 3 of said Code, if any are required to make by Section 3 of said Code, if a there are not find any of Mines within ten? days from their respective attention of Mines within ten? days from the receipt of the partment. Said coal operators are further notified as farmished to them by the Department of Mines promptly as debutiely as is reasonably possible the ground or as debutiely as is reasonably possible the ground or the direction and distance the proposed location should be mailed by registered mail, or delivered to the above that department and Mines at Charleston, shown respective address. Selice day before, this department of Mines at Charleston, this copy to the Department of Mines at Charleston, truly yours,	De drilles tot oil ond uses by the understgned welf- ad Comity above named, determined by survey and not marks. The undersigned well operator is informed and coal beneath said fairs or tract of land on which ies of the same, who have mapped their working out operators or got owners (if any) above named the above named coal operators or coal corrects which to make to such proposed location, or which if said to make to such proposed location will coal nimes, must be received by, or hied with the Depa ad infrae, must be received by, or hied with the Depa copy of this rotic and accompanying plat by said at forms for use in making such objections will be at forms for use in making such objections with the counds an which such objections are based and indicate the next paragraph is to be completed only counds on this notice and the enclosed plat were Cupies of this notice and the enclosed plat were entered coal operators or coal owners at their above on the same day with the mailing or delivery est Virginia.
operator on the farm and in the Moststenah District decourses and distances from two permanent points, or delives there are no coal operators operating bods said well is located or within 500 feet of the bound a and filed their maps as required by law, excepting the as addressees. (if any) are notified that any objections they may not are required to make by Section 3 of said Code, if any are required to make by Section 3 of said Code, if any are required to make by Section 3 of said Code, if arther of Mines within ten days from the receipt of arthered of Mines within ten days from the receipt of tennished to them by the Department of Mines promptly of farmshed to them by the Department of Mines promptly as densitely as is reasonably possible the ground or as densitely as is reasonably possible the ground or the direction and distance the proposed location should be the direction and distance the proposed location should in Department's copy.) See the directive address Seene day before, shown respective address Seene day before, this copy to the Department of Mines at Charleston, truly yours,	De drilles tot oil ond uses by the understgned welf- ad Comity above named, determined by survey and not marks. The undersigned well operator is informed and coal beneath said fairs or tract of land on which ies of the same, who have mapped their working out operators or got owners (if any) above named the above named coal operators or coal corrects which to make to such proposed location, or which if said to make to such proposed location will coal nimes, must be received by, or hied with the Depa ad infrae, must be received by, or hied with the Depa copy of this rotic and accompanying plat by said at forms for use in making such objections will be at forms for use in making such objections with the counds an which such objections are based and indicate the next paragraph is to be completed only counds on this notice and the enclosed plat were Cupies of this notice and the enclosed plat were entered coal operators or coal owners at their above on the same day with the mailing or delivery est Virginia.
operators on the farm and in the Moststend District deceptions and distances from two permanent points, or delivers there are no coal operators operating bods and filed their maps as required by law, excepting the as eddressees. If any are notified that any objections they may as eddressees. If any are notified that any objections they may not are required to make by Section 3 of said Code, if any are required to make by Section 3 of said Code, if all their respective and afficient of Mines within tent days from their respective attention of Mines within tent days from the receipt of the partment. Said coal operators are further notified at farmished to them by the Department of Mines promptly as denotely as is reasonably possible the ground or as denotely as is reasonably possible the ground or the direction and distance the proposed location should be mailed by registered mail, or delivered to the above mailed by registered mail, or delivered to the above this copy to the Department of Mines at Charleston, allows copy to the Department of Mines at Charleston, truly yours, Owens, Libbey-Owens Cas Department.	decimes to oil and uses by the undersigned welf- ad County above named, determined by survey and marks. The undersigned well operator is informed and coal beneath said fairn or tract of land on which ies of the same, who have mapped their working an operators or coal owners (if any) above named as operators or coal owners (if any) above named sire to make to such proposed forestron, or which the adultion of a well at such proposed forestron will be adultion or use the received by or nied with the Depa copy of this notice and accompanying plat by said at forms for use in making sixth objections will be at request and that all such rejections foliations at request and itset all such rejections foliations are based and indicate counts on which such objections are based and indicate counts on which such objections are based and indicate the next paragraph is to be completed only counts of this notice and the enclosed plat were Cupies of this notice and the enclosed plat were con the same day with the marking or delivery est Virginia. Very
