



way-1151

# DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

No Coal Operation	R. H. Adkins
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	Hamlin, West Virginia
ADDRESS	COMPLETE ADDRESS
United Fuel Gas Company	May 6
COAL OPERATOR OR COAL OWNER	, 19
Charleston, West Virginia	PROPOSED LOCATION
ADDRESS	Butler District
United Fuel Car Campana	Wayne (N'
United Fuel Gas Company OWNER OF MINERAL RIGHTS	County
Chamleston West Winds	Well No. 1 82°30' & 868'
Charleston, West Virginia	
GENTLEMEN:	United Fuel Gas Co. Mineral
	Tract 63, 68.8 Acres
the undersigned well operator is entitled	to drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the	case may be) under grant or lease dated Nov. 27, 195
, I	made by Okey and Lora Bartram , to
United Fuel Gas Company	and and 30th,
of December, 1953	, in the office of the County Clerk for said County in
Book 44 , page 143 , and subsection	quently made to R. H. Adkins
of coal beneath said farm or tract of land on wh aries of the same, who have mapped their work coal operators or coal owners (if any) above nam	and believes there are no coal operators operating beds ich said well is located, or within 500 feet of the boundings and filed their maps as required by law, excepting the ned as addressees.
The above named coal operators or coal own desire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the I a copy of this notice and accompanying plat by so that forms for use in making such objections will on request and that all such objections must set for	ners (if any) are notified that any objections they may he they are required to make by Section 3 of said Code, if all cause a dangerous condition in or about their respective Department of Mines within ten* days from the receipt of aid Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly orth as definitely as is reasonably possible the ground or icate the direction and distance the proposed location should
(The next paragraph is to be completed of	only in Department's copy.)
Copies of this notice and the enclosed plat v	were mailed by registered mail, or delivered to the phone
or on the same day with the mailing or delivery West Virginia.	ove shown respective addressday before, of this copy to the Department of Mines at Charleston,
Q10111213743	ery truly yours, R. H. Adkins
10 0 00 00 00 00 00 00 00 00 00 00 00 00	R-K-alburn
MAY 1959	WELL OPERATOR
E SECEIVED 30	
RECEIVIRGINIA Address of	STREET
WEIL OPERAT	
MAY 1959  RECEIVED  WEST VIRGINIA  WEST OF MINES  Well Operate	West Virginia 08/25/202
	STATE

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1186

WAY-1186

PERMIT NUMBER



STATE OF WEST VINCTUIA

# DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To The Department of Mines, Charleston, W. Va.
M. H. Adkins	No Coal Operation
GALLERIO . H	COAL DELIGATION ON OWNER
Hamlin, West Virginia	W. The state of th
COMPLETE ADDITION	Beakana
May 6 19 59	United Fuel Cas Company
PROPOSED LOCATION	COAL CPERSTOR OR SOAL OWNER
74.0	Charleston, West Virginia
- Butler Dairie	SPERGOA
wayne W County	United Fuel Cas Company
Well No. 1 92° 30 % P& F	Charleston, West Virginia
United Fuel Gas Co. Mineral.	ADDRESS
Tract 63, 08.8 Acres to drill upon the above named here or tract of land for	CENTRAMEN: The understreed well operator is entitled
case may be) under great or lease dated Nov. 27, 195	oil and gas, having fee title thereto, (or as the
	United Fuel Gas Company
and recorded on the 30th day	CIOC Selection .
	Book 44 , page 143 , and subse
ofent engineer and shows the proposed location of a well vell operator on the farm and in the Magich all District and courses and distances from two permanent points, or	The enclosed plat was prepared by a comp- to be drilled for oil and cas by the undersigned v and County above named, determined by survey land marks
and believes there are no coal operators operating beds ich said well is heasted, or within 500 lest of the boundings and filed their maps as required by law, excepting the sed as addressees	aries of the same, who have mapped their work coal operators or coal owners (H anv) above name
here (if any) are notified that any objections they may a they are required to make by Section 3 of said Code, if I cause a dangerous condition in or alcost their restrictive I cause a dangerous condition in days from the receipt of Separtment. Said coal operators are farther notified to them by the Department of Mines promptly be furnished to them by the Department of Mines promptly rith as definitely as is reasonably possible the ground or cais the differential and distance the proposed location should cais the differential and distance the proposed location should	desire to make to such proposed location, or which the drilling of a well at said proposed location, or which the drilling of a well at said proposed location will cost mines, must be received by, or filed with the lacetopy of this notice and accompanying plat by a that forms for use in making such objections will that forms and that all such objections will on causest and that all such objections what we have
only in Department's one	(The next paragraph is to be completed a
warfs adv of hereview or diam heresalesy vd heliam erev	Copies of this notice and the enclosed plat v
of this copy to the Department of Mines at Charleston.	人,我们是一个人的,我们就是一个人的,我们的一个人的,我们就是一个人的,我们就是一个人的,我们就是一个人的,我们就是一个人的,我们就是一个人的,我们就是一个人的
ery truly yours, R. H. Adkins	V SEE SEE SEE SEE SEE SEE SEE SEE SEE SE
WILL GEBRATOR	Ecci VAN COL
TRENTS	see to Alaton Vision Co
	teran Oliver Well Operat
West Virginia	08/25/202
STATE	

