

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va. United Fuel Gas Company Ray Brothers Drilling Co. COAL OPERATOR OR COAL OWNER 710 Kanawha Valley Building Charleston, W. Va. Charleston, W. Va. ADDRESS March 9 COAL OPERATOR OR COAL OWNER PROPOSED LOCATION Butler ADDRESS Wayne OWNER OF MINERAL RIGHTS Well No. ADDRESS UNITED FUEL GAS COMPANY GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated____ January 10, 1959 _, madeby____United Fuel Gas Co. Ralph E. Davis, et al ____, and recorded on the____ of ___, in the office of the County Clerk for said County in (Working agreement, not recorded). Book_ The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks. The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Very truly yours, James Well operation 740 Kanawha Valley Building Address STREET of Charleston Well Operator 08/18/2023 West Virginia STATE

*Section 8. . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location. WAY-1174 PERMIT NUMBER

1174

United Fuel Cas Company

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	PROPOSED LOCATION	
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	Wayne	BENEFITA
	MAIL S 68, 52, 2	
· if Farm	UNITED FUEL GAS COMPANY	CENTLEMEN.
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	all to habrone uses	Ralph B. Davis, et al

The undersuard well constant is informed; and believes thate, are no coal operators operating facts of coal beneath said farm or tract or land on which said sell is located, or within 500 feet of the bounderies of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addresses.

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RAY BROTHERS DRILLING CC.

08/18/2023

WAY-117

W.O.

Mr. J. L. Hutchinson

October 8, 1959

Porter Brown

Gas Analysis - Wayne 1174

Ray Brothers Drilling Company Wayne 1174 - Map Square 16-43 Farm: United Fuel Gas Company Big Six Gas

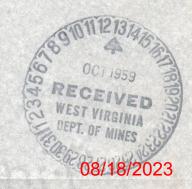
Analysis

Methane
Ethane
Propane
Other Higher Hydrocarbons
Carbon Dioxide
Nitrogen
Calculated B.T.U.
Sulphur

80.1 1.2 .333 .286 17.2 .840 835.8 6 grains

Porter Brown

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October 8, 1959

Mr. J. L. Mutchinson

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Methane Tronsne Other Higher Hydrosarbons Carbon Dioxide Altrogen Calculated B.T.V.

Porter Brown

HALLET



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1156 1332 14813 14813 14813 1832	Little Lime			1130	11559	Water	773' -	2 BPH
	Pencil Cave	q		1155	11563	Hole full	water 810'	
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Date October 12th,	, 19 59
APPROVED Ray Bros. Drilling Company	, Owner
By Jas. S. Ray (Title)	



DEPARTMENT OF MINES

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OIII

Hole full water 40'

B-3

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1174	BUGA		Oil or		S IMPAMOO
Ray Brothers Drilling Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS MARA
Company 710 Kanawha Valley Bldg. Address Charleston, West Va.	Size			head Infra	Elling Ma
H.F.G.Co. Tract	16		-	Kind of Pack	er
rarm	13	101	eras tus		TOTAL TOTAL
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District Butler County Wayne	81/4		7 13 13 13 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1	BENNADIMI-	NAMES .
Drilling commenced 6/29/59	65%			_ Depth set	
Diffing commenced	5 3/16				
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
				Perf. bottom	
Open flow after tubing/10ths Merc. inInch					
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water 40 feet 239x feet	FEET	INCE	IES	_FEET	_INCHES
Salt water 810 feet 739' feet	FEET.	INCE	IES	FEET	_INCHES
Drillers' NamesJoe Perry					Remarks:
Basil Fouty			705	200	
Remarks: Salt Sand 565'-987'; drill	ling depth		STATE OF THE PARTY	ENED HIMES OF THE BOOK OF THE	
7-16-59		Le	W-D	ack	
DATE STATE OF THE				DISTRICT MED-	אוריייייייייייייייייייייייייייייייייייי

DEPARTMENT OF MINES

OIL AND GAS DIVISION

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COMPANY			ADDF				
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Liner Lo	eation	Amount		Packer	Location	pile led	Brendania
10 mal 2 mal 2 mal 2	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	UCTION-LOCATION	RECOVERED	SIZE	LOST
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			3,3,385	1077616		1238	udos sentino
Perf. top							
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Ferf. top			ezU amenal l	teriin Water toinct	(FG)	e	I mego fatte
					101	anidara s	
3077	9.210						
ster Page 19		CONTRAINME	CASENG O	177 802			
					edi		nija prikas
sámbu man	T-25 17/382 SE	BATTERN S. O.	KV 14/5	aut 12 tal altitud			
				26666		0.4	
				* 34 3 7 9			
Drillers' Names	THE REPORT			1050	1931	OFB	
Remarks:				11	Trad sol		
	and the second second						
	. '			1-9871; drill			
	I hereby certify I	visited the abo	ove well on t	his date.			
DATE							