obsertion on the farm and in the Manisterial District decourses and distances from two permanent points, or decourses there are no coal operators operating bods said well is located or within 560 feet of the bound a and filed their maps as required by law, excepting the extensives. If any are notified that any objections they may be a required to raske by Section 3 of said Code, if any are adopterous condition as a about their respective anseen of Mines within ten? days from the receipt of tentished to them by the Department of Mines promptly is fartished to them by the Department of Mines promptly as denoticly as as reasonably possible the ground or the direction and distance the proposed location should be the direction and distance the proposed location should be registered mail, or delivered to the above the direction and distance the proposed location should be registered mail, or delivered to the above the direction and distance the proposed location should thus copy to the Department of Mines at Charleston, while copy to the Department of Mines at Charleston, when cost of the above this copy to the Department of Mines at Charleston, owens, Libbery-Owens Cas Department. P. O. Box 14163	nd Country above named, determined by survey and marks. The undersigned well operator is informed and coal beneath said farm or tract of land on which ries of the same, who have mapped their working on operators or coal owners (if any) above named and operators or coal operators or coal owners are to make he sum proposed focations or which the said to make he sum proposed focations or which the last dulling of a well at said proposed focation will easily all orders must be received by so need with the Department of this action accompanying plat by said only of this action accompanying plat by said that forms for use marking stain objections will be a request and that all such objections are based and indicate an which such objections are based and indicate moved to overcome same. (The name paragraph is to be completed only a moved confidence and the enclosed plat were confidence of this notice and the enclosed plat were and enclosed operators at coal owners at their above the same day with the marking or delivery of the same day with the marking or delivery of the same day with the marking or delivery of the same day with the marking or delivery of the same day with the marking or delivery of the same day with the marking or delivery of the same day with the marking or delivery of the same day with the marking or delivery of the same day with the marking or delivery of the same day with the marking or delivery of the same day with the marking or delivery of the same day with the marking or delivery of the same day with the marking or delivery of the same day with the marking or delivery of the same day with the marking of the same day with the same day the same day with the same day the s
operators on the farm and in the Moststend District deceptions and distances from two permanent points, or delivers there are no coal operators operating bods and filed their maps as required by law, excepting the as eddressees. If any are notified that any objections they may as eddressees. If any are notified that any objections they may not are required to make by Section 3 of said Code, if any are required to make by Section 3 of said Code, if all their respective and afficient of Mines within tent days from their respective attention of Mines within tent days from the receipt of the partment. Said coal operators are further notified at farmished to them by the Department of Mines promptly as denotely as is reasonably possible the ground or as denotely as is reasonably possible the ground or the direction and distance the proposed location should be mailed by registered mail, or delivered to the above mailed by registered mail, or delivered to the above this copy to the Department of Mines at Charleston, allows copy to the Department of Mines at Charleston, truly yours, Owens, Libbey-Owens Cas Department.	nd County above named, determined by survey and marks The undersigned well operator is informed and total beneath said farm or tract of land on which ries of the same, who have mapped their working and operators or goal owners (if any) above named and operators or goal owners (if any) above named serve to make to such proposed focution, or which if the above named coal operators or coal owners as fulfilled to a well at said proposed focution will et al mines, must be received by or nied with the Depa copy of this action and accompanying plat by said al mines, must be received by or nied with the Depa copy of this action and accompanying plat by said and forms for use in making sixth objections will be copy of this action and accompanying plat by said at request and that all such dejections are based and indicate to make on which such objections are based and indicate counts on which such objections are based and indicate Copies of this notice and the enclosed plat were Copies of this notice and the enclosed plat were con the same day with the mailing or delivery est Virginia. Very

