



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Way-1151
" - 1160

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No Coal Operation
COAL OPERATOR OR COAL OWNER

R. H. Adkins
NAME OF WELL OPERATOR

United Fuel Gas Company
COAL OPERATOR OR COAL OWNER

Hamlin, West Virginia
COMPLETE ADDRESS

Charleston, West Virginia
ADDRESS

May 6, 19 59
PROPOSED LOCATION

United Fuel Gas Company
OWNER OF MINERAL RIGHTS

Butler District

Charleston, West Virginia
ADDRESS

Wayne County

Well No. 1 *W-12*
38° 10'
82° 30' E. 868'

United Fuel Gas Co. Mineral
Farm

Tract 63, 68.8 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Nov. 27, 1953

made by Okey and Lora Bartram, to

United Fuel Gas Company, and recorded on the 30th day of December, 1953

in the office of the County Clerk for said County in

Book 44, page 143, and subsequently made to R. H. Adkins.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
R. H. Adkins
WELL OPERATOR



Address of Well Operator }

Hamlin
STREET

West Virginia
CITY OR TOWN

STATE

08/25/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1186

WAY-1186

PERMIT NUMBER

May 11, 1959

Mr. R. H. Adkins
Hamlin, West Virginia

Dear Mr. Adkins:

Please let us have two copies of drilling record for each of the following wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
WAY-1151	1	United Fuel Gas Company	Butler
WAY-1160	6	United Fuel Gas (T. L. Black)	Butler

Forms OG-10 are enclosed and we will appreciate the information without delay so that permits to drill Wells No. 1-SR-12 - 1-SR-13 on United Fuel Gas Company Mineral Tract, Butler District, Wayne County need not be delayed.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

NE/m

cc Mr. James W. Pack, Inspector

Mr, Pack the permit number for Well No 1-SR-12 will be WAY-1186.
Well No. 1-SR-13 - WAY-1190.

MG

08/25/2023

July 8, 1959

Mr. Walter Hauldren
c/o Mr. R. H. Adkins
Haulin, West Virginia

Dear Mr. Hauldren:

Records of completion are past due on the following wells -

<u>Permit No.</u>	<u>Farm</u>	<u>Well No.</u>	<u>District</u>
WAY-1159	U. F. G. (T.L. Black)	5	Butler
WAY-1161	U.F. G. (T. L. Black)	7	Butler
WAY-1162	U. F. G. (T. L. Black)	8	Butler
WAY-1164	U. F. G. (T.L. Black)	10	Butler
WAY-1186	U. F. G. (Tr. 63)	1	Butler

Please file records within the next ten days (two copies each) so that permit for your United Fuel Gas Company Mineral Tract 50, Butler District, can be issued.

Very truly yours,

Crawford L. Wilson, Director
DEPARTMENT OF MINES

BY

Assistant Director
OIL AND GAS DIVISION

MG/m
cc Mr. James W. Pack, Inspector

08/25/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. Louisa
1186 - way

Oil or Gas Well Gas
(KIND)

Company Butler Gas Company
Address Hamlin, W. Va.
Farm U.F.G. Company Min. Acres 63 - 63.8
Location (waters) Trace Fork
Well No. 12 Elev. 868
District Butler County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
Address Charleston, W. Va.
Drilling commenced May 7, 1959
Drilling completed June 10, 1959
Date Shot 6-15-59 From 2105 To 2125
With 4000 lb. Gas Well B.
Open Flow 10 /10ths Water in 2 Inch
/10ths Merc. in _____ Inch
Volume _____ 133 M. Cu. Ft.
Rock Pressure 600 lbs. 72 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 328 feet _____ feet
Salt water 820 feet 1330 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>20' 7"</u>	<u>20' 7"</u>	Size of
8 1/4	<u>313' 10"</u>	<u>313' 10"</u>	
6 5/8	<u>1666'</u>	<u>1666'</u>	Depth set
5 3/16			
3			Perf. top
2	<u>2140</u>	<u>2140</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	5			
Sand and Gravel			5	25			
Slate			25	55			
Sand			55	95			
Slate			95	145			
Sand			145	160			
Slate			160	177			
Red Rock			177	182			
Sand			182	216			
Slate			216	240			
Sand			240	525			
Slate			525	545			
Sand			545	638			
Slate			638	760			
Sand			760	779			
Slate			779	810			
Salt Sand			820	1330			
Slate			1330	1335			
Big Lime			1335	1500			
Injun Sand			1500	1607			
Slate			1607	1622			
Sand			1622	1655			
Slate			1655	1660			
Shell			1660	1673			
Slate			1673	2013			
Shell			2013	2025			
Slate			2025	2045			
Big Shell			2045	2075			
Slate and Shells			2075	2095			
B Shale			2095	2105			
Berea Grit			2105	2112			
Shell			2112				
Total Depth				2140			