"Section 3. If no such abjections be filed or be found by the department of mines, within said period of ment shall forthwith assure to the well operator a draining period of mines, to said proposed location, the department shall forthwith assure to the well operators a draining period; the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that me same in approved and the well operator authorized to proceed to drail at any location.

LO DANISARIANT I MA TURE OFF TWENTAM, TEATORS

Y-1100 PERMIT NUMBER

May 11, 1959

Mr. R. H. Adkins Hamlin, West Virginia

Dear Mr. Adkins:

Please let us have two copies of drilling record for each of the following wells:

Permit No.	Well No.	Farm				District
WAY-1151	6	United	Fuel	Gas	Company	Butler
WAY-1160		United	Fuel	Gas	(T. L.	Black) Butler

Forms OG-10 are enclosed and we will appreciate the information without delay so that permits to drill Wells No. 1-SR-12 - 1-SR-13 on United Fuel Gas Company Mineral Tract, Butler District, Wayna County need not be delayed.

Very truly yours,

Assistant Director OLL AND GAS DIVISION

Mi/m

cc Mr. James W. Pack, Inspector

Mr, Pack the permit number for Well No 1-SR-12 will be WAY-1186. Well No. 1-SR-13 - WAY-1190.

MG

July 8, 1959

Mr. Walter Hauldren c/o Mr. R. H. Adkins Haulin, West Virginia

Door Mr. Hauldwent

Records of completion are past due on the following wells -

Permit No.	Marie Milan State State		Fell Ho.	District
WAY-1169 WAY-1161 WAY-1162 WAY-1166 WAX-1186	U.F. U. F. U. F.	G.(T.L. Black) G.(T. L.Black) G.(T. L. Black) G. (T.L. Black) G.(Tr. 63)	5 7 8 10 1	Butler Butler Butler Butler

Please file records within the next ten days (two copies each) so that permit for your United Fuel Gas Company Mineral Treet 50, Butler District, can be issued.

Very truly yours,

Granford L. Wilson, Director DEPARTMENT OF KINES

Assistant Director

MG/m oc Fr. James W. Pack, Inspector

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Olega Sanai	No Short	T.	20	10.0			
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Philips		169)	200 E 14	172			
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white to a	****			EMPTHS LAUSES (A)	1201701 120144	Meli e le	Kanhora
					Maria Constant Consta	08/2	5/2023
			METT	42-CADES			
			DEFERMAN	W. OF THE	Date	August 14	159

