

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	
United Fuel Gas Company	Lincoln Gas Company
	COMPLETE ADDRESS
	Tuly 7th
COAL CREATER OF COAL CHAPTER	July 7th, 19 59
COAL OFERATOR OR COAL OWNER	PROPOSED LOCATION
	ButlerDistrict
Lincoln Gas Company ADDRESS ADDRESS July 7th, COAL OPERATOR OR COAL OWNER ADDRESS Well No. 1 32°30° &	Wayne County
Charleston, W. Va.	Well No. 2 00 C.
ADDRESS	United Fuel Gas Company Farm
GENTLEMEN:	- Parint
The undersigned well operator is entitled to dri	ill upon the above named farm or tract of land for
Times of Company	
of June, 1959 , in	the office of the County Clerk for said County in
Book 50 , page 258 .	
and County above named, determined by survey and colland marks. The undersigned well operator is informed and be of coal beneath said farm or tract of land on which said aries of the same, who have mapped their workings ar	erator on the farm and in the Magisterial District ourses and distances from two permanent points, or relieves there are no coal operators operating beds d well is located, or within 500 feet of the bound- nd filed their maps as required by law, excepting the
The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Departm a copy of this notice and accompanying plat by said Dethat forms for use in making such objections will be furnished on request and that all such objections must set forth as	any) are notified that any objections they may are required to make by Section 3 of said Code, if a dangerous condition in or about their respectivement of Mines within ten* days from the receipt of partment. Said coal operators are further notified unished to them by the Department of Mines promptly definitely as is reasonably possible the ground or
(The next paragraph is to be completed only in	Department's copy.)
	1920년 12 1일 12 12 12 12 12 12 12 12 12 12 12 12 12
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of the West Virginia.	own respective addressday before, his copy to the Department of Mines at Charleston,
Very tru	
JUL 1959	
O PECEIVED	
WEST VIRGINIA AND AND	
DEPT. OF MINES of	
Well Operator	Hamlin 00/05/0000
505 [128 29 30	CITY OR TOWN 08/25/2023
	West Virginia.
*Section 9 If no each abientian h Girls	STATE

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1212

WAY-1212



DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To The Department of Wives, Charleston, W. Va.
Lincoln Cas Company	United Fuel Gas Company
perated same or wall oreactor	HAT HAT HAT HE SON SWEEK NOT C
Hamlin, W. Va.	Charleston, W. Va.
GOMPLATTE ADDRESS	SCHROOM
July 7th, 10 59	
PROPOSED LOCATION	COAL OFERATOR ON COAL OWNER
- CAUG	
District	ADDRESS
Wayne County	United Fuel Gas Company
Well No. 1 83,30, 8 1000	Charleston, W. Va.
United Fuel Gas Company Farm	Teleping A
H+B 1	Gentlement
d to drill upon the above named farm or tract of land for	The undersigned well operator is entirle
	of and gos, having for fitte thereto, (or as the
United [me] Car Co.	June 1, 1959
	그리다 가는 아니다 그 아내가 있다면 살아왔다면 하고 있다면 하는데
and recorded on the 22 day	7,44 2000
in the office of the County Clerk for said County in	
	Book 50 page 256
potent engineer and shows the proposed location of a well well operator on the ferm and in the Magneterial District y and courses and distances from two permanent points, or	hengistebut out ve ask bas to not bould so of
d and believes there are no oosl operators operating bods which said well is located, or within 500 feet of the bound- widents and filed their maps as required by law, excepting the	7 no hast to real to man other disease ison to
eners (if any) are notified that any objections they may ich they are required to make by Section 3 of said Code, if all cause a dangerous condition in or about their respective Department of Manes within tan" days from the rescue of said Department. Said coal operators are further notified fall be furnished to them by the Department of Mines momenty form as definitely as is reasonably possible the ground or ideate the direction and distance the proposed focation should	The above named roal operators or coal of desire to make to such proposed location, or what drilling of a well at said proposed location a coal mines, must be received by, or filed with the a copy of this notice and accompanying plat by that forms for use in making such objections we on request and that all such objections must set
only in Department's copy.)	The next paragraph is to be completed
evoils oil to bereviel to Jian benetiger yet believe etc.	
hove shown respective address to this copy to the Department of Mines at Charleston, Very traly yours,	named coal operators or coal owners at their a
Lincoln Gas Company	A STATE OF THE STA
ROTARINO LIZEV	PER JUL 20
% Lloyd G. Jackson	
NAME AND ASSESSED ASSESSEDANCE ASSESSED	08/25/202
. West Virginia.	