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1174	add a		Oil or	Gas Well Z
Ray Bros. Drilling Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MXA4
Company 710 Kanawha Valley Bldg. Charleston, W. Va.	Size			Filling Material Used
Farm_ U.F.G.Co. Min. Tract	16	101	0.011.60	Kind of Packer
Well No. 2	10	4901	a a Para divis	Size of
District Butler County Wayne	81/4	15571	CONTRACTOR OF THE PROPERTY OF	6E3M513HB1-4N3W30
Drilling commenced 6-29-59	65%			Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate
Rock pressure lbs. hrs.			/	33112345
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	AT S	FEET INCHES
Fresh water 40 feet 739 feet	FEET	INC	HES	WEST VIRGINIA
Salt water 810 feet feet	FEET	INC	HES &	FEFF. OF MINES INCHES
Drillers' NamesJoe Perry				Cenarias 1916
Basil Fouty				
Remarks: Salt Sand 565'-987'; Slate 1156'-1332'; Berea Sand 1959'-198 2325'-2470'; Brown Shale 2490'-28 Lime 3071' drilling at 3109': Ga	9871-9921; 341; Brown 3151; Brown	Salt Sar Shale 20' Shale 30'	nd 992'- 78'-2165 015'-307	1033'; Big Lime '; Brown Shale- 'l'; Corniferous

8-24-59

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.	•		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Wel	II No	
COMPANY	is IIQ IIx		ADDRESS	3		A LINE	ok time
FARM	Profession 1 lefts	DISTRIC	T CHEAD	.00 halo	OUNTY	E veh	
Filling Material Used				tley Bldg.	enawha Vo	Y=Off Challe	L. LURILIPO
Liner Lo	cation	Amount		Packer	. Location	0.0.4	. U
PLUGS USED A	ND DEPTH PLACED	Marine Marine Control	BRI	DGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCT	ION-LOCATION	RECOVERED	SIZE	LOST
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Test Botton			Section of the sectio				
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. No PT	TX18	ZOSEC SAME	O BINGEAU TO	85			Language State Co.
355576							
	•					-1	
20119 31 0 0 0 0	7.4.71340	Control Control	tore carry to an in-				
Maria Cara		and the second		1957		04	
Drillers' Names	800 BC 1000	1.89			The state of the s	0.71	
Remarks:							
10331; Big Line	-1200 Bess :	21: 3810	e(-1189 a)				
10331; Big Line 1; Brown Shele- 11; Corniferous	6.20781-2165 Le 30151-307 721 c-26651,	wi Phaly own Phaly Water L	984'; Bro -2015': Br Gas 2/10	nd 1959'-1 male 2690'- et 3109':	Berek S nword Bolling	312; (470; (470;	1156:-1 2325:-1 Lime 30
	I hereby certify I v						
DATE						65-	-412-8

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

	TRATE		(KIN	Gas Well 2
Company Ray Bros. Drilling Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS WAY AT
710 Kanawha Valley Bldg. Address Charleston, West Va.	Size			Filing Melecial Used
II E C Co Min Manach	16		440118870	Kind of Packer
Farm U.F.G.Co. Min. Tract	13	10'	properties that a	
Well No. 2	- 10	4901	No among 5 Re	Size of
District Butler County Wayne	81/4	15571	E-000 A	
6 30 50	65%	To the second second		Depth set
Drilling commenced 6-29-59	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inIncl	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch	1			Perf. bottom
VolumeCu. Ft	. CASING CEME	ENTED	SIZE	No. FTDate
Rock pressurelbshrs				
Oilbbls., 1st 24 hrs	. COAL WAS EN	NCOUNTERED	ATTA	TEET_INCHES
Fresh water 40 feet 739 fee	t FEET	INCI		FEETINCHES
Salt water 810 feet fee	t FEET	INC	Land Ill Partie	FEET INCHES
Drillers' Names Joe Perry			OEPT. OF	RGINIA 3
Basil Fouty			(E0888)	82123128

they had drilled to the Corniferous Lime and was shut down for casing.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No.					Wel	II No	
COMPANY	6 1/2. Ox		ADD	RESS			They was
FARM	NET SEE THE	DISTRIC			OUNTY		
Filling Material Used			42814	Liey Blog.	uV helgens) OLY	A STATEMENT OF THE STAT
rining material Oseu				•	s - Fisedus	a ned	Elizabilità
Liner Loc	eation	Amount		Packer	Location		
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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				4691	1847		CLL ROB BY
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and the control of the control	m ha 22m 11a						
				0.00		NA .	
Drillers' Names				2982 CONTRACTOR		Ole	2, 4, 34 116
Remarks:		Constitution of the Consti	granten gerope				
					i liacă		
hier asw I	and down.			the Cornillor	flew bed of belli		
	I hereby certify I v	visited the abo	ove well on	this date			
DATE		and the tibe	on the on	viii davoi			
							421120

