

#### DEPARTMENT OF MINES OIL AND GAS DIVISION

### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
Oscar Ferguson	OWENS, LIBBEY-OWENS GAS DEPARTMENT
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Ft. Gay, W. Va. R.R.	P. O. Box 4168, Charleston 4, W. Va.
ADDRESS	COMPLETE ADDRESS
	March 16, 19_59
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Butler
ADDRESS	District
Same	Wayne
OWNER OF MINERAL RIGHTS	38°/0' County
	Well No. 1061 1-B 82° 30 6. 922.
ADDRESS	Oscar Ferguson 56 acre
GENTLEMEN:	56 acres
The undersigned well operator is entitled to dr	ill upon the above named farm or tract of land for
oil and gas, having fee title-therete, for as the ease m	
February 23, 1957	Oscar Ferguson
Owens-Illinois Glass Co. & Libbey-Owens-Fo	ord Glass Co. 28th
February 1017	, and recorded on theday
of February, 1947 , in	the office of the County Clerk for said County in
Book 35 , page 136 .	
and County above named, determined by survey and cland marks.	ourses and distances from two permanent points, or
of coal beneath said farm or tract of land on which sai aries of the same, who have mapped their workings at coal operators or coal owners (if any) above named as	nd filed their mans as required by law excepting the
	any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified arnished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only in	n Department's copy.)
Copies of this notice and the enclosed plat were r	-1.1 L1.1 1 12 1. 1 1
	nailed by registered mail, or delivered to the above
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of the West Virginia.	own respective address day before
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of the West Virginia.	own respective address day before
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of the West Virginia.	own respective addressday before, his copy to the Department of Mines at Charleston,
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of the West Virginia.	own respective addressday before, his copy to the Department of Mines at Charleston, ally yours,  OWENS, LIBBEY-OWENS GAS DEPARTMENT  WELL OPERATOR
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of the West Virginia.  Very true	own respective addressday before, his copy to the Department of Mines at Charleston, ally yours,  OWENS, LIBBEY-OWENS CAS DEPARTMENT
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of the West Virginia.	own respective addressday before, his copy to the Department of Mines at Charleston, ally yours,  OWENS, LIBBEY-OWENS GAS DEPARTMENT  WELL OPERATOR

\*Section 3 .... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location. WAY-1175

1175

PERMIT NUMBER



## DEPARTMENT OF MINES

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

OWENS, LIBERT-OWENS CAS PERARMET	Gaear Formson
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P. O. Box 4168, Charleston 4, V. Vo.	FD. day, W. Ka R.S.
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PROPOSED LUCATION	
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District	
Approx.	
Well No 1961 1-3 727 33 6 75	
Oscar Fermison 56 acre	
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Os car Ferguson	Pourser 23, 1957 med
-Ford Glass Co. 23th day and recorded a the day	(wens-Illinois Glass Co. & Libbey-Owens-
	February, 1947
	Dook 35 136
as addresses.  If any) are notified that any objections they may be are equited to make by Section 3 of said code, if the a dangerous condition in or about their respective different of Mines within the days from the receipt of Department. Said real operators are further notified tention by the thepathment of Mines prompily intuitived to them by the thepathment of Mines prompily as defaulted, as is reasonably possible the ground or the direction and distance the proposed incation should.	The operation of coal owners is any above named desire to make to such proposed location, or which the drilling of a well at said proposed location will entend only of a well at said proposed location will entend mine, must be received by or filed with the Department of the notice and recommenting plat by said that forms for ose in making such objections will be on request and that all or ose in the such objections must set total.
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OWERS, LEPBET-OWERS CAS DEPARTMENT	
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West Virginia	08/18/2023

Section 3 Test if no the objections has hidden to found by the department of mines within said particle of an days from the receipt of mines, to said proposed location, the department shall forthwith Tasus to the well operators a drillog parmit resting the filing of such pict that no objections have been made by the cost operators to the location or lough thereto by the department, and that the same is approved and the well operator surfaces to receive to drill at said location.

