

STATE OF WEST VIRGINIA

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
	United Fuel Gas Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
	Charleston, W. Va.
ADDRESS	COMPLETE ADDRESS
	June 25 19 59
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	73
ADDRESS	<u>Lincoln</u> District
John B. Hollister & First Nat'l Bank,	Wayne County
Cincinnativer of MINERAL RIGHTS, Trustees, et	Well No. 8749 82° 25' Elev.
c/o Trust Dept 4th & Walnut Sts. <u>Cincinnati</u> , Ohio	Well No. 8749 82° 25' Elev.
ADDRESS	Marrie I C Parking at al #8
GENTLEMEN:	2590 aug
The undersigned well operator is entitled to drill	
oil and gas, having fee title thereto, (or as the case ma	
April 4, 1930, made by_	Mary L. S. Perkins, et al
	, and recorded on the 23d day
of April 1930	and recorded on theday
of April 1930 , in t	the office of the County Clerk for said County in
The enclosed plat was prepared by a competent ento be drilled for oil and gas by the undersigned well open and County above named, determined by survey and couland marks. The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same who have mapped their weeking.	lieves there are no coal operators operating beds
aries of the same, who have mapped their workings and coal operators or coal owners (if any) above named as a The above named coal operators or coal owners (if desire to make to such proposed location, or which they at the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Department a copy of this notice and accompanying plat by said Depthat forms for use in making such objections will be fur on request and that all such objections must set forth as a grounds on which such objections are based and indicate the be moved to overcome same.	any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respective ent of Mines within ten* days from the receipt of artment. Said coal operators are further notified nished to them by the Department of Mines promptly definitely as is reasonably possible the
(The next paragraph is to be completed only in	
Copies of this notice and the enclosed plat were ma	iled by registered mail, or delivered to the above
named coal operators or coal owners at their above show or on the same day with the mailing or delivery of thi West Virginia.	vn respective addressday before, s copy to the Department of Mines at Charleston,
Very truly	y yours,
	UNITED FUEL GAS COMPANY
2012820	WELL OPERATOR
Addition of the state of the st	P. O. Box 1273
Address of	STREET
Well Operator _	Charleston 25
ECE WINDINGS OF	CITY OR TOWN 08/25/2023
WEST OF WIND SY	MESC ATLATUTS STATE
*Section 3 If no such objections be filed or be four ten days from the receipt of spid notice and plat by the depart ment shall forthwith issue to the well operator a drilling pern have been made by the coal operators to the location, or four approved and the well operator authorized to proceed to drill	nit reciting the filing of such plat, that no objections

PERMIT NUMBER

913.41

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DEPARTMENT OF MINE

TICE OF PROPOSED LOCATION OF OIL AND CAS WELL

Charleston, W. Va. oune 25 PROPOSED LOCATION John B. Hollister & First Net'l Bank. tto & Welaut Sts. Well No. Cincingsaign or a c/o Trust Dept. Cincinneti, Obio Mary L. S. Porkius, et al 18 Farm April 4, 1930 Condeby Mery L. St Perkins, et al John M. Lewis of Lirga le The undersigned well operator is informed and believes there are no coal operators operating bods of coal beneath, eard farm or tract or land on which said well is located, or within 500 feet of the boundaries of the same who have mapped their nothings and filed their maps as required by law; excepting the coal operators or coal owners (if any) above named as addressees. Copies of this notice and the enclosed plat were mailed by registered mini, or delivered to the above mamed coal operators or tool owners at their above shown respective address.

day before, or the same day with the mailing or delivery of this copy to the Department of Mines at Charleston.

West Verguns UNITED PULL GAS COMPANY 08/25/2023 West Virginia

Section 3 10. If he such dispersons he filed on he found by the department of miness within said period of on days from the section of miness within said preced of one days from the section of the files of such plat, that no objections are been made by the cost operators to the location, or found inserted by the department, and that the same is proved and the well operator subscence to proceed to drill at seid location.

Provincial movere

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June 26, 1959

Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia

Dear Mr. Pack:

We are in receipt of application to drill Well No. 87h9 on Mary L. S. Perkins et al Farm, Lincoln District, Wayne County from United Fuel Gas Company. Permit number will be WAY-1206.