"Section 3..... If we given objections he filed on he found by the department of mines, within said period of sea days from the receipt of said source duringle, by the department of mines, to said proposed location, the department aball forthwith using to the well operators a drilling permit residing the filing of such plat, that no objections are been made by the east overators to the focusion, or cound thresto by the department, and that the same is improved and the well operator authorized to more set of the department, and that the same is

NI-IIII

PERMIT NUMBER

A-10

OWENS, LIBBEY-OWENS GAS DEPARTMENT

CHARLESTON 4, WEST VIRGINIA



February 16, 1959

W. Va. Department of Mines Oil and Gas Division Charleston 5 West Virginia

Gentlemen

We are submitting application for permit to drill Well No. 1 (serial No. 1057) on our Harry Lester lease situated in Butler District, Wayne County, West Virginia. Attached to the application is a plat showing the proposed location of said well.

Very truly yours

Owens, Libbey-Owens Gas Department

T. S. Flournoy, Chief Engineer

15.27

CC: Mr. Harry Lester
R. F. D. No. 1
Fort Gay
West Virginia

TSF:efg



OWENS, LIBREY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUES

0.80x *** 1163

CHARLESTON 4, WEST VIRGINIA



Patricky 16, 1959

W. Va. De ogsment of lines Off and tos Division Univertent West Virginia

Gentleman

We are submitting appliention for permit to dail! Well Wo. 1 (semial No. 105) on our Marry Destar Lease situated in Sutien District, Wayne County, West Virginia. Autashed to the committenion is a plat showing the seconds to the conditional well.

Very truly yours

Owens, Libbey-Owens Was Department

1. 6. Flourmay, Chief Engineer

CC: Mr. Homy Locker R. F. D. No. 1

Post Gay

Nost Virginia

hile: Ter

February 17, 1959 Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia Dear Mr. Pack: We are in receipt of application for permit to drill Well No. 1 SR-1057 on Harry Lester Farm, Butler District, Wayne County from Owens, Libby-Owens Gas Department. Permit number will be WAY-1171. Very truly yours, Crawford L. Wilson, Director WEST VIRGINIA DEPERTMENT OF MINES Assistant Director OIL AND GAS DIVISION MG/dm 08/18/2023

February 17, 1959 Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia Dear Mr. Pack: We have given verbal permission to Owens, Libby-Owens Gas Department to begin drilling Well No. 1 (Serial-1057) on Harry Lester Farm, on Orchard Branch, Butler District, Wayne County. Permit WAY-1171 will be issued ten days hence. Very truly yours, Crawford L. Wilson, Director WEST VIRGINIA DEPARTMENT OF MINES Assistant Director OIL AND GAS DIVISION MG/dm cc Mr. A. H. Smith, Geologist Owens, Libby-Owens Gas Department P. O. Box 4168 Charleston, West Virginia 08/18/2023