TO LL-YA

A.10 March 16, 1959 Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia Dear Mr. Pack: We are in receipt of application for permit to drill Well No. 1061 - 1-B on Oscar Ferguson Farm, Butler District, Wayne County from Owens, Libby-Owens Gas Department. Permit number will be WAY-1175. Very truly yours, Crawford L. Wilson, Director DEPARTMENT OF MINES BY: Assistant Director OIL AND GAS DIVISION MG/m 08/18/2023 A-H

## OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



March 16, 1959

W. Va. Department of Mines Oil & Gas Division Charleston 5, W. Va.

Gentlemen:

We are submitting an application for a permit to drill well No. 1 (Serial No. 1061) on our Oscar Ferguson lease siguated in Butler District, Wayne County, West Virginia. Attached to the application is a plat showing the proposed location of said well.

Yours very truly,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

T. S. Flournoy, Chief Engineer

TSF/ed Attachment

cc: Oscar Ferguson R.R. Ft. Gay, W. Va.



## OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKEE AVEILL

CHARLESTON 4. WEST VIRGINIA



March 16, 1959

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IT YULLEYE DIAJEK	Date	July	3	¥.	,	19_59
APPROVED_	Owens,	Libbey.	-Owens	Gas	Department	, Owner

A. H. Smith (Title) Manager Land, Engr., & Geological Depts.



## OIL AND GAS DIVISION 12 DEPARTMENT OF MINES STATE OF WEST VIRGINIA

May-1175	old times
08/18/20	Suadrangh

Shells

gravel			069T	T683			tray sand
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Size of 7x8-5/8x16  Depth set 1697  Perf. top  Perf. top  Perf. bottom  Perf. top  Perf. bottom  Depth set 1697  Perf. bottom  Depth set 1697  Perf. bottom	CSE ST PER PROPERTY OF THE PRO	OIL Gas OIL Cass	10 84% 5/8 64% 7 68% 7 6	To S132  Jowder Trojan Inch Inch Inch Inch Inch Inch Inch Inc	Address Mayno of sn powder in the by the powder in the contract of the contrac	e owned in 2/9/59 2/9/59 2/10, 400# Tr 2/10ths Water 2/10ths Water 2/20 Fro.	The surface of transing commens  Orilling commens Orilling complete With LOO# Ge. Sock Pressure John Flow Silt water LOS Salt water 6
Parmaco Bottom Herr. top Perf. top Perf. top Perf. top Perf. top Perf. bottom Perf	CSE ST PER PROPERTY OF THE PRO	OIL Gas OIL Cass	13 Bottom 19 Bottom 19 Bottom 10 FEET 2 S S S S S S S S S S S S S S S S S S S	Son  Lo To To To To To To To Tro San Inch Inch Inch Inch Inch Inch Inch Inc	County Address Address Address Mayno  The Dowder  Address Wayno  A	ect is owned in 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	District Butl.  The surface of transmeral rights are Shot 5/11.  Orilling commend With LOO# Ge.  With LOO# Ge.  Open Flow  Oock Pressure  Joil  Salt water LOS  Salt water LOS
Size of 7x8-5/8x16  Depth set 100HE  Perf. bottom  Perf. bottom  Perf. top  Perf. top  Perf. bottom  Perf. bottom  Perf. bottom  Perf. bottom  Perf. bottom	CSE ST PER PROPERTY OF THE PRO	OIL Gas OIL Cass	10 84% 5/8 64% 7 68% 7 6	son  To S132  Jowder Trojan  Inch  Inch  Los A. Va.  Los A. Va.  Inch  Los A. Trojan  Inch  Los A. Trojan  Inch  Los A. Trojan  Inch  Inch	County Address Address Address Mayno  The Dowder  Address Wayno  A	erial #106  set is owned by  cowned by  10,400  11,400  11,50  11,400  12,500  12,500  10,100	Well No. 13. So District Butl.  The surface of transmeral rights and Drilling commence of transmeral bate Shot 5/11.  Open Flow  Volume Beresore Sock Pressure  Oil Beresoure  Oil Beresoure  Salt water 108
Parmaco Bottom Herr. top Perf. top Perf. top Perf. top Perf. top Perf. bottom Perf	CSE ST PER PROPERTY OF THE PRO	OIL Gas OIL Cass	13 Bottom 19 Bottom 19 Bottom 10 FEET 2 S S S S S S S S S S S S S S S S S S S	Elev. 922.51  Wayne  To S132  Joh Trojan  Inch  Lo Ltt.  A650# Trojan  Inch  Lo Ltt.  A650# Trojan  Inch  In	County Address Address Address Mayno  The Dowder  Address Wayno  A	erial #106  set is owned by  cowned by  10,400  11,400  11,50  11,400  12,500  12,500  10,100	Location (waters Well No. 12, 50.  District Butl.  Mineral rights and Sock Pressure.  Sock Pressure.  Johen Flow  With LOO# Ge.  Johen Flow  Johen Flo