APPROVED August 14, , 159

APPROVED Owner

W. J. Hauldren, (Title) Well Supt.



# DEPARTMENT OF MINES

OIL AND GAS DIVISION

Slate

Shell

Slate

Shell

Big Shell Slate and Shells B Shale Berea Grit

Total Depth

RECEIVED

WEST VIRGINIA
DEPT. OF MILES
08/25/2023

	msa 86 - way		WELL	RECORE	)	Oil or G	as Well Yas
Company But:				Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters)	Trace F	ork	Acres 63 -63.	Size			Kind of Packer
Well No. 1	2		Elev. 868	16		1	Kind of Packer
District Butle	er	_County_ Wa	yne	13	224 23		
The surface of tra	act is owned in	fee by		10	201 7" 3131 10 <sup>m</sup>	201 7" 3131 10"	Size of
•		Address		81/4	16661	16661	
Mineral rights ar	e owned by Ur	nited Fuel	Gas Co.	6%	1000		Depth set
			eston. W. Va.	5 3/16			
Drilling commend				3			Perf. top
Drilling complete	22200	0, 1959		2	2140	2140	Perf. bottom
		9105 T	° 2125	Liners Used			Perf. top
			0_2120				Perf. bottom
							1 011. 8000011
			2 Inch	a contra anti-	name D	CIZE :	No. FtDate
			Inch	CASING CEM	ENTED	SIZE	No. FtDate
Volume			M. Cu. Ft.				
Rock Pressure				COAL WAS E	NCOUNTERE	O AT	FEETINCHES
Oil			bbls., 1st 24 hrs.				
Fresh water	328	feet	feet		TINC		FEETINCHES
Salt water	820	feet	1330 feet	FEE	TINC	HES	FEETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	5			
	and Grave	)l	0 5	5 * 25			
		)1		<sup>*</sup> 25 55			
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2013

2025

2045

2075 2095

2105

2112

2140

1673

2013

2025

2045 2075

2095

2105

2112

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No. Way, 1186		29%	sana.		Oil or	Gas Well 1	-SR-12
Company R. H. Ad	kins		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MALA
Address Hamlin	W.Va.		Size			beat/ laire	
Farm U.F.G. Co	).	AND SALES	16	o.A.	P 170/830	Kind of Pack	cer
Well No. 1-SR.12	10	3320199	10	20	и четаю диз	Size of	
District Butler	County_	Wayne	81/4	313	e-deday	Size oi	Makao
Drilling commenced 5-	7-59		65%			Depth set	
Drilling completed			5 3/16				
Date shot			3			Perf. top	
			Liners Used			Perf. bottom Perf. top	
Initial open flow						Perf. bottom	
Open flow after tubing							
Volume			CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure					no	coal	
Oil				COUNTERED	AT	coal FEET	_INCHES
Fresh water 328							
Salt water 835	feet	feet	FEET_	INCE	IES	FEET	_INCHES
Drillers' Names	Vilson Hol	ton					Remarks:
I	Harry Sow	ards					
Remarks:	cand 820	to 1330	Big lime 1	335 dri1	ling der	ot. 1403.	

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No.	• 60 p				Wel	I No	of heave	
COMPANY	(W)		ADD	RESS				
FARM	20 THE 1 ( 2 M)	DISTRIC	T SHEELS	CC	OUNTY		Ty William Service	
Filling Material Used			0.0027					
Liner Loc	cation	Amount	201	Packer	Location	Location		
PLUGS USED A	PLUGS USED AND DEPTH PLACED		a parlid	BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
			98	DIPT 18 460	N. Y.	20.73	C. Inter-10	
						Lecon	inous Antifes.	
				e depth a land depth is		(1914)	giorde Actività	
Perf. bettem					ndae(L		inte should	
Perf top			eeU stanki	nongn many s	101\	2/	nilai épec (	
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No. TTOote	NV.	LABORENME	D WYELAR	17 10 manufactures			- 17 i No.	
Dairanti - Florid	7. 27. 28. 41.		A Transfer	Section to the section			+	
- Control of the Cont								
Drillers' Names								
Collin 7911	and a service of the							
Remarks:								
DATE	I hereby certify I	visited the ab	ove well on	this date.				