Section 8. If no such objections is filed or be found by the department of mines, within said period of the days from the receipt of said notice and plat by the department of mines, to said proposed beation, the department shall forthwish issue to the well speakers a drilling permit reciting the filing of such plat, that to objections have been made by the roal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorised to proceed to drill at said location.

- TANK

COMPLETE CO. SECTION CONTAINS PERSONS

71212

7,10 July 13, 1959 Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia Dear Mr. Pack: We are in receipt of three applications for permits to drill Wells in your district: Well No. 1 on Fred L. Sayre Farm, Union District, Jackson County from Henry Durst, Jr. - Permit number will be JAC-935-Redrill. Well No. 85 on Pauline Clark Farm, Scott District, Putnam County from Peake Petroleum Company. Permit number will be PUT-668. Well No. 1 on United Fuel Gas Company Tract, Butler District, Wayne County from Lincoln Gas Company (Lloyd Jackson). Permit number will be WAY-1212. Very truly yours, Crawford L. Wilson, Director DEPARTMENT OF MINES BY Assistant Director OIL AND GAS DIVISION MG/m 08/25/2023

July 14, 1959 Mr. G. C. Ewing, Engineer 413-1/2 - 9th Street Huntington, West Virginia Dear Mr. Ewing: We are in receipt of a tracing made for Lincoln Gas Company for their proposed Well No. 1 on United Fuel Gas Company Tract, Butler District, Wayne County. The acreage has been omitted on the tracing. Please give us these data by return mail so that we may be able to complete the map. Very truly yours, Crawford L. Wilson, Director DEPARTMENT OF MINES Assistant Director OIL AND GAS DIVISION MG/m 08/25/2023

July 23, 1959 Mr. Lloyd G. Jackson Lincoln Gas Company Hamlin, West Virginia Dear Sir: Enclosed is Permit WAY-1212 for drilling Well No. 1 onUnited Fuel Cas Company Tract, Butler District, Wayne County. Please post one copy of permit at the well site. When drilling is completed, please send us two copies of the well record. Very truly yours, Grawford L. Wilson, Director DEPARTMENT OF MINES Assistant Director OIL AND GAS DIVISION 110/dm encl: cc Mr. JamesW. Pack, Inspector Mr. R. C. Tucker, Assistant State Geologist 08/25/2023 B12

Formation	Color	Hard or Soft	Top 8	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Shell Slate & Shells Shells Slate & Shells Shell Slate & shells Coffee shale Berea Berea Slate & shells	dark light		1790 1796 1830 1995 2026 2093 2145 2190 2204 2209 2229	1796 1830 1995 2026 2093 2145 2190 2204 2209 2229 2216	Ges	2209-2214	
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	273-1272		WELL	SECOMO		08/25	/2023

	Date	Oct. 14,	1959
APPROV	VED LINCOLN GA	S COMPANY	, Owner
	ву Д	YOU - Partner	c
	D.O	(Title)	