Parmaco Bottom Herr. top Perf. top Perf. top Perf. top Perf. top Perf. bottom Perf	CSE ST PER PROPERTY OF THE PRO	OIL Gas OIL Cass	16—18 19—19—19 19—19—19 19—19—19—19 19—19—19—19 19—19—19—19—19 19—19—19—19—19 19—19—19—19—19—19 19—19—19—19—19—19—19—19—19—19—19—19—19—1	Elev. 922.51  Wayne  To S132  Joh Trojan  Inch  Lo Ltt.  A650# Trojan  Inch  Lo Ltt.  A650# Trojan  Inch  In	County Address Address Address Mayna in Ins Ins Ins Ins Ins Ins Ins Ins Ins In	22 # 1206  24 # 1206  25   25   25    26   25   25    27   25    28   26    29   26    20   26    2	Location (waters Well No. 1, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5,
Kind of Packer  Parmaco Bottom H  Size of 7x8-5/8x16  Perf. top  Perf. top  Perf. bottom	CEE ST HER TO TO TO THE TOTAL THE	or Water  Oil, Gas  Oil, Gas  Oil, Gas	Size  13  COAL WAS ET  Liners Used  2  CASING CEMP  CASING CEMP  2  3  2  2  Liners Used  2  And PEET  FEET  PEET  PEET  PEET	Acres 56  Elev. 922.51  Wayne  To 2132  Jowder Inch Inch Inch Inch Inch Inch Inch Inch	County Address Address Mayno in	Ferguson "  State owned in the counce of the	Farm Oscar I Location (waters Well No. 1, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5,
Parmaco Bottom Herr. top Perf. bottom Perf.	CEE ST PER	Oil, Gas	Size   16   16   16   16   16   16   16   1	H, W. Va.  Acres 56  Blev. 922.51  Mayne  Con Troian  Loch Troian  Loc	Charleston  Charleston  County  Address  Address  Address  Mayna  in  in  in  Ibs. 168  feet  feet  feet	Box 4168,  Ferguson "  10, 400, 11, 59  114, 20 Fro, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	Address Parm Parm Parm Cocation (waters Well No. 1, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5,
Kind of Packer  Parmaco Bottom H  Size of 7x8-5/8x16  Perf. top  Perf. top  Perf. bottom	CEE ST HER TO TO TO THE TOTAL THE	or Water  Oil, Gas  Oil, Gas  Oil, Gas	Size  13  COAL WAS ET  Liners Used  2  CASING CEMP  CASING CEMP  2  3  2  2  Liners Used  2  And PEET  FEET  PEET  PEET  PEET	H, W. Va.  Acres 56  Blev. 922.51  Mayne  Con Troian  Loch Troian  Loc	County Address Address Mayno in	Box 4168,  Ferguson "  10, 400, 11, 59  114, 20 Fro, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	Address Farm Cocation (waters Well No. 1, S. District Butl District Butl Orilling commend O
Kind of Packer  Kind of Packer  Size of 7x8-5/8x16  Perf. top  Perf. top  Perf. top  Perf. top  Perf. bottom  Perf. top  Perf. bottom  Perf. top  Perf. top  Perf. top  Perf. top  Perf. bottom  Perf.	CSE. St. H. Depth Found Left in Well Left in	Oil, Gas	Size   16   16   16   16   16   16   16   1	H, W. Va.  Acres 56  Blev. 922.51  Mayne  Con Troian  Loch Troian  Loc	Charleston  Charleston  County  Address  Address  Address  Mayna  in  in  in  Ibs. 168  feet  feet  feet	Box 4168,  Ferguson "  10, 400, 11, 59  114, 20 Fro, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	Company Address Farm Location (waters Well No. 1, 5, 5, 5, 6, 6, 7, 1, 5, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,
Kind of Packer  Kind of Packer  Size of 7x8-5/8x16  Perf. top  Perf. top  Perf. top  Perf. top  Perf. bottom  Perf. top  Perf. bottom  Perf. top  Perf. top  Perf. top  Perf. top  Perf. bottom  Perf.	CSE. ST. I Depth Found F	Used in Drilling  Locolny Ered  Locolny Ered  Locolny Ered  Locylny Ered  Locolny Ered	Casing and Tubing Size 16 18 19 19 19 19 19 19 19 19 19 19 19 19 19	epartment  Acres 56  Acres 56  Lo 2132  Lo 2132  Abla, Va.  Lo 2132  Lo 110, Ft.  Abla, 1st 24 hrs.  Abla, 1st 24 hrs.  Acres 650  To 2132  Loch 170, 8n.  L	Charleston  Charleston  County  Address  Address  Address  Mayna  in  in  in  Ibs. 168  feet  feet  feet	Box 4168,  Ferguson "  Ferguson "  Ferguson "  Ferguson "  Fortis water  Fortis owned by  F	Company Address Parm Address Location (waters Well No. 1, 5, 6, 6, 7, 8, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10
Rind of Packer  Wind of Packer  Perf. bottom  Perf. bottom	CEE ST PER	Used in Drilling  Loountered  Loountered  Looi, Gas  Oil, Gas	Size   16   16   16   16   16   16   16   1	epartment  Acres 56  Acres 56  Lo 2132  Lo 2132  Abla, Va.  Lo 2132  Lo 110, Ft.  Abla, 1st 24 hrs.  Abla, 1st 24 hrs.  Acres 650  To 2132  Loch 170, 8n.  L	Charleston  Charleston  County  Address  Address  Address  Mayna  in  in  in  Ibs. 168  feet  feet  feet	s, Libbey- Box 4168,  Ferguson "  10,400# Tr  10,10ths Water  10,10ths Water  10,10ths Water  200  200  200  200	Company Address Parm Coation (waters Well No. 1, S. District Butl. The surface of tr Drilling commend With LOO# Ger Open Flow Cock Pressure Co

