



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,

COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Wayne, West Virginia	P. O. Box 4168, Charleston 4, W Va
ADDRESS	COMPLETE ADDRESS
	June 25th , 19 59
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Butler
ADDRESS	Distric
Same	WayneCounty
OWNER OF MINERAL RIGHTS	Well No. 7 (Serial No. 1013) 38°13
ADDRESS	G. W. Workman
GENTLEMEN:	
The undersigned well engages is said to	booacces
	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case	may be) under grant or lease dated April 15,
1929 Owens Bottle Co. & Libbey-Owens Sheet Gl	
Owens Bottle Co. & Libbey-Owens Sheet Gli	ass Co. , to
w Owens-Illinois Glass Co. & Libbey-Owens	s-Ford Glass Coand recorded on the 4th day
of June, 1959 , i	n the office of the County Clerk for said County ir
Book 13 , page 362 .	
The above named coal operators or coal owners (lesire to make to such proposed location, or which the drilling of a well at said proposed location will cau coal mines, must be received by, or filed with the Depart copy of this notice and accompanying plat by said I hat forms for use in making such objections will be in request and that all such objections must set forth a grounds on which such objections are based and indicate the moved to overcome same. (The next paragraph is to be completed only	and filed their maps as required by law, excepting the s addressees. if any) are notified that any objections they may y are required to make by Section 3 of said Code, it is a dangerous condition in or about their respective timent of Mines within ten* days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly s definitely as is reasonably possible the ground or the direction and distance the proposed location should
named coal operators or coal owners at their above sl	hown respective address day Lat
West Virginia.	this copy to the Department of Mines at Charleston,
Very to	ruly yours,
2000	OWENS, LIBBEY-OWENS GAS DEPARTMENT
63.10.16.21.28.29.30.30.	P. O. Box 4168
JUN 1959 Address of	Charleston 4,
Well (Inerstor)	
Address of Well Operator	West Virginia 08/25/202

*Section 3 ... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1205

WAY-1205 PERMIT NUMBER





STATE OF WEST VINGINIA

DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

G. W. Workman Ect., Ed Workman, Erec. 2. O. Box 4168, Charleston 4, W June 25th HINC TO (Serdal No. 1013) G. W. Worldman Ovena Pottle Co. & Linbey-Owens Sheet Class Co. now Owens-1111 of Glass Co. & Libbey-Owens-Ford Glass Co. de the the day OWERS, EIBBEY-OWERS CAS DEPARTMENT 8014 Ros .0 . 08/25/2023

"Sectionally, ..., think such objections he filed or be found by the department of mines, within said period of en days none their target of and notice and pust by the experiment of mines; to said proposed location, the department is shall in their the file of the mail or the well operator a drilling permit tecting the filing of such plat, that no objections are been made by the coal operators to the leading of found theyers by the department, and that the same is poreved and the well operator antiported to proceed to drill at said location.

AY-1203

A,10

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



June 25, 1959

W. Va. Department of Mines Oil & Gas Division Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill Well No. 7, on our G. W. Workman tract, situated in Butler District, Wayne County, West Virginia.

Attached to the application is a plat showing the proposed location of said well. Will you please at your earliest convenience issue us a permit to begin drilling this well.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

T. S. Flournoy, Chief Engineer

TSF/ed Enclosures

cc: G. W. Workman Est. Ed Workman, Exec. Wayne, W. Va.



OWENS, LIBERY-OWENS GAS DEPARTMENT

5792 MACCOPREE AVERUE

CHARLESTON 4. WEST VIRGINIA



June 25. 1959

W. Wer Department of Mines Cil & des Livision Charleston, West Virginie

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GARNS, LIBERY-ONERS CAS MERAPRICITE

To Office The Control of The

ISF/ed Inclosures

oc: G. W. Workman Mat. Ed Workman, Srec. Wayme, W. Va.