B: 6

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Ray Brotl	hers Drlg. Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS WAR
710 Kanas Address Charlest	wha Valley Bldg.	Size			Phing Material Used
Audress		16			Kind of Packer
FarmU.F.G.Co	. Iract	_ 13	10*		7" Csg. set on
Well No. Bu21er	ys. The engine	10	4901	TT CHILDRE	shoe @ 3653'11'
	County_Wayne	81/4	15571	-1309	
7	une 29, 1959	65%	3653'11"		Depth set
Drilling commenced	une 2), 1)))	5 3/16			
Drilling completed	Total depth	_ 3			Perf. top
Date shot	Depth of shot	_ 2	200		Perf. bottom
nitial open flow	/10ths Water inIn	ch Liners Used			Perf. top
					Perf. bottom
Open flow after tubing	/10ths Merc. inIn	ch			
Volume	Cu. I	Ft. CASING CEMI	ENTED	_SIZE	No. FTDate
Rock pressure	lbs,h	rs.		6	020212223
				150	6.
Oil	bbls., 1st 24 h	rs. COAL WAS E	NCOUNTERED	AT_	FEET 1959 INCHES
Fresh water 40	feet 739fe	eetFEET	rINCH	ES S	FEET INCHES
Salt water_810	feetf	eetFEET	rINCH	8	FEET MINES INCHES
		<u> </u>			0819648
Drillers' NamesJO	e Perry				123188936
Ва	sil Fouty				

9-16-59

DATE

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DISTRICTO MES / 2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

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OMPANY			ADDI	RESS					
ARM	41 TOTAL 50 KG	DISTRIC	r sattan		COUNTY				
illing Material Used			2019	agour ye	itter ares	IBA CI	(
ner Loc	eation	Amount	- 81	Packer	Location	Location			
PLUGS USED A	ND DEPTH PLACED	(4)		BRIDGES	CASIN	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	UCTION-LOCATION	RECOVERED	SIZE	LOST		
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DATE	- notedy certify i vi	bred the app	TE WEIL OIL	and uate.					

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WAY-1174						II No	
COMPANY Ray Brothe	ers Drilling C	0.	ADDR	710 Kana ESS Charles	awha Valley	Bldg.	_ add finas
FARM U. F. G. Co.	Fee	DISTRIC	T Butler		OUNTY_ Waj	me	7
Filling Material Used	Aquagel - cem	ent - cla	y and sto	one to 3681'.			
Liner Loc	cation	Amount	2 2 37	Pacķer	Location		mea
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	UCTION-LOCATION	RECOVERED	SIZE	LOST
				Y30	10		1 Interes
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eanon) raga	TA CITAL	eta (a Albanda a	AW HAWA	and 15 to t salds			
Prillers' Names Bas	sil A. Fouty						
offiners Hames	e Perry		3	199 F	The second second		
Remarks: Acus and	led to 3700'; ling hole to 3	3181'; res	nd stone served en	to 3690'; pulle ough room to se	d 23 joint t second p	s of 7 lug if	men staller
						18103	1959 CEIVED
10-15-59	I hereby certify I	visited the ak	oove well on	this date.	CA	WES WES	T VIRGINIA PT, OF MINES
DATE				In. A	Dack	668	10078
SOTTERED LINE VERTERS				11			12023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.			ing Co.	Oil or (KINI	Gas Well	ELINA KEMINA
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN .	PACKE	RS MSAS
	one to 36611.	Size	- demes -	.Tegyayak	torial Used	Filling Ma
Farm	Front retting t	16	RFS	Redeso	Kind of Pack	er
Well No.	SELLOES RECCUER	13	A GLEDA	ri Hires Gya	Size of	
	County	81/4		e acox	екзинонт-п	Mawata
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom.	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
	bbls., 1st 24 hrs.		COUNTERED	AT	FEETIN	
Fresh water	feetfeet	FEET_				_INCHES
Salt water	feetfeet	FEET_	INCH	ies	FEET_	INCHES
Drillers' Names		eneđa fina ć	Sips :100	led to 37		Romarks:
Remarks:		200 200 4 200 539 1	.lloseg	runiq I co I		961
Aemarks;						
					95-25	

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Total depth 4278 - aguagel behind 7-inch

Fill with aquagel to 3700 Neat cement 3700' to 3690' Crushed stone 36901 - 36801

Test well for seal on sulphur gas Set patented plug, if necessary, to seal off sulphur gas or set plug at 3100' - as 7-inch is lifted

Continue to fill with "gel" or clay to 3100' Cement 3100' - 3090' - 10' crushed stone

Tar paper, if necessary in plug, to seal off "Black water".