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION 8

Quadrangle .	Louisa
	WAY-1272

WELL RECORD

Oil or Gas Well Gas

Permit No.			Oil or	Gas Well Gas (KIND)
Company Lincoln Gas Company Address P. O. Box 175 - Hamlin, W. Va. Farm United Fuel Gas Co. Acres 386.6	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Big Hurricane Creek Well No. 1 Elev. 1000 District Butler County Wayne	Size 16			Kind of Packer
The surface of tract is owned in fee by	10	191	198	Size of 2 x 7 x 16
Address	81/4	3861	386	
Mineral rights are owned by United Fuel Gas Co. P. O. Box 1273 Address Charleston, W. Va.	65/8 5 3/16	18021	18021	Depth set 2115
Drilling commenced July 25, 1959	3			Perf. top
Drilling completed Aug. 27, 1959	2	22541	22541	Perf. bottom
Date Shot 8/28/59 From 2209 To 2239 With	Liners Used 5"	107 8	107 *	Perf. top
Open Flow 10/19ths Water in 2 Inch	CASING CEME	NTED	SIZE	_No. FtDate
Rock Pressure 505# lbs. hrs.		75	 	
Oilbbls., 1st 24 hrs.	COAL WAS EN			
WELL ACIDIZED	FEET	INC	HES	_FEETINCHES
	FEET	INC	HES	_FEETINCHES
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WELL FRACTURED_

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water	Feet	Salt Water	Feet
Tresh water	1 000	Balt Water	_1 cc

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
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ate ate ate ate ate ate ate sand ate sand ate & Sand ate ate Lime ate Lime and Sand ate ate and	dark		490 610 627 670 750 905 1074 1345 1355 1408 1411 1445 1462 1464 1608 1625 1700 1732	627 670 750 905 1074 1345 1355 1408 1411 1445 1462 1464 1608 1625 1700 1732 1790	Water	1144° 11	12023

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1212			Oil or	Gas Well 1
Company Lincoln Gas Company	CASING AND	USED IN DRILLING	LEFT IN WELL	PACKERS MS AG
Address Hamlin, W. Va.	Size			Filling Material Esed
Farm_U.F.G.Co. Tract	16	BA	KOJSKO	Kind of Packer
Well No.	13	191	M HYPAD ORA	iseu seuve
Butler County Wayne	81/4	38613"	E-WOON	Size of
Drilling commenced 7-25-59	65%	18021		Depth set
Drilling completedTotal depth	5 3/16			
Date shotDepth of shot	3			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. in Inch				Perf. bottom
VolumeCu. Ft.	CASING CEMI	ENTED	SIZE	No. FTDate
Rock pressure lbs. hrs.		65	330311123	450
Oilbbls., 1st 24 hrs.		NCOUNTERED	AECEIV	FEET INCHES
Fresh water 515 feet feet	FEET	rINCH		FEETINCHES
Salt water 1144 feet feet	FEE?			FEET_INCHES
Drillers' Names Howard Pack			Conco	Remarkst
Alva Richmond Remarks: Salt Sand 1074'-1345'; Bi				10211

8-24-59

DATE

Jul Pack
DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.					Wel	II No			
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FARM	MITTERS IN THE	DISTRIC	T	COUNTY					
Filling Material Used			0818		• • • •	· i final			
Liner Lo	ocation	Amount		Packer	Location	Na Na Na	U. ara		
PLUGS USED AND DEPTH PLACED				BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	RUCTION-LOCATION	RECOVERED	SIZE	LOST		
		rao r			10 (5)	4-0 2 V V			
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Drillers' Names	na le laborate					LIFE			
SEHOVI TOTAL	200 100 100 100 100 100 100 100 100 100	A SEC			description of the second of t		and the second		
Remarks:				i Pack	Prewell		rillers' Nan		
ng at 1931.	alliab : 180	ar-: Ita		1-13451: Big					
	I hereby certify I v	visited the abo	ove well on	this date.					
DATE									

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9-3-59

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

I describe Co o Componer	CASING AND	USED IN DRILLING	LEFT IN WELL	PACKERS MAAR
ompany Lincoln Gas Company				bast taireteN waiting
ddress Hamlin, W. Va.	Size			Destr terreses whom a
U. F. G. Co. Tract	16	BAY 1-1	e notice	Kind of Packer
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ell No. 1 CHA SVIBA	10	191	e-ecow	Size of
strict_ButlerCounty_ Wayne	81/4	38613	11	
	65%	18021		_ Depth set
illing commenced 7-25-59	5 3/16			
illing completed 8/27/59 Total depth 2246 1	3 3/10			Perf. top
te shot 9/2/59 Depth of shot 2246 1	2			Perf. bottom
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itial open flow/10ths Water in Inch				Perf. bottom
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		and the second second second	100	SASCS ACCOUNTS
Drillers' NamesAlva Richmond				
W H Pack				
Remarks: Salt Sand 1074'-1345'; Bi	g Lime 148	31'-1608'	; Berea	Sand 2204 -2229
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08/25/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

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lling Material Used							To Marine	
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DATE	hereby certify I visi	ited the abov	ve well on thi	s date.				