069T

hard

4.00

рузск

169T

Test B. S. Lest

Tamped with 30' pea gravel.

47.6 MCF

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. Way.	-1175P			Wei	II No	1
COMPANY QUE	ens-Tipley-	awen	ADDRESS 6 ha	rlesto	n, t	wva
FARM OSCA	r Ferguso	DISTRICT	Butter	OUNTY W	ay.	ny
Filling Material Used_	Elay.	Sto	in Ceme	t		
Liner	Location	Amount	Packer	Location		
PLUGS US	SED AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
070-208	0-		Budge			
070- 100	()		Slane			
7/0 -170		-	065 - 2070			
140 -//5	0	/	980 - 120 Ces			-
-			1750			
			1735 1740-			
		1				March 1981
Drillers' Names	range M	laad	all			
Part.	PYE	Pipe	Car			
Remarks:	edy to k	bull	7 - pipe, W	achis	l	
troke d	awn					
				273	2425262	283
				Street	A	TO THE STATE OF TH
F 10 C				8192	AY 1965 CEIV	即当
5-19-63	I hereby certify I	visited the abo	ve well on this date.	1819 FI 1819 S. M. R. M. M. R.	Nest Virg	nines w
DATE			NE	12 Spil	Nest Vire	195
			-/1cec	PEIG	Sicrivity C	HISPECTOR

### DEPARTMENT OF MINES OIL

AND	GAS	DIVISION	Rotary	
			0 11	

Spudder	Г

Cable Tools

## INSPECTOR'S WELL REPORT

Storage		
Oil or Gas	Well	

Permit No		Oil or Gas Well				CAPA INT
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
Address		Size				
Farm	-	16			Kind of Pack	er
Well No		10		7	Size of	
District	County	81/4				
Drilling commenced		65/8	-		Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch	-			Perf. bottom	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES
Drillers' Names						- 1 2 1 2
					-	
Remarks:						