Pull balance of 7-inch

Continue to fill with "gel" or other non-porus naterial to 1900' - or SET A PERMANENT BRIDGE at 2000' - bottom of Berea

2 sacks neat cement and 5° crushed stone on bridge Fill with clay to 1900' Neat cement 1900' - 1890' - 5' crushed stone Continue filling with clay to 1575' - 30' below 8-inch casing Neat cement 1575' - 1565' 5º crushed stone on cement as 8-inch is lifted Fill with non-porus material to 1150' - neat cement 1150' - 1110'

Pull balance of 8-inch

SET A PERMANENT BRIDGE at 800' - a point in the Salt Sands Fill with clay to 520' - 30' below 10-inch the Department of Mines Neat cement 520 - 510'

Lease or Property Owner.

To the Department of Mines Coal Owner or Operator, FULL 10-inch casing and Fill with clay to surface

ERECT MARKER, in compliance with Rule 18, 1931 Regulations.

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 23

OCTOBER

DEPARTMENT OF MINES Oil and Gas Division

Justil

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B- 8

TO THE DEPARTMENT OF MINES,



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

none	Ray Bros. Drilling Company	Jan
Coal Operator	Name of Well Operator	
	710 Kanawha Valley Bidg., Charleston, West Virginia	LIT
Address	Complete Address	
United Fuel Gas Company	TOTAL * TOTAL ACTOR ACTOR	
Box No. 1273 Owner	Date	
Charleston, W.Va.	WELL TO BE ABANDONED	District
Address	to to the flash of the 1212 at orbit	Table 1
YEA.	Wayne - took - 1	County
Lease or Property Owner	Well No. 2	165 X
Address	United Fuel Gas Co. FEE	Farm
TO TANDE II BANK	Healin, Telephone Number	