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Drillers' Names Roy Roma Swanson	Permit No. WAY-1186			Oil oi	Gas Well	as was and
Address Huntington, W. Va.  Farm Jarusha Osbourn  Well No. 1  District Union County Wayne  Drilling commenced 4 - 6 - 59  Drilling commenced 4 - 6 - 59  Drilling completed Total depth 3  Date shot Depth of shot 2  Initial open flow /10ths Water in Inch  Open flow after tubing /10ths Merc. in Inch  Volume Cu. Ft.  Rock pressure lbs. hrs.  Oil bbls., 1st 24 hrs.  Fresh water 90 feet 610 feet FEET INCHES FEET INCHES  Salt water 990 feet feet FEET INCHES FEET INCHES  Drillers' Names Roy  Roma Swanson  Remarks: Top Corniferous Lime 3365'; Drilling depth - 3510'; black water in Corniferous Lime @ 3380'; 1 bailer water per 12 hours; show of sulphur gas in Corniferous Lime @ 3345'.	Company Webster Myers				PACI	KERS MAAS
Well No. 1  District_Union	1614 - Seventh Avenue	Size			besU Labr	rieli goliaji
Well No. 1  District Union County Wayne  Drilling commenced 4 - 6 - 59  Drilling completed Total depth 3.  Depth of shot 2.  Depth of shot 2.  Depth of shot 2.  Depth of shot 3.  Depth of shot 4.  Depth of shot 2.  Depth of shot 4.  Depth of shot 4.  Depth of shot 5.  Depth of shot 5.  Depth of shot 6.  Depth of shot 7.  Depth of shot 7.  Depth of shot 7.  Depth of shot 7.  Depth of shot 8.  Depth of shot 9.  Depth of shot 9.  Depth of shot 9.  Depth of shot 9.  Depth set 9	Jarusha Osbourn	16	7.5	06389	Kind of Pac	eker
District Union County Wayne  Drilling commenced 4 - 6 - 59  Drilling commenced 4 - 6 - 59  Drilling completed Total depth 3  Date shot Depth of shot 2  Liners Used Perf. top Perf. top Perf. top Perf. top Perf. bottom  Open flow after tubing /10ths Merc. in Inch  Volume Cu. Ft.  Rock pressure lbs. hrs.  Oil bbls., 1st 24 hrs.  Oil bbls., 1st 24 hrs.  Fresh water 90 feet 610 feet FEET INCHES FEET INCHES  Salt water 990  Roma Swanson  Remarks: Top Corniferous Lime 3165'; Drilling depth - 3510'; black water in Corniferous Lime @ 3345'.		13	251			
Drilling commenced 4 - 6 - 59  Drilling completed Total depth 3 Perf. top  Date shot Depth of shot 2 Perf. bottom  Initial open flow /10ths Water in Inch  Open flow after tubing /10ths Merc. in Inch  Volume Cu. Ft.  Rock pressure lbs. hrs.  Oil bbls., 1st 24 hrs.  Oil bbls., 1st 24 hrs.  Oil Fresh water 90 feet 610 feet FEET INCHES FEET INCHES  Salt water 990 feet feet FEET INCHES FEET INCHES  Thomas Roy  Roma Swanson  Remarks: Top Corniferous Lime 3380'; 1 bailer water per 12 hours; show of sulphur gas in Corniferous Lime 3345'.	Well No. 1	10	1691		Size of	
Drilling commenced 4 - 6 - 59  Drilling completed Total depth 3  Date shot Depth of shot 2  Liners Used Perf. top Perf. top Perf. top Perf. bottom  Open flow after tubing /10ths Merc. in Inch  Volume Cu. Ft. CASING CEMENTED SIZE No. FT. Date  Rock pressure lbs bbls., 1st 24 hrs.  Oil bbls., 1st 24 hrs.  COAL WAS ENCOUNTERED AT FEET INCHES  Fresh water 90 feet 610 feet FEET INCHES FEET INCHES  Salt water 990 feet feet FEET INCHES FEET INCHES  Drillers' Names Roy  Roma Swanson  Remarks: Top Corniferous Lime 3380'; 1 bailer water per 12 hours; show of sulphur gas in Corniferous Lime 3345'.	District_UnionCounty Wayne	81/4	12551	e 1004 11	CONTRACTOR OF THE PARTY OF THE	Transg
Drilling completed		65%	22001		Depth set	
Date shot. Depth of shot.  Initial open flow/10ths Water in Inch Open flow after tubing/10ths Merc. in Inch Volume		5 3/16			1	
