

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,	
Charleston, W. Va.	Franklin Adkins d b a
	Adkins Drilling Co.
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	522- 21 St. St., Huntington, W.Va.
ADDRESS	COMPLETE ADDRESS
	22 May 19 59
COAL OPERATOR OR COAL OWNER	
	PROPOSED LOCATION
· · · · · · · · · · · · · · · · · · ·	Butler District
ADDRESS	Wayne
ited Fuel Gas Co., A Corporation	County
OWNER OF MINERAL RIGHTS	
Charleston, W.Va.	Well No. 1 82°30' &. 955'
ADDRESS	Albert Ross Farm
GENTLEMEN:	United Fuel Gas Mineral Farm
	47 acres
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
il and gas, having fee title thereto, (or as the cas	se may be) under grant or lease dated 16 January 195
	deby United Fuel Gas Co., a corporation to
Adkins Drilling Co.	, and recorded on the 22 day
War 2000	, and recorded on the 22 day
May 1959	, in the office of the County Clerk for said County in
ook 50 , page 178 .	
and marks. The undersigned well operator is informed an of coal beneath said farm or tract of land on which	d operator on the farm and in the Magisterial District and courses and distances from two permanent points, or and believes there are no coal operators operating beds a said well is located, or within 500 feet of the bounders and filed their maps as required by law, excepting the
The above named coal operators or coal owners esire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Dept copy of this notice and accompanying plat by said that forms for use in making such objections will be request and that all such objections must set forth	as addressees. (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the the direction and distance the proposed location should
(The next paragraph is to be completed only	ly in Department's copy.)
	re mailed by registered mail, or delivered to the above
amed coal operators or coal owners at their above	
	y truly yours,
10626022	Franklin Adkins d b a
67374 (30002/282)	Adkins Drilling Co.
The second	WELL OPERATOR
MAY 1959 Address	522 - 21 st St.,
MAY 1959 RECEIVED 23 WEST VIRGINIA WEST OF MINES OF Well Operator	STREET
RECURSINIA W Well Operator	Huntington
WEST VINUES CON	CITY OR TOWN 08/25/202
S DEPT. UT MINING	W.Va.
8810115135	STATE
*Section 3 If no such objections be filed or h	be found by the department of mines, within said period of
en days from the receipt of said notice and plat by the denent shall forthwith issue to the well operator a drilling have been made by the coal operators to the location, comproved and the well operator authorized to proceed to	Huntington CITY OR TOWN 08/25/202 W.Va. STATE De found by the department of mines, within said period of department of mines, to said proposed location, the department of permit reciting the filing of such plat, that no objections or found thereto by the department, and that the same is or drill at said location.