June 25, 1959 Mr. J. W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia Dear Mr. Pack: We are in receipt of applications for permit to drill the following wells:-No. 655 - Glenn Riggs Farm, Butler District, Wayne County from Commonwealth Gas Corporation - Permit Number will be WAY-1204. No. 7, Serial 1013 - G. W. Workman Farm, Butler District, Wayne County from Owens, Libbey-Owens Gas Department. Permit number will be WAY-1205 Very truly yours. Crawford L. Wilson, Director DEPARTMENT OF MINES BY: Assistant Director OIL AND GAS DIVISION MG:g 08/25/2023 AIN July 6, 1959 Owens. Libby-Owens Gas Department P. O. Box 1168 Charleston, West Virginia Dear Sirs: Enclosed is Permit WAY-1205 for drilling Well No. 7 - SR-1013 on G. W. Workman Farm, Butler District, Wayne County. Please post one copy of permit at the well site. Very truly yours, Crawford L. Wilson, Director DEPARTMENT OF MINES Assistant Director OIL AND GAS DIVISION MG/m encl: ce Mr. James W. Pack, Inspector Mr. R. C. Tucker, Assistant State Geologist

Formation	Color	Hard or Soft	Top /9	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime Grey injun Big injun Shells Shells Shells, bro Sl. & shls. Shells Slate Shells Slate Shells Slate Shells Slate Shells Slate Berea Slate Berea	light grey light grey grey grey grey grey grey grey grey	hard soft medium hard medium soft soft medium soft hard soft hard soft hard soft medium	1384 1522 1538 1660 1671 1675 1678 1693 1741 2022 2032 2060 2075 2112 2124 2134 2135	1522 1538 1660 1671 1675 1678 1693 1741 2022 2032 2060 2075 2112 2124 2134 2135 2155	SLM 2124 = Gas 2130 Gas 2134 Test 2145	49.5 M 59.6 M	CF CF
State	Tuesta Tuesta	5025 5066	T. D.	2155	Test 2155	50.7 M	
Clate Chaic Clate Clate Send, Dro.	dera dera lagat lagat dera echt	cort cort cort cort cort cort	#25 #25 #25 #35 #35	1133 1130 1130 1135 1130 1135	2124 to 21		.) avel. CF
State Send . State Send Send State Send Send Send	Aight Aight Aight Gork Aight	soft soft soft soft	127 150 222 232 237 237 357	252 252 257 257 257 267 367 367	Filled bac 8/4/59 Shot well from 2124	end blew well hrs. 75 MCF k to 2139. with 1250# T to 2139 (2:0	rojan powder 7 P.M.)
Summann Send	red light	COLC COLC	, (10	TS. TO	Tamped with Test B. S.	th 25' pea gr 75 MCF at tamp: 243	avel.
pale water 1050		feet feet	Cont	1.4	8/7/59 Installed	$3\frac{1}{2}$ " tbg. at comb. W & A	2155" with
			bbis, ist 24 hrs.	COVERNO	F.O.F. Ben	rea 112 MC	F 78 C MCMW
Actions 7 TIS	Soop	19 5	The Part of the Pa	evante or	Shut in at	3:30 P.M. 3	
	TOTAL WATER		their state				
With 150 149		SIS#	onion percer	Lamera Usar		1.00	g (ab
Dalling comment - Institute commen	1 1/31/3			4		3/11	r-portor
		well-seed act.	As.	2.404		2157.3	
	ewilled by	Address • * Working	Ret.	9230	JELO. L.	TOLO.L. IN	50°2-501
The surface of the	ri, is comed to	tso pa		10	7 may - 10		3.54426
Discolor Toley	erael, No.	ora)	A 16 - A 11 - A 5	10		co	n or the second
Lescation (wet)	Looth Tr			2008			0.73
Audres P. C		<u>Operator to </u>	DATE OF THE PROPERTY OF THE PR	TABLES CREATE ST		AA-1100 p-012-112	Paolesia
Chapter Over	rippel-	VECUS GUE D	C × 5,00617.				Tellis III
Perquit No. 32	1-120)		AA C C C	MATERIAL STATE	50 3	1)43 0. 1550 7	eti God
Anadranetic Los	1 00	Leave St.	(Supplement that the second		08/	25/2023

, 19 59 August 14 Date..... APPROVED Owens, Libbey-Owens Gas Department, Owner a. V. Ana