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Ray Bros. Drilling Company

Vanues & Kay

RECEIVED

Very truly yours,

Ray Bros. Drilling Company

Vall Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

08/18/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

A FORM OG-8,

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPER	ADDRESS RATOR OR OWNER ADDRESS PROPERTY OWNER		Butl	WELL AND LO		
LEASE OR I	ADDRESS PROPERTY OWNER		Butt	WELL AND LO	CATION	194
LEASE OR I	PROPERTY OWNER			er		District
			Way	yne		
	ADDRESS), 2		
			Unite	ed Fuel Gas Co.	Fee	Farm
STATE INSPECTOR SU	JPERVISING PLUGGE	NG				
STATE OF WEST VI	TRCINIA)	AFFID	AVIT			
County of Kanaw		· ss:				
	y					
plugging and filling of well operator, and par was commenced on the and filled in the follow	he 14th day of					
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CASI	NG
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT IN
	lange	4278			FOLLED	
T.D. 4278'	Aquagel	44/0	3700		POLLED	
	Cement	3700	3700 3690		POLLED	
	Cement Crushed stone		A STATE OF THE PARTY OF THE PAR		7"-3653"	
	Cement Crushed stone Clay	3700	3690			
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et by Birdwell, Inc B	Cement Crushed stone Clay Baker Plug Cement Crushed stone Aquagel & clay Bridge 2 sacks cement	3700 3690 3680 3100 3095 3085 3075	3690 3680 3100 3095 3085 3075 1984	Patent Plug	7"-3653"	
et by Birdwell, Inc B	Cement Crushed stone Clay Baker Plug Cement Crushed stone Aquagel & clay Bridge 2 sacks cement Lit stone 2 sácks cement 6 ft. stone	3700 3690 3680 3100 3095 3085 3075 1984 1974 1975	3690 3680 3100 3095 3085 3075 1984 1974 1958 1890	Patent Plug	7"-3653° 8"-1545°	
et by Birdwell, Inc	Cement Crushed stone Clay Baker Pluty Cement Crushed stone Aquagel & clay Bridge 2 sacks cement It stone 2 sacks cement It stone 2 sacks cement Clay Clay Clay	3700 3690 3680 3100 3095 3085 3075 1984	3690 3680 3100 3095 3085 3075 1984 1974	Patent Plug	7"-3653"	
et by Birdwell,Inc	Cement Crushed stone Clay Baker Pluty Cement Crushed stone Aquagel & clay Bridge 2 sacks cement off stone Clay 2 sacks cement off stone Clay 2 sacks cement off stone Clay 2 sacks cement	3700 3690 3680 3100 3095 3085 3075 1984 1974 1959 1900 1890	3690 3680 3100 3095 3085 3075 1984 1974 1959 1890 1575	Patent Plug	7"-3653° 8"-1545'	
et by Birdwell,Inc	Cement Crushed stone Clay Baker Pluty Cement Crushed stone Aquagel & clay Bridge 2 sacks cement Lit stone 2 sacks cement 5 ft. stone Clay Cement Clay Cement	3700 3690 3680 3100 3095 3085 3075 1984 1974 1959 1900 1890	3690 3680 3100 3095 3085 3075 1984 1974 1959 1890 1575		7"-3653° 8"-1545' 10"-490°	
et by Birdwell,Inc	Cement Crushed stone Clay Baker Pluty Cement Crushed stone Aquagel & clay Bridge 2 sacks cement Lit stone 2 sacks cement Lit stone Clay 2 sacks cement Lit stone Clay Cement Clay Cement Bridge @ 800	3700 3690 3680 3100 3095 3085 3075 1984 1974 1959 1900 1890 1575 1560 1150	3690 3680 3100 3095 3085 3075 1984 1974 1959 1890 1575 1560 1150 1140	DESCRIPTION	7"-3653° 8"-1545° 10"-490° 13"- 10° ON OF MONUMEN	г
et by Birdwell, Inc	Cement Crushed stone Clay Baker Pluty Cement Crushed stone Aquagel & clay Bridge 2 sacks cement Lit stone 2 sacks cement 5 ft. stone Clay Cement Clay Cement	3700 3690 3680 3100 3095 3085 3075 1984 1974 1959 1900 1890 1575 1560 1150	3690 3680 3100 3095 3085 3075 1984 1974 1959 1890 1575	DESCRIPTION DEEP HOLE	7"-3653" 8"-1545" 10"-490" 13"- 10" ON OF MONUMENT GAS CO. NO	T O. 2
et by Birdwell, Inc B	Cement Crushed stone Clay Baker Pluty Cement Crushed stone Aquagel & clay Bridge 2 sacks cement Lit stone 2 sacks cement Lit stone Clay Cement Bridge @ 800 Clay Clay Clay	3700 3690 3680 3100 3095 3085 3075 1984 1974 1959 1900 1890	3690 3680 3100 3095 3085 3075 1984 1974 1959 1890 1575 1560 1150 1140	DEEP HOLE O	7"-3653" 8"-1545" 10"-490" 13"- 10" ON OF MONUMENT GAS CO. NO	T O. 2

Pelisuary 34 1965

Permit No. WAYNE 1174 -P

United Fuel Gas Co.-Fee

Ray Bros. Brilliang Company

710 Kanawha Valley Eully 19 Charleston, West Virginia

Bestl Forty and Joseph Stack being first duly sworn according to law depose and say that they are experienced in the work of

plunging and alling oil and gas wells and were employed by Brebs Oil Company well operators and naturapated in the work of plugging and filling the above well that said work

was commenced on the 14th day of October

1959, and that the well was plugged

	pubas veep		a un na chi	o Dynaute	
		37.00	4273	legsupA	T.D. 4278'
		3690	3700	Coment	
7"-3653"		3680	3690	Grushed stone	
		3100	3680	Clay	
	Patent Plug	3095	3100	Baker Plut	Set by Eucwell, Inc
		3085	3095	Gement	
		3075	3085	Grushed stone	
		1984	3075	Aquaget & clay	
8"-1545'		1974	1984	Bridge	sered sered
		888 E	£35£	2 sacks cement off stone	
10°-490°		1890	1890	Scoks cement S kt. stone Clay Z sacks cement	
101 -"SI	esernia Apien	1360 1150 1140	1575 1550 1150	sit. stone	
as co. No. 2		520	800	Middelle 800/ Wilsy Cement & stone	We salan,
	October 26tin	Surface	510	Olay to Surface	

