



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
O. J. Spurlock	OWENS, LIBBEY-OWENS GAS DEPARTMENT
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
P. O. Box 9027	P. O. Box 4168, Charleston 4, W. Va.
ADDRESS	COMPLETE ADDRESS
Huntington, West Virginia	April 24, 19 59
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Union
ADDRESS	District
Same	Wayne
OWNER OF MINERAL RIGHTS	
	Well No. 2 (Serial No. 1034) 82025 6.76
ADDRESS	O. J. Spurlock Farm
GENTLEMEN:	533 acres
The undersigned well operator is entitled to d	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case i	
August 22, 1952 madeh	by 0. J. Spurlock to
Owens-Illinois Glass Co. & Libbey-Owens-	Ford Glass Co. , lst ,
Book 43 , page 343 .	n the office of the County Clerk for said County in
The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings coal operators or coal owners (if any) above named as The above named coal operators or coal owners (if any) above named as the drilling of a well at said proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be not necessary on which such objections are based and indicate to be moved to overcome same. (The next paragraph is to be completed only Copies of this notice and the enclosed plat were named coal operators or coal owners at their above shour on the same day with the mailing or delivery of West Virginia.	believes there are no coal operators operating beds aid well is located, or within 500 feet of the boundand filed their maps as required by law, excepting the saddressees. if any) are notified that any objections they may y are required to make by Section 3 of said Code, if is a dangerous condition in or about their respective tment of Mines within ten* days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly is definitely as is reasonably possible the ground or the direction and distance the proposed location should in Department's copy.) mailed by registered mail, or delivered to the above hown respective address.
very ti	ruly yours,
0027282020	OWENS, LIBBEY-OWENS GAS DEPARTMENT
16. 10 Cl 20 C3 31) 31	P. O. Box 4168
Address of Wall Operator	Charleston 4,
Address of Well Operator	West Virginia 08/25/2023
13, 110	STATE
*Section 3 If no such objections be filed or be ten days from the receipt of said notice and plat by the dep ment shall forthwith issue to the well operator a drilling p have been made by the coal operators to the location, or approved and the well operator authorized to proceed to dispersion.	found therete by the department and that no objections

// 8 4 WAY-1184 PERMIT NUMBER

A-10

April 24, 1959

Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia

Dear Mr. Pack:

We are in receipt of application for permit to drill Well No. 2 - SR-1034 on O. J. Spurlock Farm, Union District, Wayne County from Owens, Libby-Owens Gas Department. Permit number will be WAY-1184.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

Assistant Director
OIL AND GAS DIVISION

MG/m

A - !!

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



April 24, 1959

W. Va. Department of Mines Oil & Gas Division Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill well No. 2 (Serial No. 1034) on our O. J. Spurlock leasehold, situated in Union District, Wayne County, West Virginia. Attached to the application is a plat showing the proposed location of said well.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By T. S. Flournoy, Chief Engineer

TSF/ed Enclosures

cc: Mr. O. J. Spurlock
P. O. Box 9027
Huntington, W. Va.



OWENS, LIEBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

CHARLESTON & WEST VIRGINIA



Will S. Low

W. V. Jopanhan of Minds oil A Gla-division Charleston Weet Virginia

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Ve are stonicting an our location for a remit to drill well no. 2 (serial no. 10,4) on our O. J. parloca location, sivuated in Union District, Mayne County, West Virginia. Attached to the application is a glat this should; the propesed location of said tell.

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OTHER LIBERT-OWENG GAS DEFALTED THE

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April 28, 1959

Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia

Dear Mr. Pack:

Owens, Libby-Owens Gas Department may be ready to begin drilling Well No. 2, Serial 103h, Union District, Wayne County, a few days before Permit WAY-118h is due to be issued. I have given verbal permission for work to proceed.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

BY

Assistant Director
OIL AND GAS DIVISION

MG/m cc Mr. A. H. Smith Owens, Libby-Owens Gas Department P. O. Box 4168 Charleston, West Virginia