1/95 WAY-1195 PERMIT NUMBER



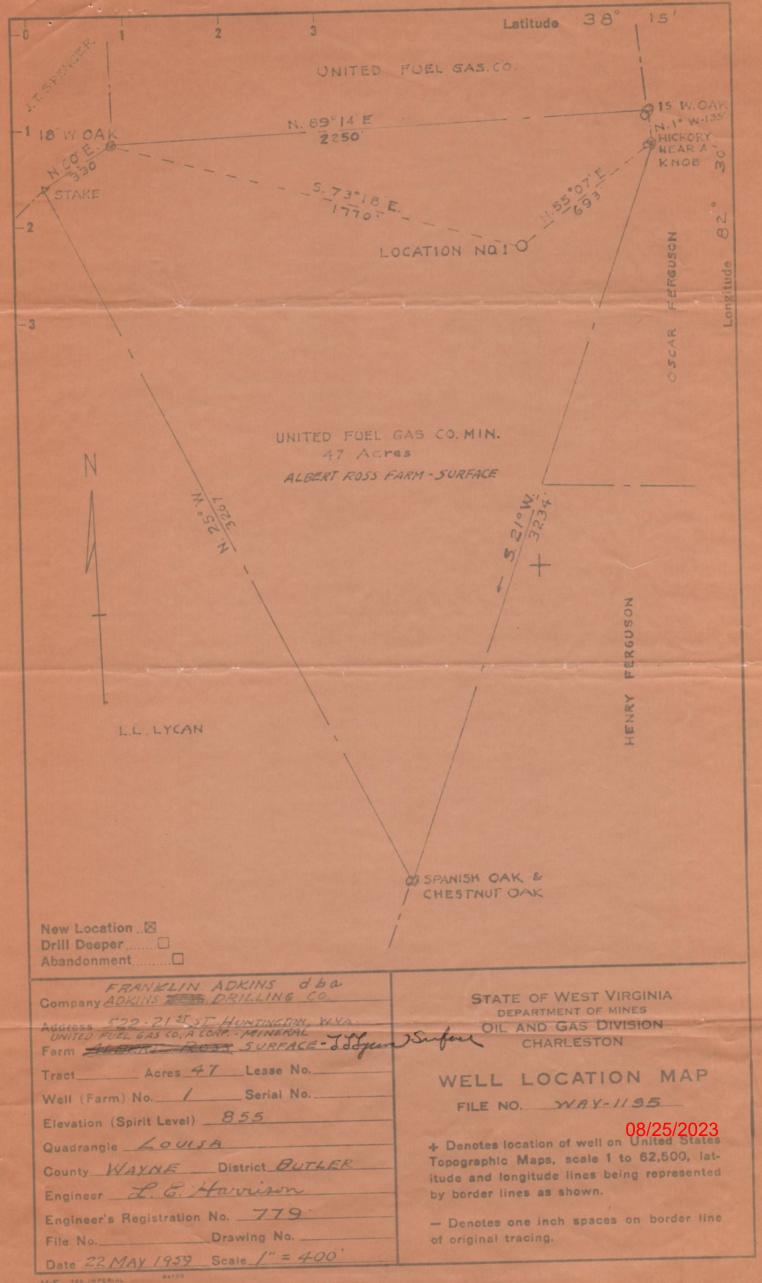
DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To The Department of Mines,
Franklin Adkins d b a	Charleston, W. Va.
Adking Prilling Co.	
NAME OF WILL OPERATOR	COAL OFERATOR OF COAL OWNER
522- 21 8t. St., Huntington, W.Va.	
22 May	
Butler	
Wayne	
See 12. County	United Fuel Gas Co., A Corporation
man no. 1 82,030 6. 855	
Albert Rose Form	Charleston, W.Va.
United Fuel Cas Mineral	
at a culation in	
vill upon the shove named fairs or treet of land for	The undersigned well operator is cutiled to d
United Tuel Gas Co., a corporation	
	Adkins Prilling Co.
day and recorded on the 22 day	
	Book 50 page 178
engineer and shows the proposed location of a well netator on the farm and us the Magisterial District courses and distances from two permanent points, or	
I suy) are notified that, my objections they may are required to make by Section 3 of said Code, if it are required to make by Section 3 of said Code, if it a designative condition in or about their respective ment of Mines within ten, days from the receipt of epartment. Said road operators are further notified unushed to their by the Department of Wilnes promptly anaethly message by mound of definitely as a regardedly message by mound of	
	(The next paragraph is to be completed only
malled by registered mail, or delivered to the above	
Hranklin Adding d b a	
Adkins Drilling Co.	
522 - 21 et St.,	
522 - 21 et St.,	
Huntington	TO THE WARRENT CO WELL Operator
W.Vo.	08/25/2023

Section 3 5 21. It he much objections be filed or be found by the department of mines, within said period of ment the rareits of suit notice and ring by the department of mines to said propessed location the denarth result for the well operators to the well-up a drulling at part the filing of such place that no objections have been made by the coal operators to the focustions of forms ingress by the department, and that the same a approved and the well operator authorized to proceed to drill at and location.

and the second



KOE 168 IMPERIAL TACHO CLOTH T. H



DEPARTMENT OF MINES

CHARLESTON

October 14, 1959

Mr. Franklin Adkins

CRAWFORD L. WILSON

522 - 21st. Street Huntington, West Virginia

Adkins Drilling Company

Dear Mr. Adkins:

Our letter of September 16 (enclosed) referred to Permit WAY-1195 which gives Albert Ross as surface owner. See copy of map enclosed.