and that the work of placeing and filling said well was completed on the 25th

08/18/2023

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WAY-1174	hong Duillin	a Co		710 Kar	nawha Valle	y Bldg.			
COMI AN I	hers Drillin	ig co.	ADD	RESS Charles	ston, West	Virgini	a		
FARM U. F. G. Co	. Fee	DISTRIC	T Butl	erc	COUNTY_ Way	yne			
Filling Material Used	Aquagel - ce	ment - cla	ay and st	cone			nees bol		
Liner Loc	ation	Amount		Packer	Location		, set Te		
PLUGS USED A	ND DEPTH PLACED		2 E 2 F	BRIDGES	CASIN	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST		
			p.8		36531	711	-O-		
Septh sebas areas			1			195 8 8	imbo naliliri		
			18/16:	el depth.	A 80	and the second			
Perf. top			8	and the control of th		2421	genos genieri		
Part. buttom				1016	in day a pale of		eledon slot		
Perf top					(d)				
Perk-bottom				i Merc, su a za Tuch	re (01)	na and talke	ila valktari		
No. FT. Date	ANIS	ALECTRICATED	CASINO O	W uS			ALC: High		
				310	301		Testerin Sur)		
25(18) (6) (9) (19)	TA (P) 659	PROPERTY A	AW TANY	part 15 ast, stan					
-01/11-1-A-2	0.00.00.000								
Orillers' Names Bas	il A. Fouty								
Joe	Perry								
joints of 7" c		-16-59 and	l now wai	5-59¢ filled t ting on Baker P		OCTUBERT VI	2223211333		

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

		- Land		1	n n n n	
Company	Z	CASING AND TUBING	USED IN DRILLING	WELL	* * PACKE	RS MAAA
	9410	Size	- deceso -	TeppupA	terial lived	eM gailfil
Address						
Farm	nool toward .	16	776	gottag	Kind of Pack	er
La La La Maum e SA Lassies		13	-0324	IN HITSAC GW)		
Well No.	турова ногларинитон	10	Maa de	8-050W	Size of	намар
District	County	81/4				
Drilling commenced		65/8			Depth set	
Drilling commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
		Liners Used			Perf. top	
Initial open flow	/10ths Water inInch				Perf. bottom	
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	_FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHE
Salt water	feetfeet	FEET		HES	FEET	INCHE
AD Set From	-57g filled to 3181':	ri-OT and uni	resp PV to	ednici S	hellun	lemarks:
Drillers' Names	The consideration of the					ict.
Remarks:						

DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Liner Loca							
iner Location Amount		Amount		Pacķer	Location		Colors of 1
PLUGS USED AN	ND DEPTH PLACED			BRIDGES -	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
					36531	7"	0
2 3 11930			211.11.2			Lineari	ding con
Perf ton				ibqeb i	at (?	£a3g) (elice politi
Perf bottom			0	Landar)	to stageG		tode=at
Forf, top			Admir Dec	dani ni rem			
Peri bottom							t net laid
				doni ni sasWi	d67\	writing god	le woll re
No. PT. Dat	2819	TRENERD	CASHNG C	.79.00			and and
				ball	gdl		urur esta. As
THE INCHES	* TA 6943	MINISTER S	AW IAOOS	secol LE par sold			
TILINAL INSPEC							
rillers' NamesJoe	Perry						
SHOWL TANK	1 Fouty	and the state of t		199k. a			

10-19-59

I hereby certify I visited the above well on this date.

DATE

Jw. Joach

RECEIVED WEST VIRGINIA

OBJECTIVE OF MINES

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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	_ notanin Ull . notaninato _ ama	ings. •0	o milli	Oil or	Gas Well	YVZGMO
эупе	B, COPELL	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	. O O . O . PACK	ERS MAAH
Company	anote him	Size	41110 m	enage	leal ista	toMasofffia
Address		Size			Land USGED (B)11	
Farm	roduct Local	16	na T	100989	Kind of Pac	ker
en e	a and a second	13	0.00	THE REPORT OF THE	PLUGG USER /	
Well No.	MONTADES - MONTADES - MONTADES	10	ABA	e-goow 1	Size of	CEMENT
District	County	81/4				
	1 86.05	65%			_ Depth set_	
Drilling commenced		5 3/16	4.4			
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottor	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch			The state of the s	Perf. bottor	n
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	CHES	FEET	INCHES
Salt water	feetfeet	FEET	INC	CHES	_FEET	INCHE
Drillers' Names	od 98 gmiller bedass	du bas gat	aso up h	30531	Lollud.	legnarks:
	is and they are ur	nwed no	an eron	n erre	l tools l	I TELL
Remarks:	eres to a constant of the constant will be a constant of the c	le. Follo	on was to	sa go se n wallo	agia di i	LENSOE
						Plage