B-2							
Formation	Color	Hard or Soft	Top 24	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red rock Slate Lime Lime Slate Big Lime Big Lime	red dark grey white white white white	soft soft hard hard soft medium hard	1181 1192 1214 1231 1239 1242 1259	1192 1214 1231 1239 1242 1259 1263	SIM 1259 = Ran 8-5/8" 6/4/59	sand LM 1259 csg. on shoe	
Big Lime Big Injun Big Injun Sl. & shls. Coffee shale Berea Slate Lime, Bro. Sl. & shls. Shells Shells Slate Shells Sl. & shls. Br. shale Shells Br. shale Shells Br. shale	grey dark dark grey grey dark grey grey brown grey brown grey brown	hard soft soft soft soft hard soft medium hard hard soft hard soft hard soft hard soft hard soft soft soft soft	1263 1404 1416 1580 2020 2040 2058 2060 2082 2084 2095 2104 2114 2125 2160 2265 2340 2353 2368	1404 1416 1580 2020 2040 2058 2060 2082 2084 2092 2104 2114 2125 2160 2265 2340 2353 2368 2399	Pipe okay	O, Mana man	on shoe in 12'
Br. shale Sl. & shls. Br. shale Sl. & shls. Sl. & shls. Shale Corn. Lime Corn. Lime Corn. Lime	brown grey brown grey white dark grey dark grey dark	soft soft soft soft soft hard hard hard	2399 2557 2567 2907 2966 3080 3122 3227 3286 3318	2557 2567 2907 2966 3080 3122 3227 3286 3318 3474	Water at 3: Gas 3474 7/14/59 Ran 5½" cs: B. H. anche and a screet to 3320. Be	or pkr. set a w anchor pkr. efore running	er hour cu. ft Set csg. on t 3471 to 3474 set from 3316 csg., put in
Corn.lime Corn.lime Corn.lime Corn.lime Big 6 sand Corn.Lime Big 6 sand	dark dark dark dark grey dark white	hard hard hard hard hard hard T. D.	3474 3477 3545 3620 3750 3809 3817 3835	3477 3545 3620 3750 3809 3817 3835 3836 3836	Sulfur gas SIM 3750 = Gas 3763 Gas 3773 Gas 3815 SIM 3836 = 8/6/59 Shot well from 3749 Test B. S. 8/14/59	ater = 255 ga 3571 173 sand IM 3750 122 15 79 sand IM 3838 with 400# Her to 3815. 75	cu. ft. cu. ft6 MCF MCF cules Gelatin

Date October 2 , 19 59

APPROVED Owens, Libbey-Owens Gas Department, Owner

A.H. Smith, Mgr.(Title)
Land, Engr., & Geol.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 24

Quadrangle Guyandot

WELL RECORD

Permit No. Wa:	y-1184		WLLL	KLCOKD	2103 to 30	Oil or G	as Well Gas
Address P. O.	Box 4168,	wens Gas Dep Charleston	4, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters Well No. 2 (Se	s) Garrett Serial No. 1	1034)	Elev. 723.48	Size 16		lean (a)	3x5x16 Larkin Upside-dow Kind of Packer B & H Anchor; Screw
The surface of tr	ract is owned in	Address	2002	13 10 3/4 81/x 5/8	280'8" 1257'10"	280'8" Pulled	Anchor Size of 5 2 x 8 x 16; 5 2 x 8 x 16
P. O. Box 90	re owned by (027	O. J. Spurlo AddressHuntin		5/3/361/2	2091 '9" 3474 '9"	2091'9" 3474'9" 3762'11"	Depth set 3471-74; 3316-20
Date Shot 8/6,	8/14/59 From	3749 m 3751 T	3815 ro 3818 # Trojan powde	3. ½ 2 Liners Used er	T40 8871	3/05.11	Perf. top3663 Perf. bottom_3763 Perf. top Perf. bottom
Open Flow Volume 219 1	/10ths Water _/10ths Merc. MCF Big Siz	inx Sand	Inch Inch Cu. Ft.	-	INTED_	SIZE	POTE CONTROL STO
Rock Pressure Oil Fresh water 13! Salt water 15!	5, 580	feet	hrsbbls., 1st 24 hrsfeetfeet	COAL WAS EN	INCH	HES	FEET 36 INCHES FEET INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	bear	soft	3080	12	2134 3135 -	Send TM	900