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

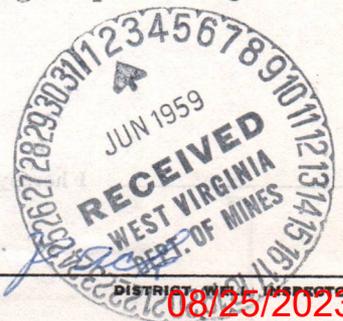
Permit No. Way. 1186

Oil or Gas Well 1-SR-12
(KIND)

Company <u>R. H. Adkins</u> Address <u>Hamlin, W.Va.</u> Farm <u>U.F.G. Co.</u> Well No. <u>1-SR.12</u> District <u>Butler</u> County <u>Wayne</u> Drilling commenced <u>5-7-59</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water <u>328</u> feet _____ feet Salt water <u>835</u> feet _____ feet	CASING AND TUBING Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used	USED IN DRILLING 20 313	LEFT IN WELL	PACKERS Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____		COAL WAS ENCOUNTERED AT <u>no</u> <u>coal</u> FEET _____ INCHES _____ FEET _____ INCHES FEET _____ INCHES _____ FEET _____ INCHES FEET _____ INCHES		

Drillers' Names Wilson Holton
Harry Sowards

Remarks: Top salt sand 820 to 1330. Big lime 1335 drilling dept. 1403.



5-26-59
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1186

Oil or Gas Well Gas
(KIND)

<p>Company <u>Webster Myers</u> Address <u>1614 - Seventh Avenue</u> <u>Huntington, W. Va.</u> Farm <u>Jarusha Osbourn</u> Well No. <u>1</u> District <u>Union</u> County <u>Wayne</u> Drilling commenced <u>4 - 6 - 59</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water <u>90</u> feet <u>610</u> feet Salt water <u>990</u> feet _____ feet</p>	<p>CASING AND TUBING</p> <p>Size</p> <p>16</p> <p>13</p> <p>10</p> <p>8 1/4</p> <p>6 5/8</p> <p>5 3/16</p> <p>3</p> <p>2</p> <p>Liners Used</p>	<p>USED IN DRILLING</p> <p>25'</p> <p>169'</p> <p>1255'</p> <p>2200'</p>	<p>LEFT IN WELL</p>	<p>PACKERS</p> <p>Kind of Packer _____</p> <p>Size of _____</p> <p>Depth set _____</p> <p>Perf. top _____</p> <p>Perf. bottom _____</p> <p>Perf. top _____</p> <p>Perf. bottom _____</p>
<p>CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____</p>		<p>COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES</p> <p>_____ FEET _____ INCHES _____ FEET _____ INCHES</p> <p>_____ FEET _____ INCHES _____ FEET _____ INCHES</p>		