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. Way -1	175P			Wel	II No	1
COMPANY	Pipel	0.	ADDRESS A	Melin	M	Ma
FARM COS	Terquison	DISTRICT	Bulles	COUNTY 11	ay	mo
Filling Material Used	Clay	sto	m Cemen	1		
Liner Lo	eation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			,			
E	2011/8	900	00000			
Drillers' Names	als	-00 a	un m		A. 7	
Remarks:	10	h,108	7 = Pike			100
1/192	my su		/ / April	pro		
				030311	12345	A
				September 111	N 1965	00)
5-25-63	5			REC	EIVE	0 10
5-28-65	I hereby certify I v	isited the above	re well on this date.	West Dept.	t Virginia of Mines	19
DATE	- more of certainy i v	the abov	The sure of this date.	13 200	8/11919	L. L
				DIST	O8/18	INSPECTOR /2023

#### **DEPARTMENT OF MINES**

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Storage	

## INSPECTOR'S WELL REPORT

Permit No			Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address		Size			
Farm		16			_ Kind of Packer
Well No		13			Size of
District	County	81/4			
Drilling commenced		65%			Depth set
Drilling completed	Total depth				Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP.	ANY	
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	AT	_FEETINCHES
Fresh water	feetfeet	FEET	rINC	HES	_FEETINCHES
Salt water	feetfeet	FEET	rinc	HES	_FEETINCHES
Drillers' Names					
Remarks:					

B-7

#### STATE OF WEST VIRGINIA

#### **DEPARTMENT OF MINES**

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No. AVay -	11751			Wei	II No	1
COMPANY PYC	Pike C	0.	ADDRESS Han	rlin	, re	1va
FARM OSCUS	Fergus	<b>M</b> DISTRI	CT Butles CC	OUNTY 10	ay	ng
Filling Material Used	Clay	Si	tone Cemens		,	
Liner Loc	cation	Amoun	t Packer	Location	l	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1695-	7=	
				443	8=	
6/00	was	1,0	led accor	8		15
mark a	alon	Par	bed accor	2	10	102
wooj(w)		Cours	a precia a	3 -	COS	
	é		N.			
Orillers' Names	rank	W	oodall			
60, Ta	als	-		-		
Remarks:			234567	893		
			JUN 1565	DITTO		
			RECEIVE	nia 14		
6-1-45			Dept. of	ST. LOW		
DATE DATE	I hereby certify I	visited the ak	bove well on this date.	n n		
			11 6	13	tes	101

08/18/2023

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary		
Spudd	er	
Cable	Tools	

Storage

## INSPECTOR'S WELL REPORT

Permit No			Oil or	Gas Well		
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				
Farm		16			Kind of Pack	cer
Well No		10			Size of	
District	County	81/4				
Drilling commenced		65% 5 3/16			_ Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch				Terr. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	_FEET	INCHES
Fresh water	feetfeet	FEET.	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names						
Remarks:						

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

#### WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Total Depth 2146

Well shot in Berea - 400# Trojan Powder

Remove tubing, if any

Set a Permanent Bridge at 2080' in solid formation above shot hole 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to 1980' Neat Cement 1980!-1970!

Set a Permanent Bridge at 1750! - 60! below 7"OD 2 sacks cement and 5 crushed stone on bridge Fill with clay to 1360' - top of Big Lime as 7" is lifted 13601 - 13501 Neat Cement 5' crushed stone on cement - Pull balance of 7"OD

Set a Permanent-Bridge at 1000' in Salt Sands 2 sacks cement and 5 crushed stone on bridge Fill with clay to 800! Neat Cement 8001 - 7901

Lift 8-5/8" casing as coal is cemented

Set a Permanent Bridge at 444' - 30' below Coal 444' - 390' - 20' above coal Cement Fill with clay 390' - 140' - 30' below coal Cement 140' - 97' - 20' above coal Fill with clay to surface

Erect marker in compliance with Rule 12, 1963 Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours.