DEPARTMENT OF MINES

OIL & GAS DIVISION

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. Way	-12121	9		We	II No	/
COMPANY / Fal	Pach	+ Co	ADDRESS Hay	slin	w	va
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llers' Names A	rs adv	Rin	5			
marks:						

5-19-7/ I hereby certify I visited the above well on this date.

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	· Helling like	()	11 4 (Oil or	Gas Well
Company	matter in	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	Comments.	Size	Di M	Mys	E. A. Problem 18
		16			Kind of Packer
Farm		13			la la company
Well No.		10		**************************************	Size of
District	County	81/4			
District	County	65/8			Depth set
Drilling commenced					Depth set
Drilling completed	Total depth	5 3/16			
		3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used		Y 1.4	Perf. top
	and the second second	· Lower	1477 · ·		Perf. bottom
Open flow after tubing	/10ths Merc. inInch				
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FTDate
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	NY	
and process and state of		1			* * * * * * * * * * * * * * * * * * * *
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEETINCHES
Fresh water	feetfeet	FEET	rINCI	HES	FEETINCHES
Salt water	feetfeet	FEET	INCI	ies	FEETINCHES
		· · · · · · · · · · · · · · · · · · ·			
Drillers' Names			42		
Dame des			3		
Remarks:					

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STATE OF WEST VIRGINIA

DECEIVED MAY 25 1971

DEPARTMENT OF MINES

OIL AND GAS DIVISION

OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S PLUGGING REPORT

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lling Material Used	lay	DL	one Cems	Int		
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		Amoun		T		
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CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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llers' Names	so ad	Nev	w			

5-20-71

I hereby certify I visited the above well on this date.

DISTRICT MELL THE PROPERTY OF THE PROPERTY OF

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	me El ano la		20 7 P	Oil or	Gas Well
Company	ulle 7 war	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	Cemplet	Size	P 6	1.70	
Farm	Angel Committee	16	- A		Kind of Packer
Well No		13			Size of
District	County	81/4	33		5126 01
Drilling commenced	78	65/8	27 192	2 .	Depth set
	Total depth	5 3/16			
	Depth of shot	2			Perf. bottom
	/10ths Water inInch	Liners Used		1	Perf. top
	/10ths Merc. inInch				Perf. bottom
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDate
Rock pressure	lbshrs.	NAME OF SER			
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES
Fresh water	feetfeet	FEET_	INCI	HES	FEETINCHES
Salt water	feetfeet	FEET_	INCH	IES	FEETINCHES
D ''I - 1 37				4331	9/1499
Drillers' Names			<u> </u>		
Remarks:		72			





DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT EFT. OF MINES

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MPANY / Tal	Pach	& Cu	O. ADDRESS Han	rlin	, 4	104
RM JF	1,Co.	DISTRI	CT / wher co	OUNTY	Jag	me
lling Material Used	Clay	1	tiene Con	rent	2	
ner Loc	ation	Amoun	t Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
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DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	Hansin		114	Oil or	Gas Well
Company	iller week	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	c Cennen	Size	1 h	17.2	
Farm	ego. t	16		2000	Kind of Packer
Well No		13			Size of
District	County	81/4	Andrew - July and Andrews	Design to the second se	
Drilling commenced		5 3/16	75 98000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Depth set
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2	1 Trace 2	* *	Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used		(und	Perf. top
	/10ths Merc. inInch				
	Cu. Ft.	CASING CEMEN			No. FTDate
and the second s	lbshrs.	-			2
	bbls., 1st 24 hrs.				FEETINCHES
		FEET	1.1	11 11 15	FEETINCHES
Sait water		FEFT	INC	HES_	FEETINCHES
Drillers' Names					
Remarks:					
					6 7 7
	A Comment				1-17-C

