



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Rebecca Ferguson

COAL OPERATOR OR COAL OWNER

Mt. Route, Ritman, Ohio

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Same

OWNER OF MINERAL RIGHTS

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT

NAME OF WELL OPERATOR

P. O. Box 4168, Charleston 4, W. Va.

COMPLETE ADDRESS

May 13, 1959

PROPOSED LOCATION

Butler District

Wayne County

38° 10'

Well No. 1 (Serial No. 1062) 82° 30' E. 956.

Rebecca Ferguson 90 a. Farm

90 acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated 2-18-50, made by Rebecca Ferguson, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 4th day of March, 1950, in the office of the County Clerk for said County in Book 41, page 242.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, ~~xxx~~ on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR

P. O. Box 4168

STREET

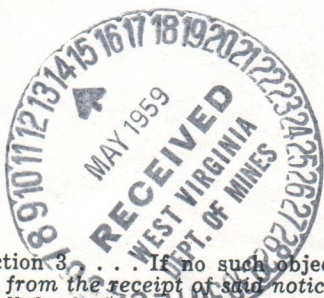
Charleston 4,

CITY OR TOWN

West Virginia

STATE

08/25/2023



Address of Well Operator }

\*Section 3. . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1192

WAY-1192

PERMIT NUMBER

A-10

# OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



May 13, 1959

W. Va. Dept. of Mines  
Oil & Gas Division  
Charleston, W. Va.

Gentlemen:

We are submitting an application for a permit to drill well No. 1 (Serial No. 1062) on our Rebecca Ferguson lease situated in Butler District, Wayne County, West Virginia. Attached to the application is a plat showing the proposed location of said well.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By T. S. Flournoy  
T. S. Flournoy, Chief Engineer

TSF/ed  
Enclosures

cc: Rebecca Ferguson  
Mt. Route  
Ritman, Ohio



08/25/2023

OWENS-LIBBEY-OWENS GAS DEPARTMENT

2703 MACCORKLE AVENUE  
P.O. BOX 1155  
CHARLESTON 4 WEST VIRGINIA



MAY 13, 1950

W. Va. Dept. of Mines  
Oil & Gas Division  
Charleston, W. Va.

Gentlemen:

We are submitting an application for a permit  
to drill well No. 1 (serial No. 1002) on our Rebecca  
Farm, located in Tucker District, Wayne  
County, West Virginia. Attached to the application  
is a plat showing the proposed location of said well.

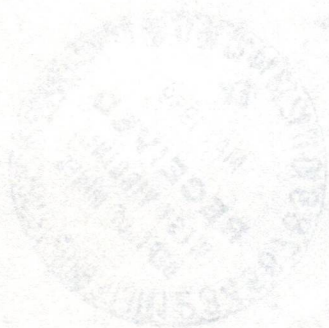
Very truly yours,

OWENS-LIBBEY-OWENS GAS DEPARTMENT

*T. E. Egan*  
T. E. Egan, Chief Engineer

RECEIVED  
MAY 15 1950

cc: Rebecca Division  
Mt. Route  
H. C. O'Neil



A-11

May 24, 1959

Owens, Libby-Owens Gas Department  
P. O. Box 4168  
Charleston, West Virginia

Dear Sirs:

Enclosed is Permit WAY-1192 for drilling  
Well No. 1-SR-1062 on Rebecca Ferguson Farm, Butler District,  
Wayne County.

Please post one copy of permit at the well site.

Very truly yours,

Crawford L. Wilson, Director  
DEPARTMENT OF MINES

BY: \_\_\_\_\_  
Assistant Director  
OIL AND GAS DIVISION

MG/m  
encl:  
cc Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant  
State Geologist