C.8.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1174-	<u>·</u> P						Well No	•	2	
COMPANY Ray Bro	thers Drill	ing Co.	AD	DRESS	710 Ka Charle				.dg.	
FARM U. F. G.	Co. Fee	DISTRI	CT But	ler	C	OUNTY	Wayn	е		
Filling Material Used	Set Baker a	at 3214'	• get						APARTO A	
Liner Lo	ocation	Amoun	t D	Pa	cķer	Loca	ation		200.000	
PLUGS USED	AND DEPTH PLACED		10 10 10 10 10 10 10 10 10 10 10 10 10 1	BRIDGE	s	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-	-LOCATION	RECOVERED SIZE		ZE	LOST	
			F4			up0			District	
Apa Bigati			2.5	1			be	STATE OF	no anding	
Porf tops			, š		aftique, la	T.		aletan	no gajira	
The gas	in Brown Sh	ale and	Berea	Sand	will not	gauge	in 1,	/2"	opening	
after tube Pl	ug was set.		basU gread		ai 1918W a			_w H	ango tailini	
Port bottom				- Houst	tr oreN a	ior.	aniii		e wait as rC	
No FTDate	TENIS	CHANGER	ij evraas	17.00					smaisv	
				erf.		edi			an dispersion of the second	
2913700 māran	the White	DUTTING MORE	A.W. 1800	1 500 13 1 500 13	lel welde					
COMPANIA MANAGEMENT	THE STATE OF THE S									
Orillers' Names Joe	Perry									
Bas	il Fouty			1001		1,1593			AGUSVE SUPE	
Remarks: Open fl Baker Plug. Pl Gas will not ga on top of plug Corp. of Bradfo	and 5 ft. o	openin	o after	abor	was set	ir gas	and b	plac	k water.	

SOIDERSHIP LIEN TOISTEIG

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		idar .00	rapilith	Oil or	Gas Well	COMPANY
Company	YTRUOD	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MHAN
		Size	SE JE 18	Asa dos	best infra	JaM guill'I
Address		16		907795	Kind of Pac	ker
Farm		13	eres	A MISSO-CHI	asu spula	
Well No	RING AS NORTH OF THE OVER	10	- da	a goow	_ Size of	СЕМЕЙТ
District	County	81/4				
Drilling commenced		65/8			_ Depth set_	
Drilling completed	Total depth	5 3/16		2 22	Perf. top	6
	Depth of shot	2			Perf. botton	
		Liners Used		WAS LILES A		
	/10ths Water inInch		• 13	saw ga	Perf. botto	m
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	rinc	HES	FEET	INCHE
wo is ton our to	· 17 of \$7,000 her h	ruses Of\O	Frake II	aw no wo	Open fl	regitadio)
Drillers' Names		19 175 1 18	13.8 D JB	E EEW SLA	III.	Dakser :
Remarks:	a very was saw surg	erios e para	Wis is .	U I L SUITE	of gradio	don no