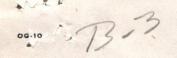
Salt water 15	45, 3335	feet	fee	t FEF	ETINCHE	ESFEET.	INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
ENETS TO	CULT	SOEC'	3080	3305	6.D4 3155 =	2,000 TW 34/55	
Surface	red	soft	5.0	3012			
Slate Syle	red	soft	12	36			
Slate	white	soft	36	122			
Sand Sale	dark	medium	122	137	Water at 13	5. 1 BPH	
Slate	white	soft	137	199		,, -2	
Sand	grey	soft	199	240		1-10-10-10-10-1	
Slate	white	soft	240	280			
Sand	white	medium	280	342			X
Slate	white	soft	342	362			
Sand	white	soft	362	378			
Coal	black	soft	378	381 400		No.	
Sand	dark	soft	381	400			
Sand	grey	soft	400	440			
Slate	white	soft	440	461			
Sand	white	soft	461	511	Ting inter		
Slate	dark	soft	511	521	- Bun T cag	EF 2001 9	n chọc in 12
Sand	white	soft	521	531			
Slate	dark	soft	531	547			
Sand, Bro.	dark	soft	547	562			
Sand	grey	soft	562	632	Water at 58	O, hole full	
Slate	dark	soft	632	778	CITA SECA SE	50/13	
Sand	dark	medium	778	792			
Sand Sole	white	medium	792	792 840			
Slate	white	soft	840	867	Arter et 1	45; 374 BEIL	
Slate	dark	soft	867	900			
Slate	white	soft	900	918		015670	`
Sand	white	medium	918	1021	Pile oney	623	92
Slate	white	soft	1021	1055	04/1/20	08/25	12023
Lime	grey	hard	1055	1088	TON 8-570 E	S 00 1 1950	10)
Slate	dark	soft	1088	1116	C131 1050 (RECEIVE	0 00
Lime	light	hard	1116	1132	1		19-00
Sand	white	hard	1132	1142	1	WEST VIRGINI	
Slate	dark	soft	1142	1160		DEPT. OF MINE	2 13
Sand	white	soft	1160	1169		CE STANDORS	18/1
Slate	dark	soft	1169	1181	Section Comments of the Section Co.	SECCE ISTUR	
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	7-7-7					CHEOR CORE	
emblesable c			WELL	RECOR	2		5/2023

Date October 2 , 19 59

APPROVED Owens, Libbey-Owens Gas Department, Owner

A. H. Smith, Mgm(Title) Land, Engr., & Geol.





OIL AND GAS DIVISION 24 A

Quadrangle Guyandot

WELL RECORD

Permit No	Jay-11	184				Oil or	Gas Wel	(KIND)
		-Owens Gas I		Casing and Tubing	Used in Drilling	Left in Well	1:	Packers
					,		*	
Location (waters			Acres	Size				
		1034)	Elev.	16			Kind	of Packer
		County		13	• •			
		fee by		10			_ Size	of
				81/4				
			design to the second	6%			_ Depth	n set
				5 3/16				
Drilling commen	ced			3			Perf.	top
Drilling complete	ed			2			Perf.	bottom
Date Shot	Fron	nT	·o	Liners Used			Perf.	top
With							Perf.	bottom
Open Flow	/10ths Water		Inch	-				
	/10ths Merc.	in	Inch	CASING CEME	NTED	SIZE	_No. Ft.	Dat
Volume			Cu. Ft.					X
			hrs.	COAL WAS EN	COUNTERED	A TD	DEED	INCHE
Oil			bbls., 1st 24 hrs.					
Fresh water		feet	feet	FEET	· INCH	IES	FEET_	INCHE
Salt water		feet	feet	FEET	INCE	IES	_FEET_	INCHE
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found		Remarks
Continued					9/4/59 Installed Larkin Ups F. O. F. I R. P. 860	Side-down Big Six 40 hrs.	packe 219	er.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY ON IN	1- Telde	4- QUIS	uspage Ph	as les I	II No	1117	
Le = P. J.	purlo	DISTRICT.	ADDRESS 6 W	comment of	Inv	100	
ARM O.G. SA	wrlack	PO	12	COUNTY	The state of the s	no	
illing Material Used		6 la	y sono	Cem	en	1	
iner Loc	eation	Amount	Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		LOST	
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DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