The record you have filed for Well No. 1 on L. L. Lycan Tract shows 104 acres and lists Permit Number WAY-1228, however, we do not understand the dates you give for beginning drilling and completing drilling. Permit WAY-1228 was issued September 26, 1959 and your record, giving the same permit number, shows drilling was completed, August 14, 1959.

Please advise us on this so the records can be

Jam sony. I was misteken I gat the dulling periods mixed

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

> Assistant Director OIL AND GAS DIVISION

MG/m

cc Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia



Albinativ table on aray?

DEPARTMENT OF MINES

CHARLESTON

Octobrat II. 1899

CRAWFERD FL. WILEGA

in. Frank... Adkins Adkdra Indlätid Company - Jab. Dauset Aunchegoon, kest Virginia

bett fr. te tipe:

Our levier of Sarbanda (and caded) referred to contion a full served to sarband of the sarband of the caded o

The first field reacrd yes lave filed for Well Fo. 1 on it. i. iggan field chors to some the line of the borner in first series for busyless, her over, we do not maderetind the date of the first law bughaning drilling and or lichting drilling. Fernatt walk-liked als is wear deployers on the like said not not or like and your record, giving the said not or like and the said and it. I have the like the linterest like the like the like the like the like the like the lik

of more abross and se district on at service sengif

. borree lo

The dulling period witers

the first wat

reversi in the last and related

Assistant Mirostell Oli Alt Cha Division

> uo''94. Statell. Fask, Therector - 611 and das Wells - 815 to Unet Virginia



DEPARTMENT OF MINES

CHARLESTON

November 4, 1959

Mr. Franklin Adkins Adkins Drilling Company 522 - 21st. Street Huntington, West Virginia

Dear Mr. Adkins:

CRAWFORD L. WILSON DIRECTOR

There is yet some confusion as to which well you have completed on the Albert Ross (surface) Tract, Butler District, Wayne County.

The blue print you enclosed with your letter is for Well No. 2 and for which Permit WAY-1209 was issued. See our copy of map enclosed.

WAY-1195 was issued for Well No. 1 on this tract. See our copy of map enclosed.

Send back to us the map of the location completed and we will be able to correct your well record.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

Assistant Director OIL AND GAS DIVISION

MG/m encl:

Formation	Color	Hard or Soft	Top 7	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface Surface Surface Sund Slate Sund Sund Sund Sund Sund Sund Sund Sund			T928 T970 T989 000 000 000 000 000 000 000 000 000	T278 T228 T228 T228 T228 504 604 604 604 604 604 607 2070 2127 542 560 52070 52127 542 560 520 520 520 520 520 520 520 520 520 52	Hole full	or, 45 10 1	, cg. 122
	C-7 ⁽³⁾				01.00	1000	1000000
TART MINT		*					
155 ₃	00	48					
8/14/ 5200 1	Func 2 Jaly 19 5 powder	26, 1959 1959 1959 2000 First si 2 inch	eston, W.	gol.	12 inch : icis in z	abing	
		Fort	· Lycens day • A. V.	*	246 2700	13 245 1700	
Butte	7.	WEYIN	* 19 Let 4				Meta Konton
No.	T Marriages	n Greek	020				
	A Ly con:	roet, Hunt	ington, W.	Ag*	To a series	建 明	
Company ADX	KS DEIM	ING CO.;	rantlin Ad	icina dba.			
The state of the s	* ICOG		MELT	BECONE		0	8/25/2023

APPROVED College Control Only Control Owner (Title)



DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle Louisa

Permit No. WAY* 1228 /195

WELL RECORD

Oil or Gas Well Gas

					(KIND)
Company ADKINS DRILLING CO., Franklin Adl Address 522 21st. Street, Huntington, W.	V 2. Tubing	Used in Drilling	Left in Well	Packe	rs
Farm L. Lycans Acres 104 47					
Farm L. Lycans Acres 104 47 Location (waters) Hurrican Creek	Size				
Well No. #1 Elev. 855	16			Kind of Pac	lron
District Butler County Wayne				Lead Rub	
The surface of tract is owned in fee by L. Lycans		18	18		
Address Fort Gay, W. Va			245		
Mineral rights are owned by U. F. Gas Co.,	65/8	1700	1700	Depth set_	1
Address Charleston, W.	7a5 3/16			D optili sou	
Drilling commenced June 25, 1959			,	Perf. top	
Drilling completed July 1959	2			Perf. bottom	
Date Sho8/14/59 From 2060 To 2127	Liners Used	11 inch	tubing	Perf. top	
With 3200 lbs powder First shot 300 lbs	gel.	left in			
Date Sho8/14/59 From 2060 To 2127 With 3200 lbs powder First shot 300 lbs Open Flow 1910ths Water in 2 inch Inch				Terr. botton	
/10ths Merc. inInch			CIED		
Volume 133,000 Cu. Ft.	CASING CEM	ENTED	_SIZE	No. Ft	Date
Rock Pressure 580 lbs. 48 hrs.					
Oilbbls., 1st 24 hrs.	COAL WAS E	ENCOUNTERE	D AT	FEET	INCHES
WELL ACIDIZED	FEE	TINC	CHES	_FEET	INCHES
	FEE	TINC	CHES	_FEET	INCHES
WELL FRACTURED					

RESULT AFTER TREATMENT_

Water Sand

ROCK PRESSURE AFTER TREATMENT

Fresh Water		Feet		Salt Water_		Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
urface			0	10			
ud Red			10	20			
late			20	60			
and			60	70			
late and			70	85		WM 12137	
late			85	120	1	9101	1
and			120 160	160	6	00	2
late			220	220 232	150	007 1959	500
and			232	240	45	RECEIVED	. 8
late			240	256	23	WEST VIDOLULA	3
and			256	260		DEPT. OF MINES	3
late			260	275		0000	
and			275	285		68515957	
late			285	350			
and			350	390			
late	13		390	415			
and			415	532			
late roken Sand			532	615			
late			615 625	625			
and			867	867			
late			897	907			
and (Salt)			907	976		08/2	5/2023
late			976	996	Hole full	of water at	955
and			996	1325			
ig Lime			1325	1512			
njun Sand			1512	1532			

1542

1532



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle Louisa

WELL RECORD

Permit No.	KLCOKD		Oil or	Gas Well Gas
				(KIND)
Company ADKINS DRILLING CO., Franklin Adk Address 522 21st, Street, Huntington, W.	Casing and	Used in Drilling	Left in Well	Packers
farm L. L. Lycans Acres 47) Size		12.5	
Carm Acres 47 Location (waters) Well No. Elev. 855 Acres District County	16	1		Kind of Packer
District County County	13		* *	Load Rubber
the surface of treat is award in fee by	10	18	18	Size of
Address Fort Cay, W. Va.	81/4	245	245	
Address Gas Co.	65/8	1700	1700	Depth set
Address Charleston, W. V	3/16			
rilling commenced June 25, 1959	3			Perf. top
rilling completed 328, 1959	2	4		Perf. bottom
ate Shop/14/59 From 2060 To 2127	Liners Used	là inch	ubing	Perf. top
7ith 3200 lbs powder First shot 300 lbs	gel.	loft in v	ell 218	Perf. bottom
rith 3200 lbs powder First shot 300 lbs pen Flow 10/10ths Water in 2 inch Inch	20072			reri. bottom
/10ths Merc. inInch	a Laviva and	- Name	CY DY	
olume 133,000 Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FtDa
ock Pressure 580 lbs. 48 hrs.				
ilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEETINCH
VELL ACIDIZED	FEET	rINO	CHES	FEETINCH
	FEET	INC	CHES	FEETINCH
VELL FRACTURED				
ESULT AFTER TREATMENT			N. P. Land	
			I would be product	