DISTRICT WELD WELD RETOR

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 2" tubing	2254
Set permanent bridge at	2189' - 20' above Berea
Put 2 sacks cement on top of bridge	- 20 above below
Crushed stone Vangarol 3 No. 1 198	2179' - 2174' moltarogo ol
Mud & Clay	2174' - 1822'
Pull 6-5/8" casing Tib roa .0 .9	1802!
Mid C Class Social and the street	1822' - 1730' - 30' below Injun
Mud & Clay SSSSS , aV .W , dilmaH	1730' - 1720'
Cement	
Crushed stone	1720' - 1715'
Mud & Clay	1715' - 1375' - 30' below Salt Sand
Cement	1375' - 1365'
Crushed stone	1365' - 1360'
Mud &Clay	1360' - 1054' - 20' above Salt Sand
Cement	1054 - 1044
Crushed stone	1044' - 1039'
Mud & Clay	1039' - 545'
Cement	545 - 535 Tagmon and Levy beginn
Crushed stone	535' - 530' ETSI NON
Mud & Clay	530' - 406'
Pull 8-1/4" casing	386. W. va. V. va.
Cement . O . O Lou'd bet knu	406' - 396'
Crushed stone	396' - 391'
Mud & Clay	
Cement	391' - 12' nel0

Run 6" or larger size pipe from 10' - 3' above surface.
This pipe will serve as the monument and will bear the inscription
"Hal Pack & Company, Well #1 - Abandoned"

Cement

10' - surface

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,
Hal Pack & Co.
By:
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 23

13th day of april , 19 7/

DEPARTMENT OF MINES
Oil and Gas Division

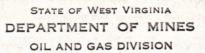
By: South to sa

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

TO THE DEPARTMENT OF MINES,









NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

Charleston, W. Va.		17815	Sau Servenont bridge se
			Hal-Pack, DBA no snesso valoso 2 mg
No operation	10212 -	The state of the s	
Coal Operator	18881 -		Name of Well Operator
		18051	
- 201 holow Injun	177301		
Address	177801		가게, 하늘에서 대한 그리고 있었다. 내용 역사 없었다. 하는 아는 아는 아이를 보고 하는데 가장 아이들을 보고 하는데 하는데 살아가는데 하는데 하는데 하는데 하나 나를 되었다.
	- 177151-		
None that would too -	12721 -		
Coal Owner	- 1.3001		Date
- 201 shows Falt Soud	- 12550!		WELL TO BE ABANDONED
a Lines of Les evoces : Us -		105-1	Post on District
Address	1001-		[20] 20 20 20 10 10 20 20 20 20 20 20 20 20 20 20 20 20 20
		10801	[1] [1] [1] [4] [4] [1] [1] [1] [1] [1] [1] [1] [1] [1] [1
United Fuel Gas Comp		5,255	# 000mg
P. O. Box 1273 Property Ov	wnerosa -	sast.	Wall No. 1' and a second be sented
	- 4061	sao!	Well No.
Charleston, W. Va.		17088	United Fuel Gas Co. Fee Trackarm
Address	- 3051	. 1005	
	- 211		Countried about
Inspector to be notified Olen	Tones	Peytons	Telephone Number 836-5469
Gentlemen:	nond III	er far	to I would acke only accept to We up
	oolium.		disered
the work of plugging and abar not be less than five days afte should be received by the Depart	er the day	on which	n the date inspector is notified (which date shall h this notice so mailed is received, or in due course
plugging and filling of said we represented the undersigned	ell. You ar will proceed y Section 1	e further l on that 0, Articl	espective representatives may be present at the r notified that whether you are represented or not t date, or shortly thereafter, to plug and fill said le 4, Chapter 22 of the Code and given in detail on
This notice is being mai above date.	led by regis	stered ma	ail to each of you at the above addresses on the
			Very truly yours, Hal Pack & Company
			By: Haftak
			Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permedors ent points or landmarks on said tract.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

B PORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

	На	1 H. Pack, DBA		
No operati	on He	Pack & Company		
COAL	На	O. Box 41 ^M 7 of Well or mlin, W. Va. 25523	}	
	Address	ril 13,		19 71
COAL	OPERATOR OR OWNER	WELL AND LOC tler	CATION	District
	ADDRESS			1301100
United Fuel		yne		County
P. O. Box 12 Charleston,	W. Va. We	1 No. 1		
	Address	ited Fuel Gas Co.	Fee Trac	t Farm
STATE INSPECTOR	SUPERVISING PLUGGING Olen	Jones, Peytona, W.	Va P	h. 836-5
	AFFIDAVI	-		
STATE OF WEST				
	ss:			
County of	,			
	Ross Adkins and	Bobby Cooper		
	worn according to law depose and sa			work of
plugging and filling	g oil and gas wells and were employed	by Hal Pack & Co	mpany	
well operator, and	participated in the work of plugging	and filling the above w	rell, that sa	id work
was commenced on	the 19 day of May	. 19 71 and that th	e well was	nlugged
and filled in the fo	llowing manner:	, 40, alla vila vi	ic well was	pruggeu
ND OD ZONE DECORD			T	
AND OR ZONE RECORD		RINGS XXEDC	CAS	SING
FORMATION	Set permanent bridge at 21	89 size & KIND	CSG PULLED	CSG LEFT IN
				Printer I III
	Cement 2189' - 2179'	2" tubing	2254'	none
	Stone 2179' - 2174'	2" tubing		
	Stone 2179' - 2174' Clay 2174' - 1730'			
	Stone 2179' - 2174' Clay 2174' - 1730' Cement 1730' - 1720'	2" tubing 6-5/8" csg.	2254	none
	Stone 2179' - 2174' Clay 2174' - 1730' Cement 1730' - 1720' Stone 1720' - 1715'		2254	none
	Stone 2179' - 2174' Clay 2174' - 1730' Cement 1730' - 1720' Stone 1720' - 1715' Clay 1715' - 1375'		2254	none
	Stone 2179' - 2174' Clay 2174' - 1730' Cement 1730' - 1720' Stone 1720' - 1715' Clay 1715' - 1375' Cement 1375' - 1365'		2254	none
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COAL SEAMS	Stone 2179' - 2174' Clay 2174' - 1730' Cement 1730' - 1720' Stone 1720' - 1715' Clay 1715' - 1375' Cement 1375' - 1365' Stone 1365' - 1360' Clay 1360' - 1054' Cement 1054' - 1044' Stone 1044' - 1039' Clay 1039' - 545' Cement 545' - 535' Stone 535' - 530' Clay 530' - 406' Cement 406' - 396'	6-5/8" csg.	1200'	none 602! none
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Constants of Ton between the Co. New Year Set permandet liffica AC eme 21001 - 7001 Frence 21701 - 21001 Clay 1038' - 1 08/25/2023 OG-11 ***