08/25/2023

Formation	Color	Hard or Soft	Top 10	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	white	soft	1603	1615			
Grey Injun	grey	hard	1615	1652			
Slate	white	soft	1652	1681			
Sand	grey	hard	1681	1725			
Shells	dark	hard	1725	1739			
Slate	grey	soft	1739	1741			7/18/59 Ran 7" csg. 1728'6" on shoe. SIM 1739 = sand LM 1739.
Sl. & shls.	grey	medium	1741	1838			
Shells	grey	medium	1838	1961			
Sl. & shls.	white	medium	1961	2146			
Br. shale	brown	soft	2146	2164			
Berea	grey	hard	2164	2171	Gas 2171		2.9 MCF
Slate	white	soft	2171	2172	Gas 2176		3.1 MCF
Sand	grey	hard	2172	2188	Test 2188		Same
		T. D.		2188			
							7/27/59 Shot with 150# Trojan powder from 2164-2177 (4:30 P.M.)
							Tamped 26' pea gravel; T.B. set for 2 hrs.
							Test B.S. 2.1 MCF
							Test 1 hr. A.T.O. 24.8 MCF
							Test 19-39 hr. A.T.O. 15.6 MCF
							7/30/59 Shot 2nd time with 300# Trojan powder from 2164-2177 (1:30 P.M.)
							Tamped 24' pea gravel; T.B. set 2 hrs.
							Test B.S. 16.2 MCF
							5-17 hrs. A.T.O. 22. MCF
							92 hrs. A.T.O. 25.2 MCF
							8/4/59 Shot with 1400# Trojan powder from 2164-2177 (7:06 P.M.)
							Tamped with 14' pea gravel
							T.B. set for 2 hrs.
							Test B.S. 25.6 MCF
							2-1/2 hrs. A.T.O. 97 MCF
							46 hrs. A.T.O. 86 MCF
							8/7/59 Shot 4th time with 800# Trojan powder from 2164-2180 (2:12 P.M.)
							Tamped 25' pea gravel.
							Test B.S. 88 MCF
							Test 1 hr. A.T.O. 90 MCF
							Test 15 hrs. A.T.O. 79 MCF
							8/13/59 Test after 72 hrs. 66 MCF
							Cleaned out to 2188.
							Ran 3-1/2" tbg. at 2188 on combination W & A Pkr set at 1930-36.
							Final Open Flow 66 MCF
							Shut well in 8/13/59, 4:15 P.M.

08/25/2023

Date September 18, 19 59

APPROVED Owens, Libbey-Owens Gas Department, Owner

By *A. H. Smith*  
A. H. Smith, Mgr (Title)  
Land, Engr., Geol.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 10

Quadrangle Louisa

WELL RECORD

Permit No. Way-1192

Oil or Gas Well Gas  
(KIND)

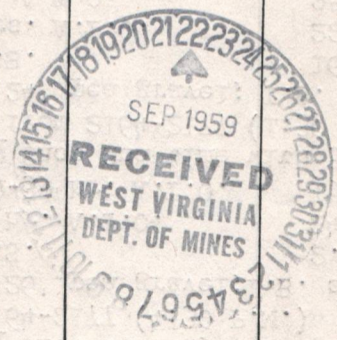
Company Owens, Libbey-Owens Gas Department  
Address P. O. Box 4168, Charleston 4, W. Va.  
Farm Rebecca Ferguson Acres 90  
Location (waters) \_\_\_\_\_  
Well No. 1 (serial #1062) Elev. 956.46  
District Butler County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Rebecca Ferguson  
Mt. Route Address Ritman, Ohio  
Drilling commenced 6/17/59  
Drilling completed 7/24/59  
Date Shot 7/24 & 30, 8/4 & 7/59 From 2164 To 2177  
With 150# Trojan powder, 300# T.P., 1400# T.P. 800#  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 66 MCF Berea Sand \_\_\_\_\_ Cu. Ft.  
Rock Pressure 605# lbs. 73 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water 1075 feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			Oilwell comb. W&A
10			Size of <u>3-1/2x7x16</u> ( <u>5'9"</u> )
8 5/8	490'10"	490'10"	Depth set <u>1390-36</u>
7	1728'6"	1728'6"	
5 3/16			
3 1/2	-----	2189'11"	Perf. top <u>2171</u>
2			Perf. bottom <u>2188</u>
Liners Used			Perf. top _____
T.P.			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 458 FEET 36 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	red	soft	0	8			
Blue Slate	grey	soft	8	74			
Slate	white	soft	74	232			
Slate	white	hard	232	242			
Slate	white	soft	242	283			
Slate	white	soft	283	366			
Sand	white	soft	366	412			
Slate	white	soft	412	422			
Sand	white	hard	422	458			
Coal	black	soft	458	461			
Sand	white	soft	461	471			
Slate	white	soft	471	501			
Sand	white	hard	501	523			
Slate	white	soft	523	541			
Sand	white	medium	541	593			
Slate	white	soft	593	613			
Sand	white	hard	613	681			
Slate	white	soft	681	711			
Sand	white	soft	711	731			
Slate	white	soft	731	860			
Salt sand	grey	hard	860	902			
Salt sand	white	medium	902	944			
Salt sand	white	hard	944	984			
Salt sand	white	medium	984	1025			
Salt sand	white	hard	1025	1078			
Salt sand	white	medium	1078	1126			
Salt sand	white	hard	1126	1252			
Salt sand	white	hard	1252	1289			
Slate	black	soft	1289	1360			
Sand	grey	hard	1360	1382			
Little lime	dark	hard	1382	1387			
Little lime	white	hard	1387	1395			
Pencil cave	dark	soft	1395	1397			
Big lime	white	hard	1397	1565			
Slate	white	soft	1565	1571			
Grey Injun	grey	medium	1571	1603			