Initial open flow /10ths Water in Inch Open flow after tubing /10ths Merc. in Inch Volume Cu. Ft. Rock pressure   lbs   hrs. Oil   bbls., 1st 24 hrs. Fresh water 90   feet   610   feet   FEET   INCHES   Salt water 990   feet   feet   FEET   INCHES   Fresh water 990   feet   feet   FEET   INCHES   Salt water 990   feet   feet   FEET   INCHES   Fresh water 990   feet   feet   FEET   INCHES   Thomas Roy  Roma Swanson  Remarks: Top Corniferous Lime 3165'; Drilling depth - 3510'; black water in Corniferous Lime @ 3330'; 1 bailer water per 12 hours; show of sulphur gas in Corniferous Lime @ 3345'.	Drilling completedTotal depth	3			Perf. top	
Open flow after tubing /10ths Merc. inInch  Volume	Date shotDepth of shot	2			Perf. bottor	n
Open flow after tubing /10ths Merc. inInch Volume	Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Cu. Ft.  Rock pressure lbs. hrs.  Oil bbls., 1st 24 hrs.  COAL WAS ENCOUNTERED AT FEET INCHES  Fresh water 90 feet 610 feet FEET INCHES FEET INCHES  Salt water 990 feet feet FEET INCHES FEET INCHES  Thomas Roy  Roma Swanson  Remarks: Top Corniferous Lime 3165'; Drilling depth - 3510'; black water in Corniferous Lime @ 3380'; 1 bailer water per 12 hours; show of sulphur gas in Corniferous Lime @ 3345'.	Open flow after tubing /10ths More in Inch				Perf. bottor	n
Rock pressure lbs. hrs.  Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES  Fresh water 90 feet 610 feet FEET INCHES FEET INCHES  Salt water 990 feet feet FEET INCHES FEET INCHES  Drillers' Names Roy  Roma Swanson  Remarks: Top Corniferous Lime 3165'; Drilling depth - 3510'; black water in Corniferous Lime @ 3380'; 1 bailer water per 12 hours; show of sulphur gas in Corniferous Lime @ 3345'.						
bbls., 1st 24 hrs.  COAL WAS ENCOUNTERED AT FEET INCHES  Fresh water 90 feet 610 feet  Salt water 990 feet feet FEET INCHES FEET INCHES  Thomas Roy  Roma Swanson  Remarks: Top Corniferous Lime 3165'; Drilling depth - 3510'; black water in Corniferous Lime @ 3380'; 1 bailer water per 12 hours; show of sulphur gas in Corniferous Lime @ 3345'.	VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Fresh water 90 feet 610 feet FEET INCHES FEET INCHES  Salt water 990 feet feet FEET INCHES FEET INCHES  Thomas Roy  Roma Swanson  Remarks: Top Corniferous Lime 3165'; Drilling depth - 3510'; black water in Corniferous Lime @ 3380'; 1 bailer water per 12 hours; show of sulphur gas in Corniferous Lime @ 3345'.	Rock pressurelbshrs.					
Salt water 990  feet feet FEET INCHES  Thomas Roy  Roma Swanson  Remarks: Top Corniferous Lime 3165'; Drilling depth - 3510'; black water in Corniferous Lime @ 3380'; 1 bailer water per 12 hours; show of sulphur gas in Corniferous Lime @ 3345'.	Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Thomas Roy  Roma Swanson  Remarks: Top Corniferous Lime 3165'; Drilling depth - 3510'; black water in Corniferous Lime @ 3380'; 1 bailer water per 12 hours; show of sulphur gas in Corniferous Lime @ 3345'.	Fresh water 90 feet 610 feet	FEET_	INCH	ES	_FEET	INCHES
Roma Swanson  Remarks: Top Corniferous Lime 3165'; Drilling depth - 3510'; black water in Corniferous Lime @ 3380'; 1 bailer water per 12 hours; show of sulphur gas in Corniferous Lime @ 3345'.	Salt water 990 feet feet	FEET_	INCH	ES	FEET	INCHES
Remarks: Top Corniferous Lime 3165'; Drilling depth - 3510'; black water in Corniferous Lime @ 3380'; 1 bailer water per 12 hours; show of sulphur gas in Corniferous Lime @ 3345'.  6-1-59	Drillers' Names Thomas Roy					Remarks:
Corniferous Lime @ 3380'; 1 bailer water per 12 hours; show of sulphur gas in Corniferous Lime @ 3345'.  6-1-59	Roma Swanson					
6-1-59 yw Feet of 10	Corniferous Lime @ 3380; 1 ba gas in Corniferous Lime @ 3345	iler water	per 12 h	3510'; ours; s	how of st 1891011127	alphur 345
MOIN ALTER			Ju	U. J.	BOXX EPT. OF	MINE