				(KIN	D)	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	The second of	Size			Service Contracts	
Farm	60.3 - 193.49	16	1		Kind of Pack	cer
Well No.		10			Size of	
District	County	81/4				
Drilling commenced					Depth set	
Drilling completed	Total depth	3			Perf. top	
and the second second	Depth of shot	Liners Used	- V		Perf. bottom	
	/10ths Water inInch		(200	7 17	Perf. bottom	
	Cu. Ft.	CASING CEM	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI) AT	FEET	INCHES
Fresh water	feetfeet	FEE	rINC	HES	FEET	_INCHES
Salt water	feetfeet	FEE	rINC	HES	FEET	INCHES
Drillers' Names					1	
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1,	1841			We	II No	1	
COMPANY FARM	Apula Apula	A Abistrict	ADDRESS Ch	county A	on,	wva	
Filling Material Used	Elay	Sto	ne Cemen	1			
Liner Lo	ocation	Amount	Packer	Location	ı	47.7	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
						2,11,000	
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Drillers' Names	g. D1	Jun 0	Toch		e.		
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Remarks:						y 4 Souther	
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				NOV NOV	1000		
11-14-66	6			West W	VED	12345	
11- AD H/6	6			Dept. of N	Sinia dinee c	5)	
DATE	I hereby certify I v	risited the abov	re well on this date.	RECE West Vir. Of N	10/287	7	
			Ri	Icher			

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

		Consideration and the process of the control of the		(KIN	ID)	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				
Farm		16	dis.		Kind of Pac	
Well No		10			Size of	
District	County	81/4			D	
Drilling commenced		6% 5 3/16			Depth set_	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton	
Open flow after tubing	/10ths Merc. inInch	-caticación serios de transión e económican tentra de información caballerad		STATE OF STA	7 - 011. 00000	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEE	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	FEET	INCHES
Salt water	feetfeet	FEET.	INCI	HES	_FEET	INCHES
Drillers' Names						
		BATTANIO (MALAZALIA)				
Remarks:						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Liner L	ocation	Amount	Packer	Location	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASING	G AND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST
Th	or bill	e is	Sione h	0000	7=4
al the	same	Lun	e, lery s	low	aper
					/
Orillers' Names	J spe	rfac	K		

11-29-66 2-1-66

I hereby certify I visited the above well on this date.

DISTRICT 0 125/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.			Gas Well		
Company	~3>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	JUMEN.	Size		(
Farm		16			Kind of Packer
Well No		13			Size of
District	County	81/4	-		
Drilling commenced		65/8			Depth set
Drilling completed	Total depth	5 3/16			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP.	ANY	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI) AT	_FEETINCHES
Fresh water	feetfeet	FEET	INC	HES	_FEETINCHES
Salt water	feetfeet	FEET.	INC	HES	_FEETINCHES
Drillers' Names		La service.			
Remarks:					

B-5.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way-	1184,1	7	and the second of the second of the	Well	No. 2
COMPANY J	Spula	ADISTRIC	h ADDRESS & M.	ar le	ston, u
Filling Material Used	Clay,	sto	ne Ceme	nl	7.0
Liner Lo	cation	Amount	Packer	Location	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING	AND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST
25 10	ints o	2/7	= pipe an	+	
25	11	, 5	/ 1.		
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		Section 1			
	/				
Orillers' Names	Jos p	urla	AR		
Remarks:	aals			-	
Dus	to Ci	rou	mstances,	pr	ogress
an this	well	is,	Very slow.	/	nlam!
		RECEI	VED		
12-27-6	66	JAN 3	1967		
11 001	4	visited the abo	ove well on this date.		1
DATE	W.V	A. DEPT. C	ove well on this date.	B	1.1
			1116	DISTR	161842 1942 1923