Formation	Color	Hard or Soft	Top //	Bottom	Oil, Gas or Water	Depth Found	Remarks
Berea Slate Shells	dark light light	med.	2016 2025 2027	2025 2027 2044	Gas 2023,	316 MCF 240 "	
SI. A MALE.	4817 = 1	Bolt- hard	2027 T. D.	2044	1. 2044,	240	
Sholls	THE A	luad*			2/18/50 Sh	ot Berea with	150# Golotin
Slate Shells	Tight dank w	soft hard	1631		from 2016 1	to 2031 (12:06	6 P.M.)
cand Shello	Tiphe 's	and and	1632 1619		Tamped with	h 35' pea grat for 2 hrs.	rel.
Sendy line	Timbs	18075	- INC	1537	Test B.S:	217 MCF t tamp 4:15 P.	M
alg libro	Waite	hard ".	TSSI		Tests after	tamp out and	
Sand Little line	GHTX	para s	0.7580 . s 7#10	1251	cleaning of	ut: 294 MCF	
State		80 F	17(8	7 1730%	5 hrs. 24 hrs.	277 11	
Si. a sale.	light light	acq.	730	T. 1185	41 hrs.	240 "	10-·
Slate.	- 99%K	1302	200	711	3/20/59 SI	not Berea 2nd	time with
Slave Sand	dark	201,0 201,0	140	190 190	1300#_Hercu	les. Powder fr	rom 2016 to
	genic -	soft.	+ 700	190 1103 1100	2031. Tamped with	49' pea grav	vel .
0909	11 Syc .	30f t	302	3.00	Drilled out	t tamp at 6:30 cleaning out	P.M.
Sand Slate	TIENT	300p	SET Tài	25h 279	out:		arear camb
Time .	TIMPE	med.	137	19	1 hr. 25 hrs.	781 MCF 331 "	
Sand Sand	dark dark	soit.	3 3	53 137	27 hrs.	331 "	nd.
Facutation	Color	Rand or Self	- Eup	Beloun.	3/23/59 Ble	w well at 12:	:00 A.M.
Parish Water 25	· 320	Late Company		Tank Aster	out:		while cleaning
	CONFRES D	HEATALEXT			2 hrs. 20 hrs.	582 MCF 331 "	
					30 hrs.	316 "	with "Oilwell
N. HUI LEVELP	MD TO			The second second	Comb. W &A	Pkr.	MICH GITMETT
v zer venasa				bes 1 of	Test after Berea		THE DATE OF
			phias, far the line.	COST MYR	Use for F.C		See tests after
mels the same 16	00 2	Jbe 150	7 (a)		2nd shot.)	100	
- 331	Leade Mark	35	1000		DNTED:	USE VOTE	
Jann Flow	Inthe Water					w.	
150@ Le	latin, lik	Contes	Conger.			200	
Allege complete	3/I7/90 .3/20	2016	2031			3,0	
DATE CONTRACT	A 2/18/5				manifestate color stall. Our color sings, stalp	SONSTIL LOC	
entore represent	omned by	Addrora Wayna	, 4, Ya.				
		Mariess Harry Losver		ox 5/8	1988191 1381111	1371110	
he attabase of the	ect is somed a	166 8)		1.0			OF STATE OF
onejst value = 78		1200mg 7 100	Ruigi			2.7	ormetr
dustring trintars	2,057)		10 TO 10				A De la Agrana
(3 1 11)	Leafer.		6rgs_30				
And the same of the same	ex promo		S. VE.		Used to 1	Left in a	
		-DWers, Gas L	COT PROME			200 20 000	
er und Mo. 1487	-1171		AVELL			08/18	8/2023

Date April 30 APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT By A. H. Smith, Mgr. (Title)

Land, Engineering &Geology



DEPARTMENT OF MINES STATE OF WEST VIRGINIA

METT BECORD

Ges

Louisa

ROCK PRESSURE AFTER TREATMENT

OIL AND GAS DIVISION //

08/18/2	No. W	Permit
J8/18/2		Quadrai

			68 73	four Eight dain "LLTY
NEIL FRACTURED	Гэээ	INCH	· OTI	LEET INCHES
	гаач ———		IES	FEET 36 INCHES INCHES
pen Flow /10ths Water in Inch /10ths Merc, in Inch olume 331 MCF in Berea Cu. Ft. ock Pressure 600 lbs. 168	CVZING CEMI	CALED	SIZE	No. Ft. Date
rith 150# Gelatin, 1300# Hercules Powder	Liners Used			Perf. top————Perf. bottom——
rilling commenced 2/18/59	3 3 3 3	Q0 00 00 00 00 00 00 00	SOLTITIES	Perf. top 2029
ineral rights are owned by Harry Lester Wayne, W. Va.	91/89	1917591	16521611	Depth set 2045
	01	"ITI12EY	TT12ET	Size of \$2 x \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Ocation (waters) Elev. 810.68	9zi2 81			Kind of Packer Comb.
ddress P. O. Box hi68, Charleston, W. Va. Harry Lester	bas gaizsD gaiduT	Used in Brilling	Left in Well	Packers