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No.	-				Wel	II No		
COMPANY			ADDI	RESS			a a timps	
FARM	MI PAR MINE	DISTRICT			COUNTY			
FARM			No. of the last of		dnsved -	1191	/ neigns?	
Filling Material Used	<u> </u>		A8(5)	A STATE OF THE STA	W.,nedgani		eerfibA	
· · · · · · · · · · · · · · · · · · ·	cation	Amount		Packer	Location	cove I		
	•	Amount						
To anil	AND DEPTH PLACED		200.613	BRIDGES	The state of the s	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTI	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
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No. PT Date	8(8)2	GETNER!	OWNER	./¥.#/\			779117	
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<u> </u>	7.4.17219	PATRICIA P	LW 14,735)	of the paradel			2 2 2	
and the second				ara ara		00		
Drillers' Names						1000		
EMERICANI LURI II.	PRESENT.						energy Arthred St.	
Remarks:				A)	Massmodi		maW 'erstiin'	
black water in hew of sulphur	s : albow 21		i utla lar wa	3380': L bas				
			٩	Line 6 33451				
DATE	I hereby certify I	visited the ab	ove well on	this date.				
SAIL SAIL							ALILA	

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No. WAY-1186			Oil or	Gas Well 1-SR-12
R. H. Adkins	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MARA
Address Hamlin, W. Va.	Size			Pilling Material Osco
Farm United Fuel Gas Co.	16	a c	neigra	Kind of Packer
Well No. 1 SR-12	13	201	я нусто диа	4380 800 M
Butler Wayne	81/4	3131	e-cow	Size of
F 7 50	65%	16661		Depth set
2 miles commenced	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressurelbshrs.				
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh water 3281 feet feet	FEET_	INCH	ES	FEETINCHES
Salt water 835 feet feet feet	FEET_	INCH	ES	FEETINCHES
Drillers' NamesWilson Holton				lemarks:
Harry Sowards				

Remarks:
Top of Salt Sand 820'-1330'; Top of Big Lime 1335'; 7" Casing set @ 1666'; Testing 7" casing 6-3-59.

6-3-59

DATE

08/25/2023

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No.	•				Wel	I No		
COMPANY	o 80 (2)		ADD	RESS				
FARM	or very	DISTRI	CT	C	OUNTY	2 2 2 4		
Filling Material Used		· · · · · · · · · · · · · · · · · · ·	1.0		. V . V . A	FLeni	xanqmaa	
Liner Lo	cation	Amoun	nt	Packer .	Location	untea	we s	
PLUGS USED A	AND DEPTH PLACED	61.	BRIDGES	CASIN	G AND TU	G AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
	1	S r	148		(Pet.)	10102	- solveteté	
The second secon			· · · · · · · · · · · · · · · · · · ·		Charle we Co	0-7020	emas sanifiki	
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Porf. bostosa.			oau avenul					
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				ibiti in smill i	H 1015	March 18	its won act	
atoff	2019 11.2	CONTRACTOR	o Mine	77 at 3			30(1)	
				P30			eduskum Anto	
WILLIAM CONTRACTOR	200 200 200		X 2017 1 0 1 2 1 2 1					
					19	C D		
	1				1.2			
Drillers' Names	and the second of the second s		A A		7997	<u>(08)</u>		
Remarks:				noji	Wilson Ho			
					sade arrenati			
					wes yareh			
	time List';		dor :	and \$20'-130	ating 7"	el i		
DATE	I hereby certify I	visited the a	above well on	this date.				
							7-5-0	