A. H. Smith, Maritle)
Land, Engr., Geol.



DEPARTMENT OF MINES OIL AND GAS DIVISION /9

Quadrangle Louisa

Permit No. Way-1205

WELL RECORD

Oil or Gas Well Gas

				(KIND)
Company Owens, Libbey-Owens Gas Department Address P. O. Box 4168, Charleston 4, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm G. W. Workman Acres 600 Location (waters) Booth Branch Well No. 7 (Serial No. 1013) Elev. 917.92 District Butler County Wayne	Size 16			Kind of Packer Oilwel
The surface of tract is owned in fee by	10	457'1"	457'1"	Size of 3½x7x16
Mineral rights are owned by G. W. Workman Est. Address Wayne, W. Va.	5 3/16	1670'7"	1670'7"	Depth set 2065-2071
Drilling commenced 7/6/59 Drilling completed 7/31/59 Date Shot 7/31, 8/4 From 2124 To 2139 With 150#Trojan powder, & 1250# Trojan powder	3 ½ 2 Liners Used		2157'8"	Perf. top Perf. bottom Perf. top Perf. bottom
Open Flow /10ths Water inInch /10ths Merc. inInch Volume 112 MCF BereaCu. Ft.	CASING CEMI	ENTED	SIZE	
Rock Pressure 300# lbs. 48 hrs. hrs. Oilbbls., 1st 24 hrs. Fresh water 250 feet feet	COAL WAS E		AT 418	
Salt water 1020 feet feet	FEET	Oil. Gas		FEETINCHES

	water LUZU feet feet			FEET INCHES FEET INCH			
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
surface	red	soft	0	10	Topic by 6:	- 75 PCT	
Sand	light	soft	10	127	Tenned With	1.55. bes fix.	4.0T
Slate	light	soft	127	150	Tron 2124	P 513 (S:0	()
Sand	light	soft	150	222	- Shot well	een 1250/ P	rojen porce:
Slate	-	-	222	232	604/59	,	
Sand	-	-	232	287	Water at 25	0. 1/2 BPH	
Sand	light	soft	287	357	Econ 10 30		
Slate	dark	soft	357	367	STAGE ACCK	mid blev vel	TO ALM
Sand	light	soft	367	418	8/3/59		
Coal	dark	soft	418	422			
Slate	dark	soft	422	430	27 hrs. A.	T. 0:75 B	IL.
Sand	light	soft	430	452	Teat B. S.	50.7 8	lis en
Slate	light	soft	452	457	TEMPOR ATE	1617 18 1930	TVOL.
Slate	dark	soft	457	459	535# FO	10 S	3
Sand, Bro.	dark	soft	459	499	10	50 Tro, en	3
Slate	dark	soft	499	509	21	AUG 1959	12
Sand	light	soft	509	549	103	RECEIVE	3
Slate	light	soft	549	662	3084 33/E	WEST VIRGINIA	(3)
Sand	light	soft	662	682	100	DEPT. OF MINES	20
Sand, Bro.	dark	soft	682	712	Cas 2130/4	^	150
Slate	dark	soft	712	818	Gas 2130	Exerite 9	
Sand	light	soft	818	863	SIN SISH T	CCPIN	
Sand, Bro.	dark	soft	863	893			
Slate	dark	soft	893	908			
and	light	soft	908	944			
and	light	medium	944	990			
and	light	soft	990	1145	Water at 10	20, hole fil	ling.
Slate	dark	soft	1145	1155			
and	light	soft	1155	1262		08/	25/2023
late	dark	soft	1262	1300			*
and	light	soft	1300	1315			
ittle lime	grey	medium	1315	1326			
ittle lime	dark	medium	1326	1349			
late	dark	soft	1349	1352			
ig lime	light	medium	1352	1384			
-0	Table 0	mearan	13)2	1304			