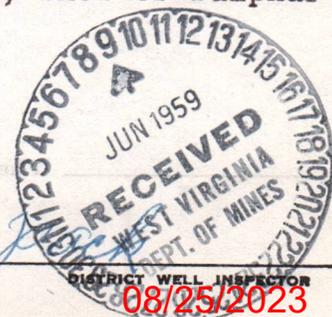
Drillers' Names Thomas Roy

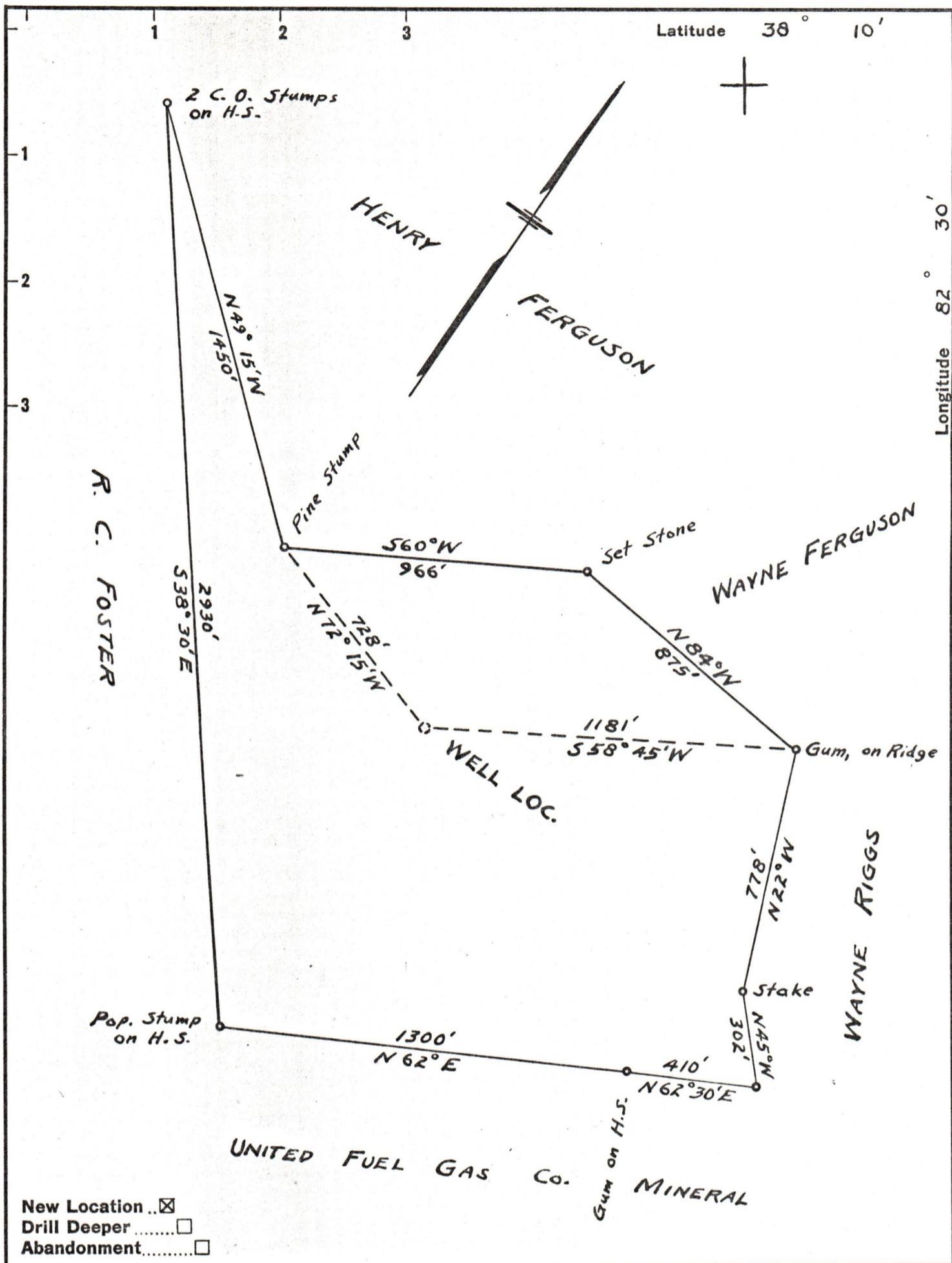
Roma Swanson

Remarks: Top Corniferous Lime 3165'; Drilling depth - 3510'; black water in Corniferous Lime @ 3380'; 1 bailer water per 12 hours; show of sulphur gas in Corniferous Lime @ 3345'.

6-1-59

DATE





Company R. H. ADKINS

Address HAMLIN, W. VA.

Farm UNITED FUEL GAS CO. MIN.

Tract 63 Acres 68.8 Lease No. _____

Well (Farm) No. 1 Serial No. 12

Elevation (Spirit Level) 868'

Quadrangle LOUISA, KY. - W. VA.

County WAYNE District BUTLER

Engineer W. J. Salloway

Engineer's Registration No. 3148

File No. 76 Drawing No. _____

Date 4-28-59 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-1186 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.