Permit No.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Allenda salar commencia de la	(KIND)					
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size				
Farm		16			Kind of Pacl	cer
Well No		10			Size of	
District	County	81/4				to established by the many state of the second by
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16 3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEI	RVICE COMPA	ANY		8
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INCI	HES	_FEET	INCHES
Drillers' Names						
Remarks:						

Oil or Gas Well_

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total depth - 3836 Pull 3762 11" - 3" Tubing

Set a permanent bridge at 3721' - 30' above shot hole.

2- Sacks neat cement and 5' crushed stone - 20' clay on bridge.

Set a permanent bridge at 3541! - 30! above sulfur gas. 2 - Sacks neat cement and 5' crushed stone - 20' clay on bridge.

Pull 5" casing - 34741 9"

Pull 7" casing as hole is filled and plugged 2091' 9".

Set a permanent bridge at 2048'.

2 - Sacks neat cement 5' crushed stone - 20' clay on bridge sealing oil pay in Berea.

Set Pridge 1400' plug 2 sucks Cement and 5' stone

Set a permanent bridge at 600'

2 - Sacks neat cement 5' crushed stone - 20' clay on bridge sealing water encountered at 580'

Set a permanent bridge at 411' - 30' below coal. Neat cement 411' to 358' - 20' above coal. also Bright 210' Plug 200 Cement & 5 Home Fill with clay to 10' Pull 10" Casing - ,280' 8" Errect marker in compliance with oil and gas laws.

File affidavit as soon as well is plugged.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

R.L. Spurlock

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby apartment of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby apartment of Mines to the manner herein described for the plugging and filling of the well above mentioned.

action

DEPARTMENT OF MINES Oil and Gas Division

Gormon Camelle By:-

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

The state of the s	R.L. Spurlock, Contractor
Coal Operator	Name of Well Operator Cool
	#8 33rd. St. S.E. Charleston 4, W.Va.
Address	Complete Address
2.10	October 28,1966
Coal Owner	Date WELL TO BE ABANDONED
Full profile saple to the black gives	Union Distri
Address	The state of the s
The state of the s	WayneCoun
Lease or Property Owner	Well No. 2 Serial
	101 102
Address	0.J. Spurlock Far
Inspector to be notified Mr. Butcher	CityBarboursville Telephone 736 19
4	
	agging bandon the above described well and will commen
	on the date inspector is notified (which date sh
The undersigned well operator is about to all the work of plugging and abandoning said well on the less than five days after the day on which should be received by the Department of Mines) This notice is given you in order that your plugging and filling of said well. You are further presented the undersigned will proceed on the well in the manner required by Section 10, Artither everse side of this notice, in "Work Order."	on the date inspector is notified (which date she ch this notice so mailed is received, or in due courterspective representatives may be present at the respective representatives may be presented or reat date, or shortly thereafter, to plug and fill so cle 4, Chapter 22 of the Code and given in detail
The undersigned well operator is about to all the work of plugging and abandoning said well not be less than five days after the day on which should be received by the Department of Mines) This notice is given you in order that your plugging and filling of said well. You are further presented the undersigned will proceed on the well in the manner required by Section 10, Artither everse side of this notice, in "Work Order." This notice is being mailed by registered in	on the date inspector is notified (which date she ch this notice so mailed is received, or in due courterspective representatives may be present at the respective that whether you are represented or rat date, or shortly thereafter, to plug and fill so cle 4, Chapter 22 of the Code and given in detail
The undersigned well operator is about to all the work of plugging and abandoning said well not be less than five days after the day on which should be received by the Department of Mines) This notice is given you in order that your plugging and filling of said well. You are further represented the undersigned will proceed on the well in the manner required by Section 10, Artither everse side of this notice, in "Work Order." This notice is being mailed by registered in	on the date inspector is notified (which date she ch this notice so mailed is received, or in due courterspective representatives may be present at the respective representatives may be presented or rat date, or shortly thereafter, to plug and fill said cle 4, Chapter 22 of the Code and given in detail mail to each of you at the above addresses on the Very truly yours,
The undersigned well operator is about to all the work of plugging and abandoning said well not be less than five days after the day on which should be received by the Department of Mines) This notice is given you in order that your plugging and filling of said well. You are further presented the undersigned will proceed on the well in the manner required by Section 10, Artither everse side of this notice, in "Work Order." This notice is being mailed by registered in	on the date inspector is notified (which date she ch this notice so mailed is received, or in due courterespective representatives may be present at the respective representatives may be presented or reat date, or shortly thereafter, to plug and fill sacile 4, Chapter 22 of the Code and given in detail mail to each of you at the above addresses on the Very truly yours, R.L. Spurlock
The undersigned well operator is about to all the work of plugging and abandoning said well onto be less than five days after the day on which should be received by the Department of Mines. This notice is given you in order that your replugging and filling of said well. You are further presented the undersigned will proceed on the well in the manner required by Section 10, Artither everse side of this notice, in "Work Order." This notice is being mailed by registered mabove date.	on the date inspector is notified (which date she ch this notice so mailed is received, or in due courterspective representatives may be present at the respective representatives may be presented or rat date, or shortly thereafter, to plug and fill said cle 4, Chapter 22 of the Code and given in detail mail to each of you at the above addresses on the Very truly yours,