DEPARTMENT OF MINES

OIL AND GAS DIVISION

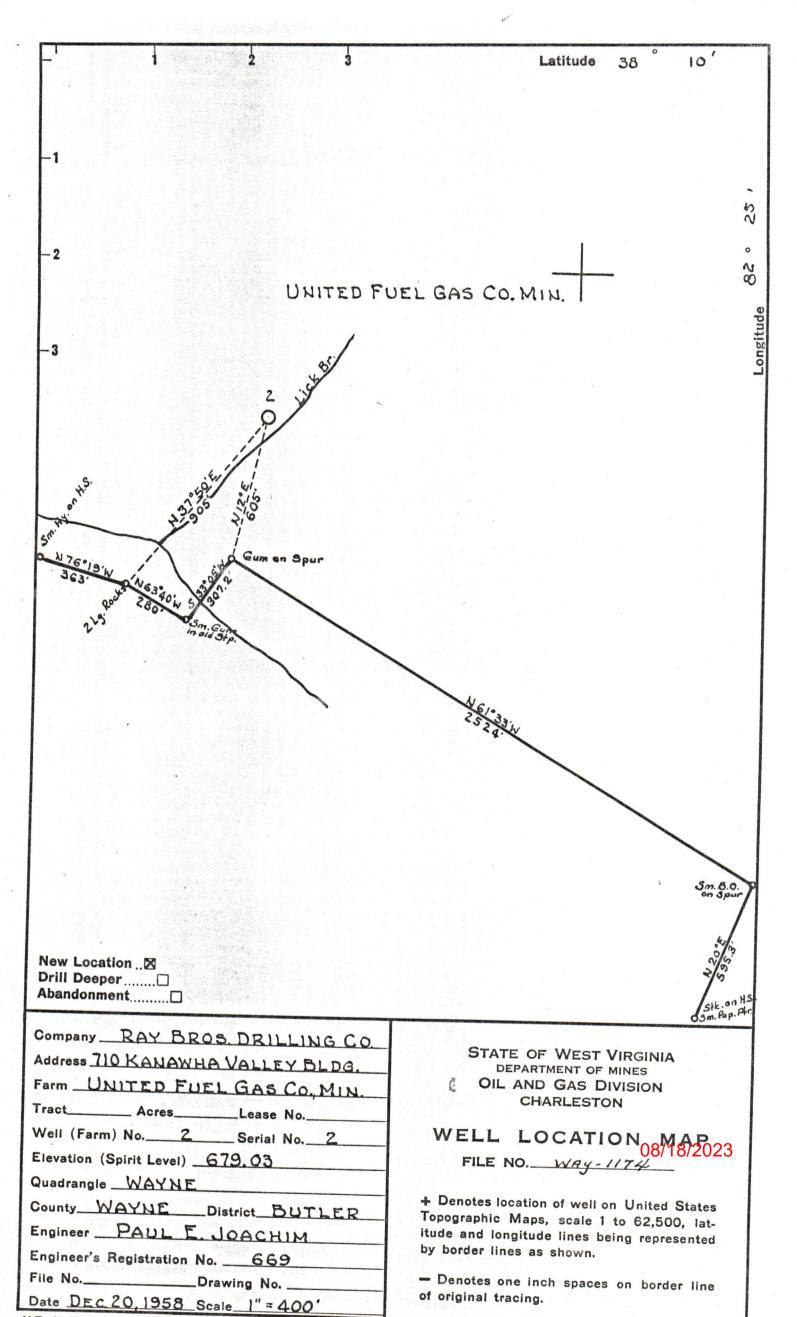
COMPANY Ray Brot	hers Drill:	ing Co.	ADD	710 Ka Charle	nawha Val	ley B. t Va.	Idg.		
ARM U. F. G. C	o. Fee	DISTRIC	OT But	7	countyWayne				
illing Material Used							Vendina 2		
iner Location Amount			t	Packer	Location				
PLUGS USED A	PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST		
					36531	7"	0		
			81.83		15451	8-5/	/8"- 0		
Perf top					4901	10-3/	4" - 0		
Perf. bottom				ande.	to diasti		Land of the land		
Perf top		p skellengt	Limers Use	dollBiograph	aulior\		â asga Leitia		
Perf. bottem			Part Ma Production (Inc.)	Mex, in	80 01X	amiliat y	The west respi		
O No. FT.	avie	TOTAL SERVICE	o omero.	17 v3			servio v		
			*	STR	Section				
MUMI LEAD	TA UNIGG	STATE (STATE OF	186 1400				2012 e 10 q (20 20)		
ANTWAY DVINGU							180		
llers' NamesJoe_I	erry								
Basil	Fouty	108	· · · · · · · · · · · · · · · · · · ·	Rept of the second					
1	dge @ 2,00 5; cement ement 1150	1-11401; d stone	hnidae	00'-1990'; cuerushed stone ed hole @ 800	i; clay f	601;	clay o 520'; eft 10		

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. <u>Br. varra</u> r and	Oil or Gas Well_					
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	• PACKERS MAAA		
Address	Size			Filling Material Beed		
Packet 10 feet on 1	16	fler.	HOLDAN	Kind of Packer		
P CHILL	13	1304	US MITTED OF A	PLUES USED		
Well No	10	18 1 M M M M M M M M M M M M M M M M M M	8-200W	Size of		
DistrictCounty	81/4					
Drilling commenced	6%			_ Depth set		
Drining commenced	5 3/16			The state of the s		
Drilling completedTotal depth	3			Perf. top		
Date shotDepth of shot	2			Perf. bottom		
Initial open flow/10ths Water inInch	Liners Used		42	Perf. top Perf. bottom		
Open flow after tubing/10ths Merc. inInch				7 *****		
VolumeCu. Ft.	CASING CEMENTEDSIZE		No. FTDate			
Rock pressure lbs. hrs.						
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	FEETINCHES			
Fresh waterfeetfeet	FEETINCHES					
Salt water feet feet	FEETINCHES		FEETINCHES			
asul-toggi angas basdrup (10091-100	ement 2,00	0:1000.	tage @ 2	Remarks: . Set br		
Drillers' Names	3 310001-1	THE VIEW	MOD : CY	CT-, COKT KETO		
Remarks:	-1010 e n	EN G. LIBITE		cedent jac'-; nog nedden con		

March 11, 1959 Ray Brothers Drilling Company 710 Kanawha Valley Building Charleston, West Virginia Dear Sirs: Please have an official of your company sign the enclosed application to drill Well No. 2 on the United Fuel Gas Company Tract, Butler District, Wayne County. Also show date lease was recorded, book and page. Please return application as soon as possible. Very truly yours, Crawford L. Wilson, Director DEPARTMENT OF MINES BY: Assistant Director OIL AND GAS DIVISION MG//dm encl - 1 cc Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia Mr. Pack, the permit number will be WAY-1174. MG 08/18/2023



K-E 156 IMPERIAL TRACING CLOTH T.M