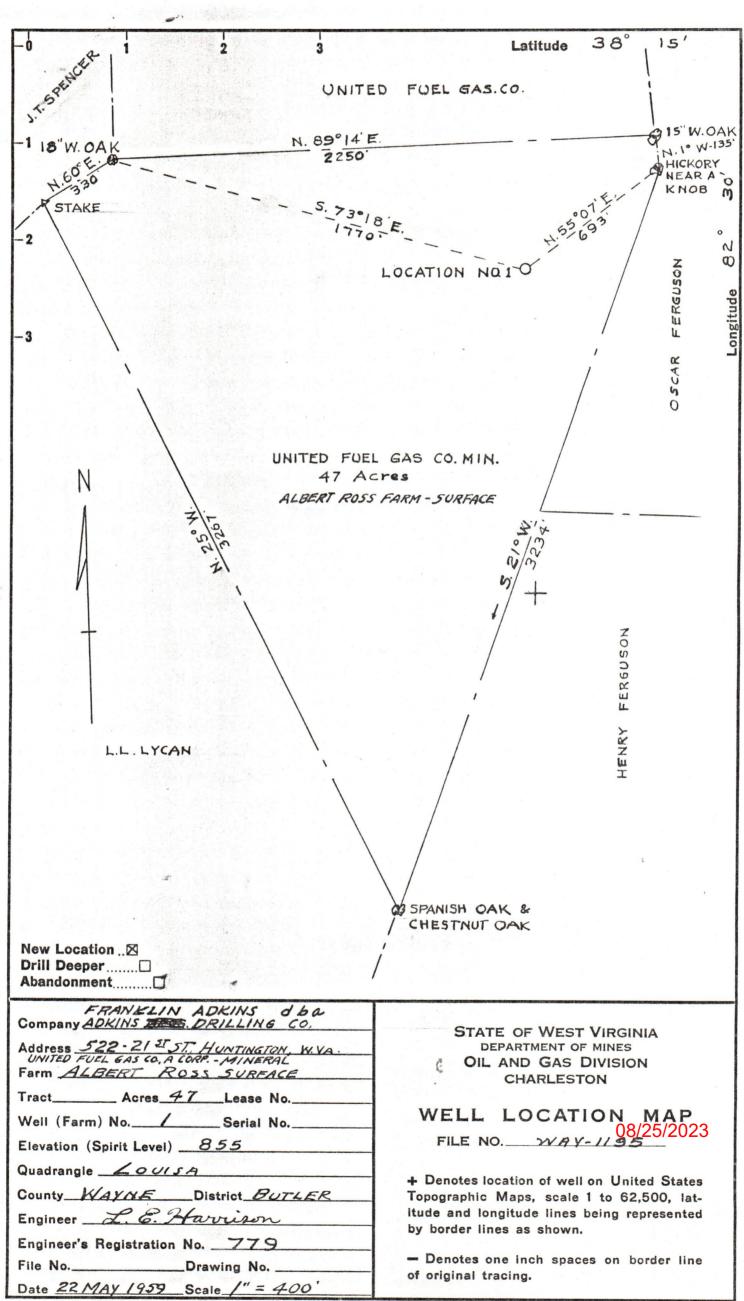
ROCK PRESSURE AFTER TREATMENT_

Fresh Water____ ____Salt Water_

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface Mud Red Slate Sand			0 10 20 60 70 85 120 160 220 232 240 256 260 275	10 20 60 70 85 120 160 220 232 240 256 260 275	SE SE	NOV 1959 NOV 1959 RECEIVED WEST VIRGINIA WEST OF MINES	11213
sand late late late late late late late late			235 350 390 415 532 615 625 867 897 907 976 996 1325 1512 1532	350 390 415 532 615 625 867 897 907 976 996 1325 1512 1532 1542	lole full o	00/0	5/2023

Remarka	Kound Depth	Oil, Gas or Water	Bottom	qoT	to braH tloS	Color	Rothamion
			TANK TANK TANK TANK TANK TANK TANK TANK			08/2	5/2023
			STSA STOA SOAO SOAO TATO TATO	\$754 \$700 \$000 \$000 \$140 \$140 \$140 \$140 \$140 \$1			Sand Shell Shell Shell Sorie Shel Sorie Grit Sane
	42-90	867. SCI			19-2		
			Park was many		The state of the s		
	PT			0.0		G F F	inger ind
		en a servición de la companya de la					
A Comment					in the thin		
					,32		
					e		
		\$	6	Bella			
	1 177 F	in beaut	Add.				esemb
				WELL	1/35		

(elitT)



K-E 188 IMPERIAL 84120