FERC-121

Name Buyer Code					
Company Contract price See Addendum "A" Contract price See Addendum		47-	099-1205	FF	R 2 8 1979
Sociation: (Only needed if sections 103 or 107 in 20, above.) Sociation: (Only needed if sections 103 or 107 in 20, above.)	(Use the codes found on the front			Category	
applicant: (35 letters per line maximum. If code number not available, leave blank.) Size	location: (Only needed if sections 103		NA		. of MIN
or (b).] (a) For onshore wells (35 letters maximum for field name.] (b) For OCS wells: NA	applicant: (35 letters per line maximum. If code number not	P, O, Box 1 Street Charleston	473 <u>N</u>	IV <u>25325</u>	
NA Area Name Date of Lease: NA OCS Lease Number	or (b}.] (a) For onshore wells (35 letters maximum for field	Field Name Wayne		THE R. P. LEWIS CO., LANSING, SANSAGE PRINTERS AND PERSONS ASSESSMENT OF THE PERSONS ASSESSMENT ASSESSMENT OF THE PERSONS ASSESSMENT ASSESSMENT OF T	-
of this well: (35 letters and digits maximum.) (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract: (c) Estimated annual production: (d) Estimated annual production: (a) Base Price (s/MMBTU) (b) Tax (c) All Other Prices (Indicate (t) or (-).] (d) Total of (a) (b) and (c) (b) and (c) (c) and code in places.) 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) 8.0 Person responsible for this application: Agenét Use Only Date Received by Juris. Agency FEB 2 8 1070	(b) For OCS wells:	Area Name Date o		Block Number	•
of the reservoir: (35 letters maximum.) 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract: (c) Estimated annual production: (d) Total of (a) Masse Price (S/MMBTU) (a) Base Price (S/MMBTU) (b) Tax (c) All Other Prices (Indicate (+) or (-).) (d) Total of (a) Maximum lawful rate: (As of filling date. Complete to 3 decimal places.) 8.0 Maximum lawful rate: (As of filling date. Complete to 3 decimal places.) 9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency TEB 2 8 1070	of this well: (35 letters and digits	G. W. Wo	rkman 7	-1013	•
Houdaille Industries, Inc. N/Availability N/Availability Houdaille Industries, Inc. N/Availability	of the reservoir: (35 letters	NA			
(c) Estimated annual production: (a) Base Price (\$/MMBTU) (b) Tax (c) All Other Prices [Indicate (t) or (-).] 7.0 Contract price: See Addendum "A" (As of filing date. Complete to 3 decimal places.) 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) 8.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency Title MMcf. (d) Total of (a), (b) and (c) (b) and (c) (c) All Other Prices [Indicate (t) or (-).] (d) Total of (a), (b) and (c) (b) and (c) (c) All Other Prices [Indicate (t) or (-).] (d) Total of (a), (b) and (c) (b) and (c) (c) All Other Prices [Indicate (t) or (-).] (b) Tax (c) All Other Prices [Indicate (t) or (-).] (b) Tax (c) All Other Prices [Indicate (t) or (-).] (b) and (c) (c) All Other Prices [Indicate (t) or (-).] (b) and (c) (c) All Other Prices [Indicate (t) or (-).] (b) and (c) (c) All Other Prices [Indicate (t) or (-).] (d) Total of (a), (b) and (c) (b) and (c) (c) All Other Prices [Indicate (t) or (-).] (d) Total of (a), (d) Total of (a), (e) All Other Prices [Indicate (t) or (-).] (d) Total of (a), (e) All Other Prices [Indicate (t) or (-).] (d) Total of (a), (e) All Other Prices [Indicate (t) or (-).] (d) Total of (a), (e) All Other Prices [Indicate (t) or (-).] (d) Total of (a), (e) All Other Prices [Indicate (t) or (-).] (e) All Other Prices [Indicate (t) or (-).]	purchaser: (35 letters and digits maximum. If code number not	Houdaille Ind			N/Available
1.4 MMcf.	(b) Date of the contract:				
(\$/MMBTU) Prices [Indicate (b) and (c) 7.0 Contract price: See Addendum "A" (As of filing date. Complete to 3 decimal places.) 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) 9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency Title Name Agency Charlton Division Counsel Title	(c) Estimated annual production:	_	1.4	MMcf.	
(As of filing date. Complete to 3 decimal places.) 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) 9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency William C. Charlton Division Counsel Title Name William C. Charlton Title				Prices [Indicate	(d) Total of (a), (b) and (c)
(As of filing date. Complete to 3 decimal places.) 2.243 0.302 0.0 2.545 9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency William C. Charlton Division Counsel Title William C. Charlton Division Counsel Name William C. Charlton Division Counsel Title	(As of filing date. Complete to 3	1.28	3 0.051	0.003	1.336
Agency Use Only Date Received by Juris. Agency Title Name William C. Charlton Division Counsel Title Agency Title Title	(As of filing date. Complete to 3	2.24	3 0.302	0.0	2.545
Date Received by FERC 02 / 28 / 79 (304) 342 - 8166	Agenél Use Only Date Received by Juris. Agency EB 2 8 1979	Name Jullus Signature	un CE.K.	rette	

