

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	4				
Charleston, w. va.					
COAL OPERATOR OR COAL OWNER	Priddy & Adams, Inc.				
ADDRESS	Box 37, Barboursville, W.Va.				
	C. Tours	50			
COAL OPERATOR OR COAL OWNER	6 June	19_59			
	PROPOSED LOCATION				
ADDRESS	Butler	District			
W C. (W. 2)	Wayne	County			
Myrtle Crum (Widow) OWNER OF MINERAL RIGHTS	38.12.				
2012 Humber St Huntington W. Vo	Well No. 3 82°30' 6.	790'			
2942 Hughes St., Huntington, W. Va.	Myrtle Crum				
GENTLEMEN:	48 acres	Farm			
The undersigned well operator is entitled to		et of land for			
oil and gas, having fee title thereto, (or as the ca					
		amuary 1990			
D-132 0 A2 T	deby Myrtle Crum (Widow)	, to			
	, and recorded on the	day			
of January 1958	, in the office of the County Clerk for sa	id County in			
Book 48 , page 40 .					
The enclosed plat was prepared by a compete to be drilled for oil and gas by the undersigned wel and County above named, determined by survey as land marks. The undersigned well operator is informed as of coal beneath said farm or tract of land on which aries of the same, who have mapped their working the coal operators are also as a second operator.	Il operator on the farm and in the Magis and courses and distances from two permanded believes there are no coal operators on the said well is located, or within 500 feet of the said well is located, or within 500 feet of the said well is located.	terial District ent points, or perating beds			
The above named coal operators or coal owner desire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the De a copy of this notice and accompanying plat by said that forms for use in making such objections will on request and that all such objections must set fortigrounds on which such objections are based and indicate moved to overcome same. (The next paragraph is to be completed on	d as addressees. s (if any) are notified that any objection they are required to make by Section 3 of cause a dangerous condition in or about the partment of Mines within ten* days from a department. Said coal operators are furnished to them by the Department of Mines definitely as is reasonably possible that the direction and distance the proposed loss.	ons they may said Code, if neir respective the receipt of orther notified lines promptly the ground or			
Copies of this notice and the enclosed plat we		to the above			
named coal operators or coal owners at their above or on the same day with the mailing or delivery West Virginia.	e shown respective address	day before.			
Ver	y truly yours,				
091011272	Priddy & Adams, Inc.				
610	WELL OPERATOR				
JUN 1959 Address	Box 37				
RECEIVED of Well Operato	Bankanana 22				
WEST VIRGINIA 13		08/25/2023			
DEPT. OF MINES	W.Va.	0012312023			
207/207C2/162	STATE				
*Section 3 If no such objections be filed or ten days from the receipt of said notice and plat by the ment shall forthwith issue to the well operator a drillin have been made by the coal operators to the location, approved and the well operator authorized to proceed to	department of mines, to said proposed location grant reciting the filing of such plat, that or found thereto by the department of the said proposed locations.	on, the depart-			



ADDRESS WEST ADSTALL

PERMENT OF MINES

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NOTICE OF PROPOSED LOGATION LOF LOW AND LES WELL

Priddy & Adams, Inc. Box 37, Barboursville, W.Va. WELL NO 3 82° 130' 8 790 2042 Hughes St., Huntington, W.Va. oil and gas, having fee title thereto, (or as the case may has under grantlor lease dailed 21 January 1958 Priddy & Adems, Inc. January 1958 coal mines, must be received by or filed with the Repartment of Mines within ten' days from the receive at copy of the motive and accompanying plat by said Department, baid, coal breatable are further hollfied that forms for use in making such objections, will be furnished to them by the Repartment of Minesyllompile on request and that all such objections, guid set form as definitely as as reasonably possible the ground or grounds on whoch such objections are based and indicate the direction and distance of proposed beaution should be moved to overcome sausan Priddy & Adams. Inc. Barboursville 08/25/2023 .sV.W

July 6, 1960 Way-1200 Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia Dear Jim: Mr. Priddie was in this morning and wanted to fix up his No. 3 Well on the Myrtle Crum Farm, Butler District, Wayne County, in the same way No. 2 was prepared and I explained that we just could not do this. He understood as I explained what difficulty you had had with other operators in this area who wanted to do the same with their wells. Mr. Priddie then asked if he could remove the 8-inch. I examined the well record (enclosed) and noticed that it is not now protecting the fresh water at 325 feet and told him I thought this could be arranged but I wanted to talk it over with you first. Mr. Priddie said there was a very small amount of fresh water at 325 feet. The well is not making any water. You will notice, in checking the well record, this will leave 1976 feet of 2-inch, 1249 feet of 6-inch and 23 feet of 10-inch. Let me know about this as soon as you can or stop in the office so we can discuss it. Please send back or bring the record when you come in. Very truly yours, CRAWFORD L. WILSON, DIRECTOR Department of Mines Assistant Director OIL AND GAS DIVISION MG/b 08/25/2023