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby 2023

10 day of-

DEPARTMENT OF MINES Oil and Gas Division

Gurmar Wangete

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

## NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

	14 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
	P. and E. Pipe Company
Gos k Ope rator	Box 204
	Hamlin, West Virginia
Address	Complete Address
J	May 3, 1965
Coal Owner	Date
	WELL TO BE ABANDONED
Address	District
Address	Wayne County
Y Provento Orman	
Lease or Property Owner	Well No. 1 (OLO-1061)
Address	Oscar Ferguson "E" Farm
nspector to be notified Kenneth Butcher	City RFD #1 Telephone RE_6-193 Barboursville, W. Va.
0/ 1	- 1
Gentlemen:— 24 hours in advance of	plugging
The undersigned well operator is about to ab	andon the above described well and will commence
the work of plugging and abandoning said well on the less than five days after the day on which should be received by the Department of Mines).	n the date inspector is notified (which date shall h this notice so mailed is received, or in due course
not be less than five days after the day on which should be received by the Department of Mines).  This notice is given you in order that your replugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Articles	respective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said all et al. Chapter 22 of the Code and given in detail on
This notice is given you in order that your replugging and filling of said well. You are further represented the undersigned will proceed on the well in the manner required by Section 10, Articities the reverse side of this notice, in "Work Order."  This notice is being mailed by registered manner required by registered manner require	respective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said all ele 4, Chapter 22 of the Code and given in detail on
This notice is given you in order that your replugging and filling of said well. You are further epresented the undersigned will proceed on the well in the manner required by Section 10, Article the reverse side of this notice, in "Work Order."  This notice is being mailed by registered manner required by	respective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said ale 4, Chapter 22 of the Code and given in detail on that to each of you at the above addresses on the
This notice is given you in order that your replugging and filling of said well. You are further epresented the undersigned will proceed on the well in the manner required by Section 10, Article the reverse side of this notice, in "Work Order."  This notice is being mailed by registered manner required by	respective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said ale 4, Chapter 22 of the Code and given in detail on
This notice is given you in order that your replugging and filling of said well. You are further epresented the undersigned will proceed on the well in the manner required by Section 10, Article the reverse side of this notice, in "Work Order."  This notice is being mailed by registered manner required by	respective representatives may be present at the representative are represented or not at date, or shortly thereafter, to plug and fill said the 4, Chapter 22 of the Code and given in detail on the least of you at the above addresses on the very truly yours,  O. C. Pridemore  Maxine Elkins
not be less than five days after the day on which should be received by the Department of Mines).  This notice is given you in order that your replugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Articular the reverse side of this notice, in "Work Order."	respective representatives may be present at the er notified that whether you are represented or not at date, or shortly thereafter, to plug and fill said ale 4, Chapter 22 of the Code and given in detail on the lail to each of you at the above addresses on the Very truly yours,