PARTICUE.	MANTS: DATE: DGT	19 1979	BUYER-CELLER CODE
WELL (OPERATOR: Industrial Ci	as Corporation	009283
FIRST	purchaser: Houdaille Dr	rausques, xoc.	
OTHER:	1: <u>11-11:</u>		
·.			
WELL	Department of Mines, Oil & Gas Division DETERMINATION FILE NUMBER		
7902	228-108-099-1205	walifes Flitting	324
4	ing to Determination of this Well		
	CHECK EACH ITEM AS COMPLET	E OR NOTE WHAT IS MISSING	
ITEM NO.			
	RC-121 Items not completed - I		
2 IV-	-1 - Agent William C.	Charlton	
3 IV-	-2 - Well Permit		
4 IV-	-6 - Well Plat		
5 IV-	-35- Well Record Drilling	✓ Deepening	_
6 IV-	-36- Gas-Oil Test: Gas Only Wa	s Oil Produced? Rat	io
7 IV-	-39- Annual Production years		
8 IV-	-40- 90 day Production	Days off Line:	
9 IV-	-48- Application for Certification.	Complete?	
10 - 17	IV Form #51 - 52 - 53 - 54 - 55 -	56 - 57 - 58. Complete_	Affidavit / Signed
18 - 28	Other: SurveyLogsGe	ological ChartsStruc	ture Map
(5)	Date Commenced: 7-6-59 Date Frac: 7-31-59	DeepenedGas Analys	es
(5)	Production Depth: 2130-34		
(5)	Production Formation: Berea		
(5)	inal Open Flow Initial Parential: After Frac	2 m CF	
(5)	Static R.P. Initially 30	2011	
(6)	Other Gas Test:	100-10-0	1070/
(7)	Avg. Daily Gas from Annual Product $1/4/92=1.2$	ion: 2.72 MCF	13166
(8)	Avg. Daily Gas from 90-day ending	w/1-120 days	90 MCF
(8)	Line Pressure: 367	PSIG	from Daily Report
(5)	Oil Production:From Complet	ion Report	0/05/0000
(10-17)	Does lease inventory indicate enha		8/25/2023
(10-17)	Is affidavit signed?	Notarized?	
Does offi	icial well record . In the Departmen	t confirm the submitted inf	ornation? 465
Additiona	al InformationDoes	computer program confirm?_	~!-
	inination Object: 'o?By When		Je (not)

FORM IV-56WC (Reverse) [12-78]

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No_X . If yes, indicate the type and source of the information.

AFFIDAVIT

I. Lawrence B. Mentzer , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

3. 13 7. 1A

STATE OF WEST VIRGINIA,
COUNTY OF Kanawha , TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 19 85, 08/25/2023

Notary Public

[NOTARIAL SEAL]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date		02/28	_,	19 79	
	Operator's Well No.		7-1013		
	API Well No. 47		099	_	1205
	State		County		Permit

WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

	DESIGNATED AGENT William C. Charlton
	ADDRESS P. O. Box 1473
	Charleston, WV 25325
WELL OPERATOR <u>Industrial Gas Corpora</u> tion	LOCATION: Elevation 917.92
ADDRESS P. O. Box 1473	Watershed Not Available
Charleston, WV 25325	Dist. Butler County Wayne Quad. Louisa
GAS PURCHASER *	Gas Purchase Contract No.*
ADDRESS	Meter Chart CodeR0361
	Date of Contract *
* * * * * * * * *	*See FERC-121 - Addendum ''A''

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

REPORT NO. CCA101P1 PG 00002 CURRENT DATE - 2/28/79 REPORT DATE - 2/28/79 FOTAL S 1497 355 OAS 132 29 SHUT-IH PRESSURE NA 132 28 66 ANHUAL REPORT OF MONTHLY PRODUCTION-1978 CAS VOLUMES IN MFC 2 14.73 AVO. FLOW PRESSURE 23 OIL IN BARRELLS & 60 DEGREES Industrial Gas Corporation 18 154 82. 18 108 28 COUNTY! Wayne OPERATOR ! 140 126 31 7-1013 114 Workman 163 34 - 011 AND GAS STATE OF WEST VIRGINIA 47-099-1205 25"171" - MILLES 136 30 DAYS ONLINE 0:018191 IV-39-WC CAS MFC OIL BBL IJY

FOTALS 1070 366 30 SHUT-IN PRESSURE 30 AVG. FLOW PRESSURE 31 30 09 30 85 145 30 157 187 36 DAYS OHLINE CAS MFC OIL BBL

SUMMARIZATION SCHEDULE Section 271, 804 (b) In accordance with Section 271,804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

47-099-0958; 47-099-0980; 47-099-1015; 47-099-1019; 47-099-1205; 47-099-1202

API NUMBERS

08/25/2023

1978

1977