Very truly yours,

Assistant Director Oil and Gas Division

MG:g

July 6, 1959

United Fuel Gas Company P. O. Box 1273 Charleston, West Virginia

Dear Sirs:

Enclosed is Permit WAY-1206 for drilling Well No. 87h9 on Mary L. S. Perkins et al #8 Tract, Lincoln District, Wayne County.

Please post one copy of permit at the well site.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

BY

Assistant Director OIL AND GAS DIVISION

MG/m encl: cc Mr. James W. Pack, Inspector

> Mr. R. C. Tucker, Assistant State Geologist

BIN

December 15, 1959

United Fuel Gas Company P. O. Box Number 1273 Charleston, West Virginia

Gentlemen:

Please send us two copies of the completion drilling record for the following Well:

Permit No. Farm Well No. District
WAY-1206 Mary L. S. Perkins,
et al #8 8749 Lincoln

Forms OG-10 are enclosed and we will appreciate the information as soon as possible in order to prepare statistics for the 1959 Annual Report.

Very truly yours,

CRAWFORD L. WILSON, DIRECTOR Department of Mines

Assistant Director
OIL AND GAS DIVISION

MG/jr Enclosure - Forms OG-10 cc - Mr. James W. Pack, Inspector

Part	Formation	Color	Hard or Soft	Top 2-3	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Packets Pack								DuPont Gelat
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WELL RECORD OF A CASE 15055								
Nd/25/2022	Permit No.	VX TSOO		A Server pur	week and		Of hr Cas V	eas .
UQ/25/2025	Company of	Thursday.		STATE OF STA	to be to highly Like		08	/25/2023

APPROVED UNITED FUEL GAS CO. , Owner

Supt., Civil Engineering Dept.



Julius Publications of Co. OIL AND GAS DIVISION 23

Quadrangle Naugatuck

WAY 1206

WELL RECORD

Oil or Gas Well Gas

Permit No. WAI 1200			Oil or	(KIND)
Company United Fuel Gas Co. Address P.O. Box 1273; Charleston 25, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Mary L.S Perkins, et al #8 Acre 2590.52 Location (waters) Drag Creek	Size			
Well No. 8749 Elev. 913.41	16		23	Kind of Packer
District Lincoln County Wayne The surface of tract is owned in fee by	13 - 3/8 10_3/4		500	Size of
Address	8¥		1083	2-3/8" x 7" x 16'
Mineral rights are owned by John B. Hollister & First N 4th & Walnut Sts. O Trust Dept.	5 3/16		1363	Depth set
Drilling completed 10-9-59	323/8		2574	Perf. top Perf. bottom
Date Shot 10-13-59 From 2071 To 2983 With 9300# DuPont Gelatin	Liners Used			Perf. top
Open Flow 9 /10ths Water in 2 Inch /10ths Merc. in Inch Volume 127,000 - Berea & Br. Shale Cu. Ft.	CASING CEM	ENTED	SIZE	No. FtDate
Rock Pressure 364 lbs. 72 hrs. Oil bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEETINCHES
Oilbbls., 1st 24 hrs. WELL ACIDIZED	FEE'	TIN	CHES	FEETINCHE
	FEE'	TIN	CHES	FEETINCHES
WELL FRACTURED_				