Water at 1075, hole filling

08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1192

Oil or Gas Well 1 SR-1062  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company <u>Owens Libby Owens Gas</u>				
Address <u>P.O. Box 4168 Dept. Charleston, W. Va.</u>	Size			Kind of Packer
Farm <u>Rebecca Ferguson</u>	16			
Well No. <u>1 SR-1062</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10	<b>16' (wood)</b>		Size of
Drilling commenced <u>6-15-59</u>	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>84'</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>458</u> FEET <u>36</u> INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names C. P. Pinkerton  
E. E. Wilkerson

Remarks: Top Salt Sand 860'; drilling depth 1025'.



J.W. Park

DISTRICT WELL INSPECTOR  
**08/25/2023**

6-30-59

DATE

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner \_\_\_\_\_ Location \_\_\_\_\_ Amount \_\_\_\_\_ Packer \_\_\_\_\_ Location \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR  
08/25/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

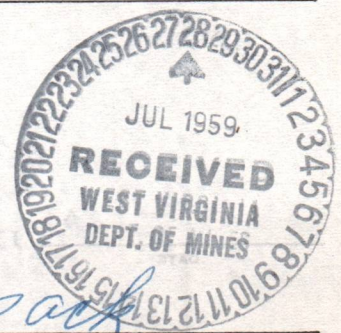
Permit No. WAY-1192

Oil or Gas Well Gas  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Owens Libby Owens Gas Dept.</u>				
Address	<u>P.O. Box 4168 Charleston, W. Va.</u>	Size			Kind of Packer
Farm	<u>Rebeca Ferguson</u>	16			
Well No.	<u>1 SR 1062</u>	13			
District	<u>Butler</u> County <u>Wayne</u>	10	<u>16'- wood</u>		Size of
Drilling commenced	<u>6-15-59</u>	8 1/4	<u>491'</u>		Depth set
Drilling completed	Total depth	6 5/8	<u>1730'</u>		
Date shot	Depth of shot	5 3/16			Perf. top
Initial open flow	/10ths Water in Inch	3			Perf. bottom
Open flow after tubing	/10ths Merc. in Inch	2			Perf. top
Volume	Cu. Ft.	Liners Used			Perf. bottom
Rock pressure	lbs. hrs.				
Oil	bbls., 1st 24 hrs.	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	feet				
Salt water	feet				

Drillers' Names E. E. Wilkerson  
C. P. Pinkerton

Remarks: Top of Salt Sand 830'; drilling depth 1960'.



7-22-59

DATE

DISTRICT WELL INSPECTOR  
08/25/2023

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF MINES**  
**OIL AND GAS DIVISION**  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner \_\_\_\_\_ Location \_\_\_\_\_ Amount \_\_\_\_\_ Packer \_\_\_\_\_ Location \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