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

Way 11848 Permit Number

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

***************************************	R	L. Spurlock, Cont	•	
COAL O	PERATOR OR OWNER #8	33rd. St. S. Well arleston 4. W. Va.	0PERATOR 25304	
ADDRESS		COMPLETE AD	DRESS	60
COAL OPERATOR OF OWNER		January WELL AND LO	CATION	19 67
COAL OPERATOR OR OWNER		nion	CATION	
***************************************	ADDRESS	61 de V 44		District
	W	ayne		County
LEASE O	R PROPERTY OWNER			County
*******************		No. 2		
	ADDRESS	Ol J. Spurlock		
		or or pharader		Farm
STATE INSPECTOR S	SUPERVISING PLUGGING Mr. But	cher		
			••••••	••••••••
	AFFIDAVIT			
STATE OF WEST				
County of Wa	elne SS:			
Tommy Tomb	(in R	.L. Spurlock		
	orn according to law depose and say	that they are experi	enced in the	work of
	oil and gas wells and were employed		011000 111 0110	WOIL OF
well operator, and p	participated in the work of plugging an	nd filling the above	well, that sa	id work
was commenced on	the 3 day of November	19 66 and that	the well was	plugged
and filled in the following	lowing manner:	, 10, and that	the well was	prugged
SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CA	SING
FORMATION	- The state of the	SIZE & KIND	CSG	CSG
10.7.7	3721-3711 - Cement	5" Cement	3"3762 11	II None
	3711-3676 Crushed Stone & Cla		7 7/02	
1	3541-3531 - Cement	5" Cement	1	
	3531-3506 Crushed Stone & Cla		5"3320"	1541
	2048-2038 - Cement	8" Cement	7"2091'9'	
	2038-2013 - Crushed Stone & C		. 2071	Mone
	1400-1390 - Cement	8" Cement		
	620-610 - Cement	10 " Cement		
	610-585 - Crushed S tone & Cl			
	411-358 - Cement Coal	10" Cement		
	358-210- Clay	10 " Cement	10 "280 18	None
	210-200 - Cement		10 200 0	Mone
	200-195 - Crushed Stone	-	-	100
	195 - Surface 5 Glay			
	7340070		-	
COAL SEAMS	E 10		ON 67 NO.	
	378-36 REC 1967 10	7" Casing 10'	holow sund	
	100	1 OF STIE TO		
ME)	No rece C/L W	shows aunfoce		TIEG
ME)	378-36 RECEIVED SO	above surface	Se a STIC IT	
ME)	Dept. of Wing	above surface with cement.	Se A STIC 11	
ME)	378-36 VEC 1967 PO Dest VIVE OF Mines		Se A STIC 11	
ME) ME)	Dept. of Mines	with cement.		day of
ME) and that the work	of plugging and filling said well was	with cement.		day of
and that the work January	of plugging and filling said well was	with cement.		day of
and that the work January	of plugging and filling said well was	with cement.	19 âss	
and that the work January And further dep	of plugging and filling said well was , 1967	with cement. s completed on the	19 âss 08/	_day of 25/202
and that the work January And further dep	of plugging and filling said well was , 1967.	with cement.	19 âss 08/	
and that the work January And further dep	of plugging and filling said well was ponents saith not.	with cement. completed on the	19 âss 08/	