Lepth Remarks	Oil, Gas	Bottom	qoT	10 braH 110S	Color	Formation Water 230
Sign of the state	Ball sha	85	0	hard	дагк	Sand
57 (LLC 3C4 C3 C6 3)	1 27 lms.	TET	53	JJos	dark	Slate
00227125	. 25 tre.	761	737	med.	light	Dime
PhH BPH	Water at 236	527	76T	tjos	Jight	Sand
W.T.C. 2. 6.	CZ an roan	279	527	1Jos	light	Slate
Най 9 10	Water at 320	285	279	1 Jos	light	Sand
The second secon	Londo Lilia	0017	588	tjos	dark	Slate
Environment 101	JULY DEGMAT	507	0017	1Jos	dark	Lsoo
seg. at 43717" on shoe	18/2-8 nsA	0817	604	tlos	dark	Slate
A TRACT TO THE PARTY OF THE PAR	100	005	087	flos	light	base
dota onto las seres on	12 92\ts\E	ITS	005	tjos	dark	Slate
	* 10	730	TTS	jos	light	.sIda &.I2
salling.	Water at 92	1162	730	med.	light	Salt sand
	Today of Cont	1180	1162	JJos		Slate
OFST M.T bas	25 = 25 EN IS30 = 25	TS30	OSTI	med.	light	Sand
0077	000	ISZI	1230	hard	dark	Little lime
Application of the Company of the Co	To the second	3071	ISZI	hard	edidw	Big lime
Side bas too cast	Andra Avent	5677	8011	hard	dark	Sand
in. Elel cossi	Mar Barthart	LEST	567T	tlos	light	Sandy lime
4.55 4.60	48 G 48 ag	6T9T	LEST	med.	light	Sand
neri Cre	Transit it	TE9T	6T9T	med.	light	Shells
Formers age 172	I the books to	579I	TE9T	flos	Light	Slate
on shoe in 10' red mud	Ran 7" csg.	659T	579T	hard	dark	Shells
		699T	*659T	med.	dark	Shells
		£961	699T	flos	dark	SI. & shls.
And the second s	* 100/200	LL6T	E96T	hard	light	Shells
n ods	dine + p	2007	LL6T	.bem	dark	Sl. & shls.
60.7 MGF	Gas 2016	SOT6	2004	"bəm	prown	Shale

P3/3

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1171			Oil or	Gas Well 1 SR-105
Owens Libby Owens Gas Dept.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
P.O. Box 4158 Address Charleston, W. Va.	Size			Elling - Material - Used
Farm Harry Lester	16		AGUR00	Kind of Packer
Well No. 1-Sr-1057	13	121- W	ood	Size of
District Butler County Wayne	81/4	4371	-goow	SOBINATION TO THE MEDIC
Drilling commenced 2-16-59	65/8			Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	ENTED	SIZE	No. FTDat
Rock pressurelbshrs.	-			
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL	AT 403	FEET 36 INCHE
Fresh water 320 feet feet	FEET	INC	HES	FEETINCHE
Salt waterfeetfeet	FEET	INCI	HES	FEETINCHE
Drillers' Names Claud Pack				Jematkar - La Francis
Floyd Blankenship			6	3131123456
Remarks: Drilling @ 758'.	**************************************		37.3	MAR 1959

2-24-59

DATE

Jur pack

08/18/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Well No							
COMPANY	110 11		ADD	RESS	- 10-	A. 2 2 2 2	. of thes
FARM	игтая Вис	DISTRIC	CT		DUNTY	arrowi	Y
Million Metanial III-1					Box 4158	F. 0.	<u>V</u> V
'illing Material Used		4.4			· s chods		E asciti
Liner Lo	cation	Amoun	ŧ	Packer	Location	darry	
PLUGS USED A	ND DEPTH PLACED	i in F	alea ikili	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
		1 Ch				.19 T 3 I	
8			201		(-01-2	LipeSH eye	hier ganzi,
L Perf top		1000		dingh (ah			dos quille
Perf. bettom				tone to	hpsG		26 da 18 s
Pers. 109			kij semil	fort et 1959) att			eraga ligis
Land Maria 1707	Est in		•	Andin real at		urdur m	
0 29 .0	TWIS	a server and	o owies o				
)F - F	O.A.						
				- 200000 =0000	300		
rillers' Names							
mers wames				(89 kg, 20 kg			
emarks:				ack	Glaud P		
				lankenship			
					@ gmilli	7(1	