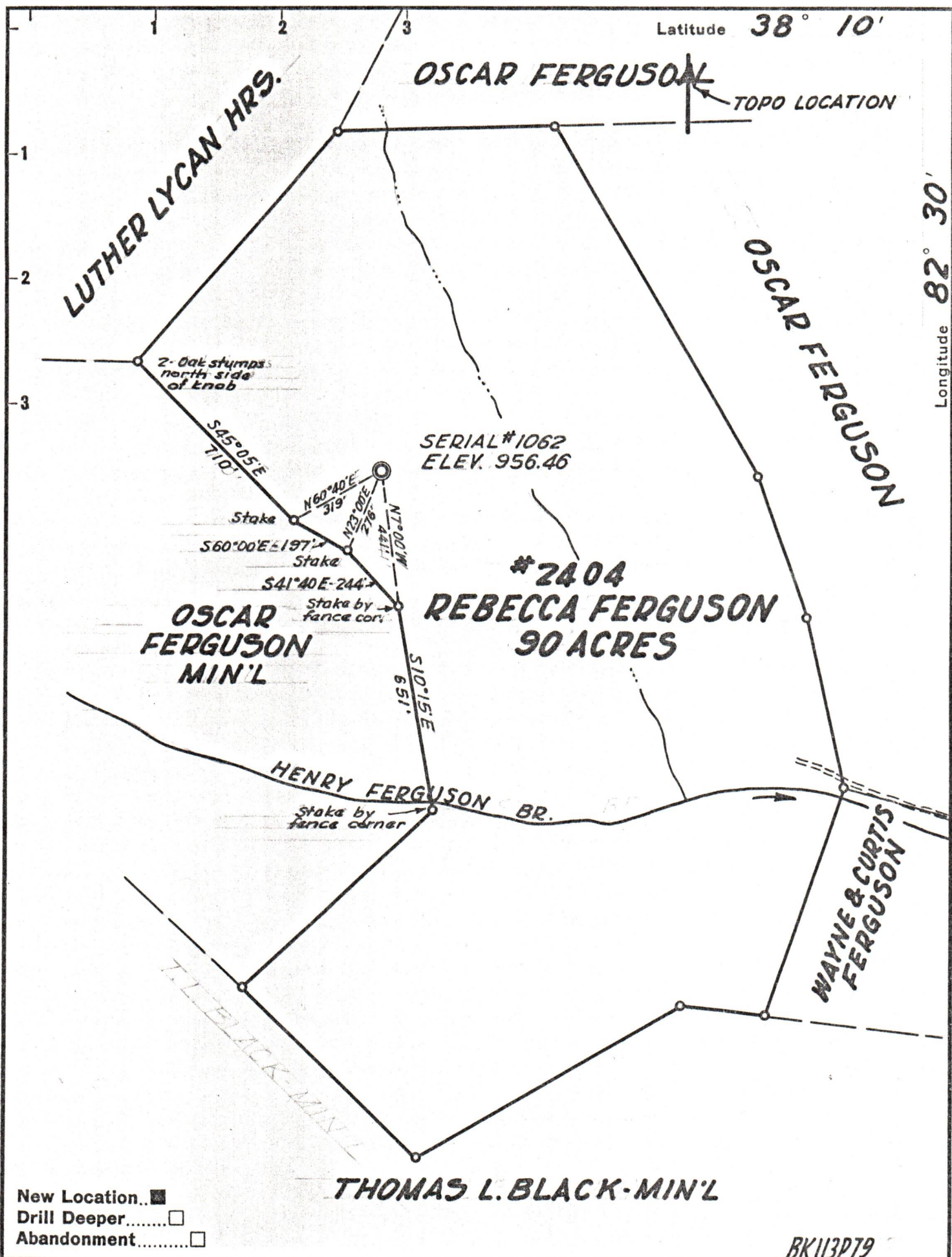
Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

Top of Salt Sand 830'; Drilling depth 1900'.

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR  
**08/25/2023**



New Location..   
 Drill Deeper.....   
 Abandonment.....

BK113P79

Company OWENS, LIBBEY-OWENS GAS DEPT  
 Address BOX 4168 CHARLESTON 4, W.VA.  
 Farm REBECCA FERGUSON  
 Tract \_\_\_\_\_ Acres 90 Lease No. 2404  
 Well (Farm) No. 1 Serial No. 1062  
 Elevation (Spirit Level) 956.46  
 Quadrangle LOUISA  
 County WAYNE District BUTLER  
 Engineer T. S. FLOURNOY  
 Engineer's Registration No. 269  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 5-13-59 Scale 1" = 400 FT.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WAY-1192

08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.