T. Jeres E. Heil, Mangechar sini di vesi .elies ate the of a communication of the commission of ie. Staticas the brain one care, drains Chickel, Orens Comby. is the period of the control of the . This to the same of the same The interior of the selection of the selection of the interior of the control of the interior of the control of the interior o inis cesti de refrance dan Amendad te tale di aver vide pou finct. Le dels le seld d'arce van a verr small cotunt di Arcel talter et 22: Arcel d'e vell le cot estima au vette. The will record in a gold or the well and a solder tilt well office so we can winewar it. . Level buck or brite fice record were . The state of the state in. . The stand of the 's CHIEF I HELD IN AND A

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Formation	Color	Hard or Soft	Top / 7	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Salt Sand Black Slate Big Lime White Slate Injun Sand Slate & She Lime Shell Slate Brown Shole Berea Sand Pocket	lls	Soft Soft Hard Soft Soft & Hard Hard Soft Soft Hard	690 705 1095 1228 1370 1375 1445 1894 1916 1933 1955	705 1095 1228 1370 1375 1445 1894 1916 1933 1955 1971 1978	Salt Water	15 390 133 142 5 70 449 22 17 22 16	9101
Surface Slate Slate Slate Blue Sand Slate Slate Shrd Plack bine Sand Slate & Shell Sand Slate & Shell Sand Slate & Shell Sand Slate & Shell	J	Soft Soft Soft Soft Soft Soft Soft Soft & Hero Soft Soft Soft Soft Soft Soft Soft Sof	0 23 30 33 30 50 75 60 170 170 170 170 250 315 250 315	23 30 30 33 50 33 150 150 250 255 440	Water	23 27 27 27 27 27 27 27 27 27 27 27 27 27	
Receive from	Color	Hasa or Safe	Lan	Bottom	OH Water	Depth	Remarks
WELL FRIENDS WELL FRIEDS RESCUENTERS ROCK PRESSU	CHAPTER I	one		SER CARE	T 1967		
Volume 28 Volume 28 Volume 30 More l'ressure On none	223,000 500	n 2u n 2u no ins	A8 Co Fin here hole, let 98 hrs	CASTNG CEN	ENTED none	va bone Fa	E VALEDO
Drilling complete Brilling complete Date Shot	July July • & 4600 l	2, 1959 30, 1959 7-30-59 bs. Gelalin	6-1-59	a mars Used	19761–2" 64,1–9"	9761-24 64-1-0"	none 161 none none none none
butl the surface of the bittimon 705 W. 18	tut is owned it	Aprile Crum	o, *y.	0.0 V FB	231-0n 3071-31n 12491-0n	231-0" 2071-11" 2491-0"	and 6 5/8"
Fell No. 3	Le Crum Big Hurr	rsville, w.	Va. 4/4	Casing and Tubing Sires	Used to Delling	Melt in	Passers and of Porter
	-1200		METT	RECORD		611 04 (3m) 08	(25/2023

Date,	19
APPROVED	_, Owne
By James adams , Cgent.	
(Title)	



DEPARTMENT OF MINES

OIL AND GAS DIVISION /7

Permit No. WAY-1200

WELL RECORD

GAS Oil or Gas Well

				(KIND)
Company Priddy Adams, Inc. Address Box 37, Barboursville, W. Va. Myrtle Crum Acres 48	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Big Hurricane Creek Well No. 3 Elev. 790* District Butler County Wayne The surface of tract is owned in fee by Reba Shannon Address Louisa, Ky.	Size 16 13 10 81/4	23.1-0" 307.1-11"	23°-0" 307°-11"	Kind of Packer Hook Wall Size of 6 5/8"
Mineral rights are owned by Myrtle Crum 3705 W. 18th Street Address Pompano Beach, Fla. Drilling commenced July 2, 1959 Drilling completed July 30, 1959 Date Shot From 7-30-59 To 8-1-59 With 300 1bs. & 4600 1bs. GelaLin	65%	1249*-0" 1976*-2" 64*-0"	1249*-0" 1976*-2" 64*-0"	Perf. top none Perf. top none Perf. top none Perf. top none Perf. bottom none
Open Flow 10/10ths Water in 211 Inch 28 /10ths Mere. in 211 Inch Volume 223,000 Cu. Ft. Rock Pressure 0il none	COAL WAS I	ENCOUNTERE	D ATnone	_No. FtDateFEETINCHES
WELL ACIDIZED none WELL FRACTURED none	FEE		CHES	FEET INCHES

RESULT AFTER TREATMENT_

ROCK PRESSURE AFTER TREATMENT.