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

BOND PLUG

WAY- 1175-P

# DEPARTMENT OF MINES OIL AND GAS DIVISION

## AFFIDAVIT OF PLUGGING AND FILLING WELL

***************************************		P. 8	E. Pipe Co.		
COAL OP	PERATOR OR OWNER	Box	204 , Hamlin, W		
	ADDRESS		COMPLETE ADDR		
COAL OP	PERATOR OR OWNER	June	WELL AND LOC	ATION	1965
		Butl			District
	ADDRESS	Wayı	ne		County
LEASE OF	R PROPERTY OWNER	Well No.	1 (010-1061)		County
	ADDRESS		ar Ferguson "E"		Farm
STATE INSPECTOR S	UPERVISING PLUGGING	Kenr	neth Butcher		
	A ===1	DANUE			
STATE OF WEST V		DAVIT			
	SS:				
County of Lincol			. 77		
Frank Wo	orn according to law depose	and Long	t they are experier	iced in the	work of
nlugging and filling	oil and gas wells and were em	ploved by	P. & E. Pipe Co	) •	
well operator, and p	participated in the work of pit	igging and	illing the above w	en, mat sa	
was commenced on t and filled in the foll	the 13 day of May lowing manner:	·	1965 , and that th	e well was	plugged
AND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED	CA	SING
FORMATION			SIZE & KIND	CSG PULLED	CSG LEFT IN
Bridge set 2080	2 sacks cement 5's	tone on co	ement. Fille w	ith clay	to 19801
Dement 1980 to 19	70' . Bridge set 1750'	2 sacks	cement with 5	stone on	cement.
Pulled 7" casing	Fill ed with clay to	13601. 9	ement 1360' to 1	3501. 5	crushed
	Set bridge at 1120! 2	bags cer	ent with 51 crus	hed stone	. Fille
stone on cement.	Set bridge at 1120' 2 Cement 800' to 790	bags cer	ent with 5' crus	hed stone . Set pe	Fille
stone on cement. with clay to 8001 oridge at 11111	Set bridge at 1120! 2 Cement 800! to 790 Cement 444! to 390!	bags cer	ent with 5' crus	hed stone . Set pe	Fille
stone on cement. with clay to 8001 oridge at 11111	Set bridge at 1120' 2 Cement 800' to 790	bags cer	ent with 5' crus	hed stone . Set pe	Fille
stone on cement. with clay to 8001 bridge at 11111	Set bridge at 1120! 2 Cement 800! to 790 Cement 444! to 390!	bags cer	ent with 5' crus	hed stone . Set pe	Fille
stone on cement. with clay to 8001 oridge at 11111	Set bridge at 1120! 2 Cement 800! to 790 Cement 444! to 390!	bags cer	ent with 5' crus	hed stone . Set pe	Fille
stone on cement. with clay to 8001 oridge at 11111	Set bridge at 1120! 2 Cement 800! to 790 Cement 444! to 390!	bags cer	ent with 5' crus	hed stone . Set pe	Fille
stone on cement. with clay to 8001 oridge at 11111	Set bridge at 1120! 2 Cement 800! to 790 Cement 444! to 390!	bags cer	ent with 5' crus	hed stone . Set pe	Fille
stone on cement. with clay to 8001 oridge at 11111	Set bridge at 1120! 2 Cement 800! to 790 Cement 444! to 390!	bags cer	ent with 5' crus	hed stone . Set pe	Fille
stone on cement. with clay to 8001 oridge at 11111	Set bridge at 1120! 2 Cement 800! to 790 Cement 444! to 390!	bags cer	ent with 5' crus	hed stone . Set pe	Fille
stone on cement. with clay to 8001 oridge at 11111	Set bridge at 1120! 2 Cement 800! to 790 Cement 444! to 390!	bags cer	ent with 5' crus	hed stone . Set pe	Fille
stone on cement. with clay to 8001 oridge at 1414!	Set bridge at 1120! 2 Cement 800! to 790 Cement 444! to 390!	bags cer	ent with 5' crus d 8 5/8" casing th clay 390' to	hed stone . Set pe	Fille ermanent ement 140
stone on cement. with clay to 8001 pridge at 4444 971. Filled wi	Set bridge at 1120! 2 Cement 800! to 790 Cement 444! to 390!	bags cer	ent with 5' crus d 8 5/8" casing th clay 390' to  DESCRIPTION Marker erect	Set po	Fille ermanent ment 140
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08/18/2023

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	,	
Spudd	ler	
Cable	Tools	

Storage

#### INSPECTOR'S WELL REPORT

Permit No. Way - 1/75 P

Oil or Gas Well

			(KIND)		
Company P. & E. Pipe Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Hamlin, w. Va.	Size				
Farm Oscar Fergusan	16			Kind of Pac	ker
Well No.	10			Size of	
District Butler County Wayn	83/4				
Drilling commenced	65%			_ Depth set	
Drilling completedTotal depth	5 3/16 3		2223242	Perf. top	
Date shotDepth of shot	2	18200	1026	Perf. botton	n
Initial open flow/10ths Water inInch	Liners Used	51617	CEIVED	Perf. top	
Open flow after tubing/10ths Merc. inInch		TO BO	of Mines	Terr. botton	II
VolumeCu. Ft.	CASING CEME	100	SIZE CY	No. FT	Date
Rock pressurelbshrs.	NAME OF SE	RVICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	INCHES
Fresh waterfeetfeet	FEET	INCI	HES	_FEET	INCHES
Salt water feet feet	FEET	INCI	HES	_FEET	INCHES
Drillers' Names					
				-	

bond release.

#### DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No	_			Wel	II No			
COMPANY	<i>3</i> *		ADDRESS					
'ARM		DISTRICTCOUNTY						
ARM		DISTITI						
'illing Material Used			1					
Liner Location Amoun		Amoun	Packer	Location	Location			
		BRIDGES	CASIN	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
	*		8					
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rillers' Names		han ta	The Same of the Manual I have					
rillers Names								
emarks:								
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	I hereby certify I	visited the a	have well on this data					



## State of West Virginia

Pepartment of Mines Gil and Gas Division Charleston 5

MARIE GRIFFITH
EXECUTIVE SECRETARY
June 23, 1965

GURMER WAMOCK

W. F. EIGENBROD

P. & E. Pike Company Hamlin, West Virginia

In Re:

Permit WAY-1175-P
Farm Oscar Ferguson
Well No. 1
District Butler
County Wayne

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

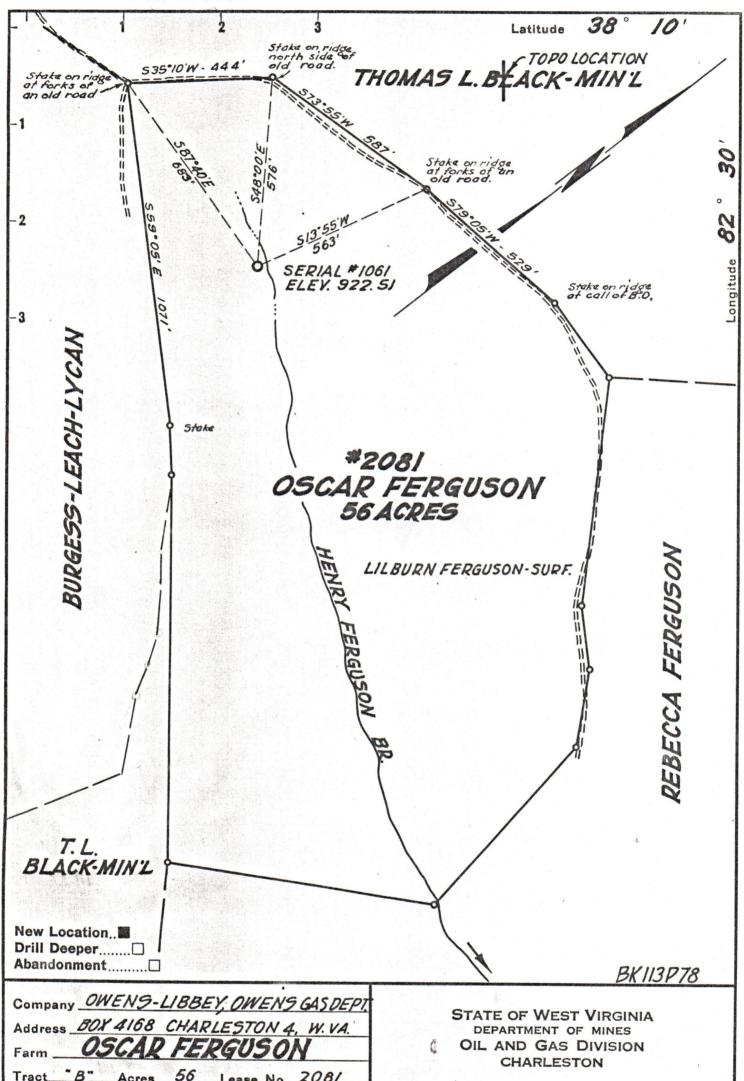
Please be advised that the well, which is covered by the above permit number, has been released under your Bond, posted to cover same.

Please return the enclosed, cancelled Bond to the Surety and/or Bonding Company that executed said Bond in your behalf in order that they may give you credit on their records.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

oaa Enclosure



Company OWENG-LIBBEY, OWENG GAS DEPT.

Address BOX 4168 CHARLESTON 4, W. VA.

Farm OSCAR FERGUSON

Tract "B" Acres 56 Lease No. 208/

Well (Farm) No. / Serial No. 106/

Elevation (Spirit Level) 922.5/

Quadrangle LOU/SA

County WAYNE District BUTLER

Engineer T. S. FLOURNOY

Engineer's Registration No. 269

File No. Drawing No.

Date MAR. 16,1959 Scale / "= 300 FT.

# WELL LOCATION 8/12/023

FILE NO. WAY-1175

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

K-E 156 IMPERIAL 98