		FERC-121		KEC	造る人口
1.0 API well number: (If not available, leave blank. 14 digits.)		47-099	-1171	FE.	B 2 8 1979
Type of determination being sought: (Use the codes found on the front of this form.)		108 Section of NG	PA	NA Category Code	GAS DIVISION
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	10130	_	NA	feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name P. C Street	strial Gas D. Box 1473	Corporation WV		009283 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Nam Wayr			WV	
(b) For OCS wells:	<u>NA</u> Area Nam	Date of Lead		NA Block Number NA OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	н.	Lester	1-1057		
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA				•
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)		ddendum "A"	ries, Inc.		N/Available
(b) Date of the contract:			1 2 2 6 7 Mo. Day	7 3 Yr.	
(c) Estimated annual production:		1	1.	4MMcf.	
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: See Addendum "A" (As of filing date. Complete to 3 decimal places.)		1283	0 0 5 1	0 0 0 3	1 3 3 6
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.243	0.302	0.0	2.545
9.0 Person responsible for this application: Agency/Use Only Date Received by Juris. Agency FEB 2 8 1979 Date Received by FERC	Name Signature	illiam C.	Charlton Cl had	Divisio Title	n Coun <u>sel</u>

Date Application is Completed

Phone Number

WELL IN THE PARTICIPANTS: WELL IN THE PRINCIPANT OF THE PARTICIPANTS: WELL IN THE PROPERTY OF THE PARTICIPANT OF THE PARTICIP	BUYER SELIER CO
•	
W. Va. Department of Minos, Oil & Gas Division WELL DETERMINATION FILE NUMBER 790228 - 108-099 - 1171 Use Above File Number on all Communications Fielding to Determination of this Well	mel.
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
1 FERC-121 Items not completed - Line No.	The continuous and applications of
2 IV-1 - Agent William C. Charlton	
3 1V-2 - Well Permit	
4 IV-6 - Well Plat	
5 IV-35- Well Record Drilling Deepening	AND REAL PROPERTY OF THE PROPE
6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Rati	0
7 IV-39- Annual Production 2 years	
8 IV-40- 90 day Production QS Days off Line:	- Anne
9 IV-48- Application for Certification. Complete?	fficavit
	Signed V
18 - 28 Other: SurveylogsGeological ChartsStructs	
1:4000 Map Well Tabulations Gas Analyses Commenced: 2-18-59 (5) Date Completed: 3-20-59 Deepened	S
(5) Production Depth: 2004-2016; 2016-2025	
(5) Production Formation: Shale; Berea Final Open Flow (5) Initial Potential: 331 MCFD	e

(5) (6) Other Gas Test: Avg. Daily Gas from Annual Production: (7) Avg. Daily Gas from 90-day ending w/1-120 days 85 (8) (8) _____ PSIG from Daily Report Oil Production: NO From Completion Report_ (5) 08/18/2023 Does lease inventory indicate enhanced recovery being done: (10-17)Is affidavit signed? Notarized?___

Does official well record : in the Department confirm the submitted information? Additional Information__ Does computer program confirm? Was Determination Objects: "0? By Whom?

FO	RM	IV-	561	M'C
11	2 . 7	781		

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date	02/28	, 19 79
Operator's Well No.	1-1057	
API Well	. 099	- 1171

WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

	DESIGNATED AGENT William C. Charlton
	ADDRESS P. O. Box 1473
	Charleston, WV 25325
WELL OPERATOR Industrial Gas Corporation	LOCATION: Elevation 808.18'
ADDRESS P. O. Box 1473	WatershedNot Available
Charleston, WV 25325	Dist. Butler County Wayne Quad. Louisa
GAS PURCHASER *	Gas Purchase Contract No.*
ADDRESS	Meter Chart Code R0426
	Date of Contract *
	*See FERC-121 - Addendum "A"
	* * * * * * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

FORM IV-56WC (Reverse) [12-78]

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I. Lawrence B. Mentzer , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Z. 73. 2.7

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha . TO WIT:

I. Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 1985.