Fresh Water	325	Feet	A Section 1985	Salt Water	9/0	Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface		Soft	0	23		23	
Slate		Soft	23	30		7	
Red Rock		Soft	30	33		3	
Slate		Soft	33	50		17	
Blue Sand		Soft	50	75		25	
Sand		Soft	75	80		5	
Slate		Soft	80	150	电影 第二十二	70	
Sand		Soft	150	170		20	
Black Lime		Hard •	170	180		10	
Sand		Soft	180	260		80	
Slate &Shell		Soft & Hard	260	315	2 2 2 2	55	
Sand		Soft	315	350	Water	35	
Slate &Shell		Soft & Hard	350	395		45	
Sand		Soft	395	440		45	
Slate		Soft	440	455		15	
Sand		Soft	455	495	1 - 2	40	
Slate		Soft	495	530		35	
Sand		Soft	530	555		25	
Slate		Soft	555	650		95	
Sand		Soft	650	690		40	
Slabe		301b	19160	1933		To	
Lime Shell		Hard	1894	1916		22	
	ls.	Soft & Hard	1445	1894		2012620	
Injun Sand		Soft	1375	1445		1000 081	25/2023
White Slate		30ft	1370	1375		The sale	(%)
Big Lime		Hard	1228	1370	/3	AUG 1959	3
Black Slate		Soft	1095	1228	10	0 133	22
Salt Sand		Soft		1095	Salt Wate	RECEIVE	(Mary - 4)
Slate		Soft	690	705	l'a	WEST VIRGIN	4 (0)
				(over)		Ep	037
Permanon				Lighton		ESTIN 88	Kemarka

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1200	HON A		Oil or	Gas Well Gas
Priddy & Adams, Inc.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MAAT
P.O. Box 37 Address Barboursville, W. Va.	Size			Filling Material Used.
Farm Myrtle Crum	16		HOLEUS HOLEUS	Kind of Packer
Well No3	13	231	व भारतस्य द्वार	Maru sauna
District Butler County Wayne	81/4	3071	- geow	Size of
Drilling commenced 7-2-59	65/8			Depth set
Dinning commenced	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Peri. bottom
VolumeCu. Ft.	CASING CEME	NTED	_SIZE	No. FTDate
Rock pressurelbshrs.				
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES
Fresh water 325 feet feet	FEET.	INCH	ES	_FEETINCHES
Salt water 910 feet feet	FEET.	INCH	ES	_FEETINCHES
Drillers' Names Wilson Priddy				Remarks:
Ted Horn				
Remarks: Salt Sand 705'-1095'; dri	lling at l	125 .	(d)	JUL 1959 RECEIVED

7-9-59

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	_				Wel	I No		
COMPANY	16 (iD) 908)		ADD	RESS	- 00	- 4 THY	Light films	
FARM	AND STREET OF MICH.	DISTRICT	PIGITIAS	C	OUNTY	-662-46		
Filling Material Used		A. The second	Box 37	.0.9	a. vasimo			
rining material Oseu			- Alles	9.5	(atd tyen	HOUTE)		
Liner Lo	ocation	Amount	24	Packer	Location	eldryd	i i i i i i i i i i i i i i i i i i i	
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	STRUCTION-LOCATION RECOVERED SIZE			LOST	
					: (A)	19.10		
Liberthewit	1 - 1				50=2-1	lerenin	ados uniffici	
				2 nag 5 1 s		la plant	urot marila	
Ferf. top			g					
Perf bottom				lofs 1	e dita(T		Callery of the	
Perfitp.				monini waw s	497			
Perf bottom				desti a pi oudi a	a fair	Since Record	tha wait nac	
Pate	SINTE	LOSTKSWIT	DENCEAD	Tarring Land			cu smille	
					26		9,18070-30	
easton were	The second	namonini.	N. S. A. LOS	Shirts but allow				
					1	96		
Drillers' Names		T31	12,	1951	1001	10	2.37.232% 1012	
Remarks:				vbbi	r7 moaliw			
					nroll ball			
		t 2511 a	e anli	1-1095 ; dril				
	(4)							
DATE	I hereby certify I	visited the abo	ve well on	this date.				
							7-9-	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

