

New Location...
 Drill Deeper.....
 Abandonment.....

Company	<u>WEBSTER MYERS</u>
Address	<u>HUNTINGTON, W.VA.</u>
Farm	<u>J. L. STREACKER</u>
Tract	Acres <u>170</u> Lease No. _____
Well (Farm) No.	<u>1</u> Serial No. _____
Elevation (Spirit Level)	<u>700</u>
Quadrangle	<u>GUYANDOT - SW</u>
County	<u>WAYNE</u> District <u>UNION</u>
Engineer	<u>G. G. Ewing</u>
Engineer's Registration No.	<u>309</u>
File No.	Drawing No. _____
Date	<u>6-17-59</u> Scale <u>1" = 400'</u>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1203

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

No Sampler 6-16-59 Deep Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 13

Quadrangle Suyardet
Permit No. Way-1203

WELL RECORD

Oil or Gas Well Gas
(KIND)

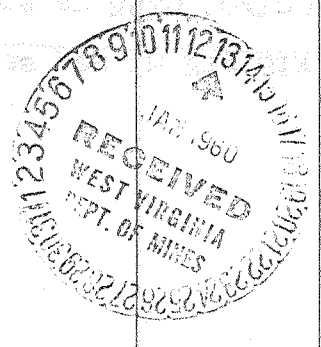
Company Webster Myers (Roger Gas Co.)
Address 1614 7th Ave Huntington, W.Va.
Farm J.L. Sprackler Acres 170
Location (waters) Lynn Creek
Well No. 1 Elev. 700
District Union County Wayne
The surface of tract is owned in fee by J.L. Sprackler
Rt 3 Lebanon, Mo. Address
Mineral rights are owned by Same
Address
Drilling commenced 6-17-59
Drilling completed 2/2/60
Date Shot 2/2/60 From 3800 To 3825
With 284 lbs Gas Well B
Open Flow /10ths Water in _____ Inch
9 /10ths Merc. in 3 Inch
Volume ~~XXXXXX~~ 206,000 Cu. Ft.
Rock Pressure 1250 lbs. 48 hrs.
Oil none bbls., 1st 24 hrs.
WELL ACIDIZED no
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Shoe on 5-3/16" Wall & Anchor Kind of Packer
16			
18			
10	30	30	Size of 5"x14" s
8 1/4	270	270	3"x5"x24"
6 5/8	1262	Pulled	Depth set 3171 s
5 3/16	3171	3171	3656-3" Packer
3	3853	3853	Perf. top 3825
2			Perf. bottom 3800
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED none SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT
ROCK PRESSURE AFTER TREATMENT
Fresh Water 40 Feet Salt Water 1015 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	20			
Slate			20	30			
Sand			30	60			
Slate			60	90			
Red Rock			90	130			
Slate			130	150			
Sand			150	170			
Red Rock			170	210			
Slate			210	225			
Red Rock			225	255			
Slate			255	310			
Sand			310	330			
Slate			330	360			
Sand			360	390			
Slate			390	415			
Sand			415	435			
Slate			435	460			
Sand			460	510			
Slate			510	565			
Sand			565	765			
Slate & Shells			765	815			
Slate			815	883			
Sand			883	925			
Slate			925	1000			
Salt Sand			1000	1125			
Slate			1125	1150			
Maxon Sand			1150	1185			
Slate			1185	1245			
Shells			1245	1250			



Formation	Color	Hard or Soft	Top 13	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1250	1266			
Little Lime			1266	1280			
Slate			1280	1300			
Big Lime			1300	1445			
Sand			1445	1485			
Slate			1485	1505			
Sand, Injum			1505	1540			
Slate & Shells			1540	1922			
Shells			1922	1935			
Slate			1935	2063			
Coffie Shale			2063	2080			
Berea Sand			2080	2097	Gas pay in Big Six	3803-6/10 W	2103
Slate & Shells			2097	2185			2" O.
Brown Shale			2185	2290	Gas at 3820	10/10 Water 2"	= 133 MCF
Slate & Shells			2290	2445			
Brown Shale			2445	2730	12/10 Water 2"	Before shot	= 142 MCF
Slate			2730	2755			
Brown Shale			2755	2935	Show of Gas	2878'	
Slate			2935	2970	Run	3171 feet of 5- $\frac{1}{8}$ " Casing well	
Brown Shale			2970	3010	Service	run aquaged the 5" pipe	
Slate Grey			3010	3120	in hole-		
Brown Shale			3120	3151			
Corniferous Lime			3151	3800	Run hole full of aquagel	between the	
Big Six			3800	3850	3" & 5" pipe	after tubing.	
Slate			3850	3853	total depth		
				3151			
				700			
				2451			

Date Sept 17, 1911

APPROVED Reefer Gas Co. Owner

By W. L. ...
(Title)