Slate

RESULT AFTER TREATMENT_

BOCK PRESSURE AFTER TREATMENT

Whoch Water Dail Water	Fresh Water	Feet	Salt Water	Fee
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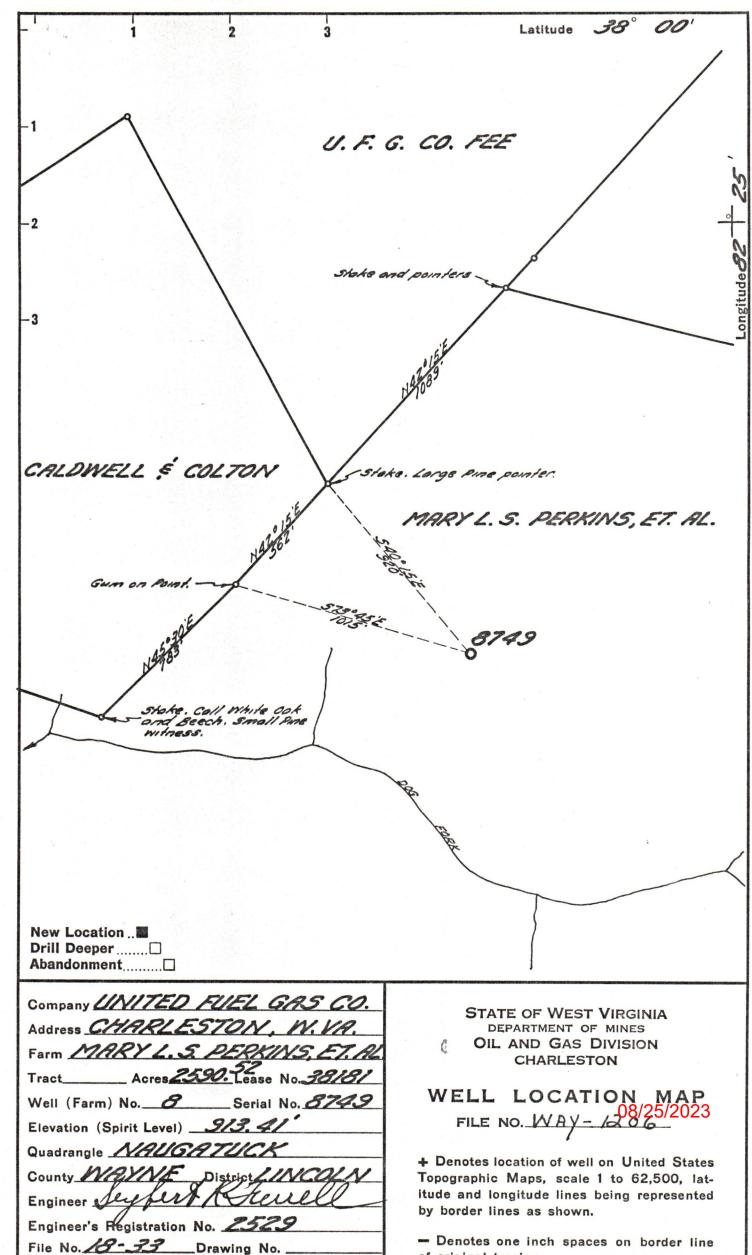
Fresh WaterFee		Feet	Salt Water			Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	1.78		0	5	Water 120'	1-13" bailer	per hour
Sand	4 2 2 2 1		5	70			
Slate			70	85	Gas 728-733	3' 12/10 W 2'	146 M
Sand			85	115			
Slate			115	225	Gas 750' 28	10 W 2" 22:	3 M
Sand			225	270			
Slate			270	390	Hole full v	water 765'	The second second
Hard Sand			390	423			
Slate & Sh	nells		423	531	Gas 2076-20	81' 5/10 W	1" 24 M
Hard Sand			531	572			
Slate			572	705		shot 4/10 V	
Gas Sand			705	750			# DuPont Gelat:
Salt Sand			750	902	from 207		
Slate & Sh	nells		902	970		after shot	14/10 Merc. 2"
Salt Sand			970	1062	582 M		
Slate			1062	1073	Test 18 hrs	s. after shot	9/10 W 2" 127
Maxon			1073	1105			
Slate & Sl	nells		1105	- 1140			
Red Rock			1140	1225			10
Slate & Sh	nells		1225	1253	Shut in 10-	-15-59 in 2-3	/8" tubing.
Red Rock			1253	1277			
Gritty She			1277	1305			
Little Lin	ne Cohen		1305	1335			
Big Lime	stace		1335	1520		08/	25/2023
Keener Sa	and		1520	1530			
Red Rock	916		1530	1580			
Slate & Sl		AE 16 17 10 2	1580	2055			
Coffee Sha	STORY OF THE PARTY	10 10 10 10 193	2055	2074			
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WEST VIRGINIA
DEPT. OF MINES

CONTROL OF MINES

2195



Date <u>6-9-59</u>

Scale / = 400'

of original tracing.