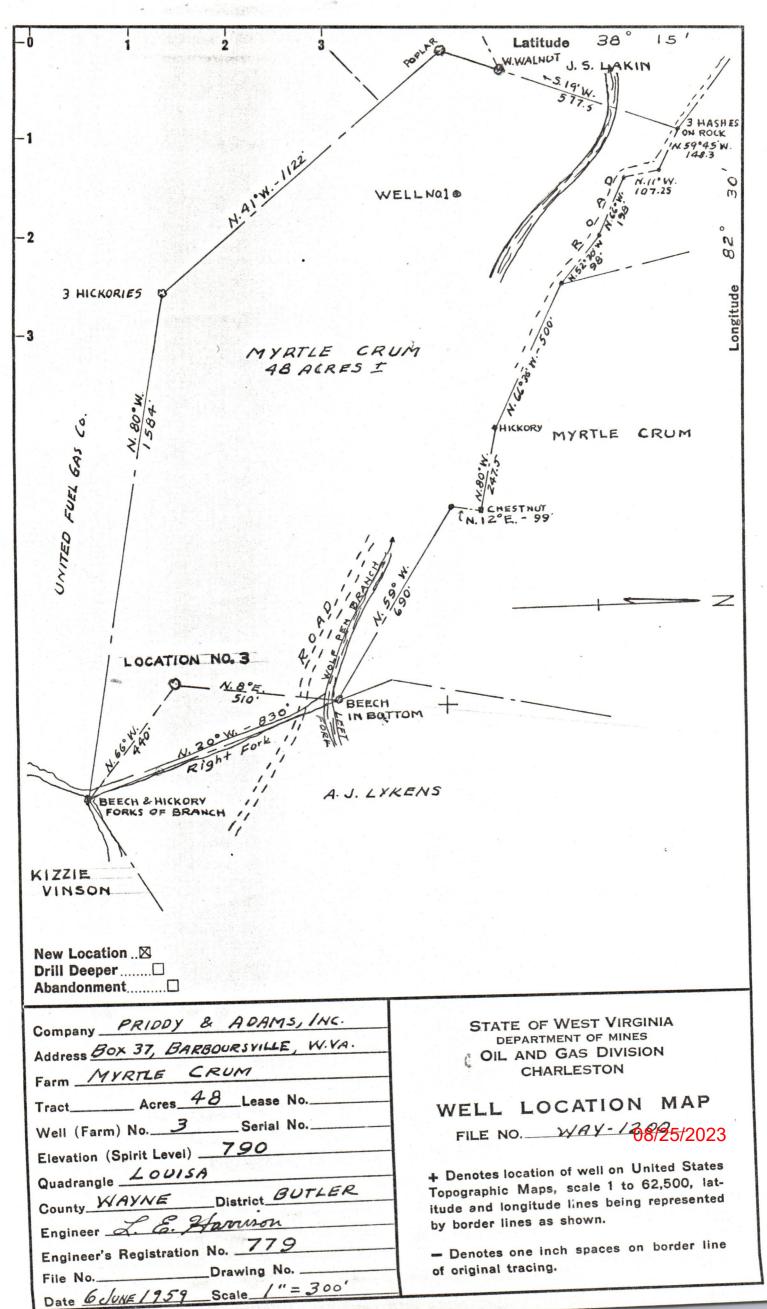
ermit No				Wei	I No			
OMPANY	NV		ADDRESS			108 (1949)		
ARM	DISTRICTCOUNTY							
illing Material Used	big	hf	copy			stools		
iner Loc	ation	Amount	Packer	Location				
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TUE	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
Galled no	· whiero	n p	riddie By J	eleph	one.	101016		
In Regard	ds: 20	ulee	1. #3on Them	yrtle	Cre	n.		
Lorde. In.	Butler	dist	Magne Co.	gu-	helelije	os eraitie		
Regard.	To Rep	rarin	g The well an	d Re	mor	ring		
The F	ipe. g.	Inf	orneld Him	of. t	he	- Inlia		
Renducin	qued.	du	sund. His well	l. an	el,	well nig		
all to gut	ormed	Him	for To Pro	tect.	The			
product	on on.	The	filled to fee	ul al	el.			
The. 8 Co	sing an	el. 71,	Casing gre. Il	to use	10,			
and me	relieso	n pr	iddle guform	ecl. n	ce.			
Prillers' Names The	at He.	Wow	ed fear all	2,				
aj	le ba	sing	gu The relee	il .	- was a special			
Remarks:		0		AE1718	1920			
				P. P. Journ	4 2/3	3		

7 - 12 - 60 I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		Oil or Gas Well				
Company	YTX300	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address		Size		N. I	Prince Medicine Co.	
Farm	and the state of t	16		1003400	Kind of Packer	
THE EARTH SILL BE SE	an Late	13	discourse and the second		- Gureaum	
Well No.	Would I Hell About Hombies	10	201	3000 . 1	Size of	
District	County	81/4				
Drilling commenced		6%			Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume		CASING CEMI	ENTED	SIZE	No. FTDate	
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	AT	_FEETINCHES	
Fresh water	feetfeet	FEET	INC	HES	FEETINCHES	
Salt water	feetfeet	FEET	rINC	HES	FEETINCHES	
Drillers' Names						
Remarks:				-4		



K-E 150 IMPERIAL TRACING CLOTH T. ..