TRACTICAL AND MERCHANISM OF THE STATE # 101-1571 - Coment 1.500 4 I though - 3503-01 STORE WELL 7-10 - 10 01-01-

08/25/2023

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. 10 24 1 84 P		Oil or Gas Well (KIND)
Company Owens - Jelely - our	CASING AND USED IN DRILLING	WELL LOUPECKERS
Address Charleston, 2	U TSize	
Farm QJ. Sparlock	16	Kind of Packer
Well No.	10	Size of
District County County	81/4	
Drilling commenced	5 3/16	Depth set
Drilling completedTotal depth		
Date shotDepth of shot	INSTRUCTIONS TO D	ELIVERING EMPLOYEE
Initial open flow/10ths Water in1	Show to whom and Show date delivered addre	to whom, date, and ss where delivered to addresses equired for these services)
Open flow after tubing/10ths Merc. in1	REC	CEIPT d article described below.
VolumeCu	REGISTERED NO. SIGNATURE OR	NAME OF ADDRESSEE (Must always be fil
Rock pressurelbs	CERTIFIED NO. 39784 SIGNATURE	restrict day do
Oilbbls., 1st 24	INSURED NO. Lego	y Gereman
Fresh waterfeet	DATE DELIVERED SHOW WHERE DELI	VERED (only if requested)
Salt waterfeet	11010/	0551671548-9
Drillers' Names		
Dimers Mantes	,	
Remarks: Final in Med	rai mad	618970 the
1 10		MAIN 1967
	ALL STALL ST	RECEIVED S

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	<u> </u>			Wei	II No	
COMPANY			ADDRESS			
FARM	DISTRICTCOUNTY					
	ation	Amount	Packer			
		Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
And the second s						
					1 - 1 - 2	
case control of the second						
			2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Distanting.		
			*			
					en cut re	
77		V 10 10 1 10 1 10 1				
72.73						
rillers' Names						
		areactical and a				
emarks:						
	hereby certify I	visited the show	re well on this date.			

DISTROS 25/NZFGZG



State of West Wirginia

Department of Mines Gil and Gas Division Charleston 5

E. C. Workman

W. F. EIGENBROD

May 5, 1967

GURMER WAMOCK

Wwens, Libbey-Owens Gas Dept. P. O. Box 4168 Charleston, West Virginia

ATT: Mr. Tom Mollencop

In Re: Permit WAY-1134-P
Farm 0. J. Spurlock
Well No. 2
District Union
County Wayne

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION



State of West Virginia

Pepartment of Mines Gil and Gas Pivision Charleston 5

W. F. EIGENBROD

November 20, 1967

GURMER WAMOCK

R. L. Spurlock c/o Stonestreet Lands Company P. O. Box 350 Spencer, W. Va. 25276

In Re:

Permit	1184-P
Farm	O. J. Spurlock
Well No.	2
District_	Union
County	Wayne

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Bond, posted to cover same.

Please return the enclosed, cancelled Bond to the Surety and/or Bonding Company that executed said Bond in your behalf in order that they may give you credit on their records.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

oaa Enclosure 1 Bond Royal Indemnity Co Executed 10-26-66 Richard H. Brumbaugh, Attorney Spencer, W. Va.

P.S. Telephone call 11-20-67, error made in 5-5-67, releasing Owens-Libby-Owens Gas blanket bond.