08/18/2023

Charlotte J. Motheus

[NOTARIAL SEAL]

FORM	IV-48WC
[12-	73]

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date	February	28	•	19 79
Opera Well		1057		

STATE APPLICATION FOR WELL CLASSIFICATION

	Ьу		Title	08/18/2023
FEB 28	ន្ត្រ		Ву	
lemma - n	1079		Mond	Director
			MEST VINGINIA	1 10
days, a hearin go to determin	g will not be held	except on ex pa	WEST VIRGINIA DEPARTMENT	OF MINES
		timely filed or	a request for a hearing is arte motion of the departmen	made within fifteen (15) It and the matter will
entitled to ce and any addition as the matter	rtification as cla onal evidence will	imed under the N be made at the	atural Gas Policy Act (NGPA time appointed for a public	a). A review of this evidence hearing or as soon thereafter
Init	ial review of info	rmation submitte	d indicates the well is.	is not A review of this evidence
	Application is as			
All the office of the heard there	nterested parties the Oil and Gas Di- will be a public	are hereby noti vision in Charle hearing, if requ	fied that on the day o ston, West Virginia, or as ested, or if objection is f	f , 19 , at soon thereafter as it may
inder Section	Up of (Mary), I	0		al Gas Policy Act of 1978. enhanced recovery technology ted well under Section 108 of (No.
ourchaser, if k		dines has receive	ed a request, for certif	ication of the above described al Gas Policy Act of 1978.
(To be complete	d by Jurisdictions	al Agency. Execu	uted copy to be returned to	Operator/Applicant and
(All of the abo	ve to be completed	by the Operator	r/Applicant)	
			yeen and the second	
See Separa	te Certificate	Attached		
Certificate of	Proof of Service	to Purchaser)		
		an Domestine	Code	
	0.4		(304) 342-8166 Area Phone Number	
			City State	(Zip Code)
			Street or P. O. Box Charleston, W. Va.	25325
	*.		P. O. Box 1473	
See FERC-12	1 Addendum "A")	Signature	all_
] (3) Determ	ination of a season	ally affected w	William C. Charlton	Division Counsel
recover	y technology.			*
(1) Initial	determination (S	ee FERC Form 121	.) Section of NGPA is the result of enhanced	Category Code
	MATION BEING SOUGH		108	NA
ERC Seller Code	009283	***	FERC Buyer Code	
	(City)	(5	tate) (Zip C	ode)
		(Street or	P. O. Box)	
me of First Pu	rchaser *			
ter Chart Code	R0426	<u> </u>	(Month, day and year)	
s Purchase Con	tract No. *	and	Date (Month, day and year)	
Charl	eston, W. Va.	25325	Charleston	
DECC D			ADDRESS P. O. Box	
LL OPERATOR I			DESIGNATED AGENT Willia	

REPORT NO. CCAIOIPI CURRENT DATE REPORT DATE 29 29 119 104 NA SHUT-IN PRESSURE 127 SHUT-IN PRESSURE 84 104 28 88 28 ANHUAL REPORT OF MONTHLY PRODUCTION-197A 103 35 29 GAS VOLUMES IN MFC 2 14.73 OIL IN DARRELLS 2 60 DEGREES OPERATOR ' Industrial Gas Corporation' 18 AVG. FLOW PRESSURE NA 149 AVG. FLOW PRESSURE 37 77. 92 28 125 104 30 28 COUNTY! Wayne 128 130 32 32 125 127 30 31 1 - 1057106 28 27 H. Lester 140 23 28 34 STATE OF WEST VIRGINIA

DENATITENT - MINES

DIVISION - OIL AND GAS 47-099-01171 FARM 1 160 35 131 30 DAYS ONLINE DAYS ONLINE

1372

OAS

016

364

FOTALS

TOTALS

1399

SYO

016

365

SUMMARIZATION SCHEDULE Section 271. 804 (b) In accordance with Section 271,804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

None

API NUMBERS

08/18/2023

1977

CAS MFC 016 886

API

1V-39-WC

1978

CAS MFC OIL BBL