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION



OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S WELL REPORT

District County 8½ Drilling commenced 65% Depth set Drilling completed Total depth 3 Perf. top Date shot Depth of shot 2 Perf. bottom	Permit No. Way-1212 P	*	Oil or	Gas Well
Farm	Company Hal Pacht Ca			PACKERS
Well No District County 10 Ay Drilling commenced. Drilling completed. Total depth. Date shot. Depth of shot. Initial open flow. Joths Water in Inch Open flow after tubing. Joths Merc. in Inch Volume. Cu. Ft. Rock pressure. Ibs	Address Hamlin, Wya,			
Well No District Butler County Way Drilling commenced Drilling completed Total depth Date shot Depth of shot Initial open flow //Oths Water in Inch Open flow after tubing //Oths Merc. in Inch Volume Cu. Ft Rock pressure Ibs	Farm JFY, CO,			Kind of Packer
Drilling commenced				Size of
Drilling commenced	District Julies County Way		100	
Drilling completed	Drilling commenced		X ///	Depth set
Initial open flow/10ths Water inInch Open flow after tubing/10ths Merc. inInch Volume	Drilling completedTotal depth		W//	Perf. top
Casing cemented Perf. bottom	Date shotDepth of shot	2	//	Perf. bottom
Open flow after tubing	Initial open flow/10ths Water inInch	Liners Used		Perf. top
Rock pressurelbshrs. NAME OF SERVICE COMPANY Oilbbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INC Fresh waterfeetfeetFEETINC Salt waterfeetfeetfeetFEETINC Drillers' Names	Open flow after tubing/10ths Merc. inInch			Peri, bottom
Rock pressurelbshrs. Oilbbls., 1st 24 hrs. COAL WAS ENCOUNTERED ATFEETINC Fresh waterfeetfeetFEETINCHESFEETINC Salt waterfeetfeetFEETINCHESFEETINC Drillers' Names	VolumeCu. Ft.	CASING CEMENTED	SIZE	No. FTDate
Fresh waterfeetfeetFEETINCHESFEETINC Salt waterfeetfeetFEETINCHESFEETINC Drillers' Names	Rock pressurelbshrs.	NAME OF SERVICE CO	MPANY	
Salt water feet FEET INCHES FEET INC Drillers' Names	Oilbbls., 1st 24 hrs.	COAL WAS ENCOUNTE	RED AT	FEETINCHES
Drillers' Names	Fresh waterfeetfeet	FEET	INCHES	FEETINCHES
	Salt waterfeetfeet	FEET	INCHES	FEETINCHES
	Drillers' Names			
Remarks: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			296	
I final hour parties of	Remarks: final inspect	ion And	ide of	ar is
BOND CANCELLED BOND CANCELLED BETURNED TO WELL OPERATOR AND/OF PRINCIPAL				Shra
7-15-71 July 9, 1971 16, Butches	7-15-71 July19,	19. 7/	1.6.13	witches

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	-		9	We	II No	
COMPANY			ADDRESS		7 32 13	-11-2
FARM		DISTRICT.		COUNTY	7/9	5
Filling Material Used			75.75	H Will	1/2	
Liner Loc	eation	Amount	Packer	Location	13	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			5460 M		JUL	1
				-		
					en 8 7 %	
	,					
				1111		
	×	10 7 6 7				
		x				
					,	
rillers' Names			*			
					-	
emarks:						
1	I hereby certify I vis	sited the charge	wall on this data			
DATE	Joseph Tolling 1 VII	order the above	wen on this date,			

DISTRIC ONE 215 12 12 23





State of West Wirginia

Pepartment of Mines Gil and Gas Division Charleston 25305 July 19, 1971

Hal Pack & Company P. O. Box 417 Hamlin, West Virginia

25523

In Re: Permit No. WAY-1212-P
Farm United Fuel Gas Company
Well No. 1
District Buther
County Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XX The bond covering the well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Division

Enclosure:



DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

ARM U F J J	Clay	DISTRICT	tone Con	rent	-	7.00
iner Lo	cation	Amount	Packer	Location	1	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	IG AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
4-1054	Ceme	ent /	1730 -1812	1200	7=	60-
35545-	.19		mud + Clay	386	81/=	
6-406-	//	1	osstany ou	-	4	g en gra
) - 12-			mud & clay	536 e 7		
			530 status		- ne-/	a sign w
			must & Clay	path	ga-la i	Mann.
18 2	.0		39 lone 396			
4	T. W. 1937-2		mud & clay			
Par	tolth	is M	work ber	lors	0-8) as
(5-22-	71) + 5	124	-71)		1	The same of the
illers' Names	os as	Rin	1			
PA STAN	On .					

5-25-7/I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		6,	KYC	Oil or	Gas Well_
Company	tles	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	Centier	Size	6. 67	1	. See Landard & Seller
Farm		16			Kind of Packer
Paint		13		20,1000	
Well No		10			Size of
District	County	81/4			
1 602	1371-9681-	65/8	hal.	19.7	Depth set
Diming commenced	-17268- 386	5 3/16	```	\	JA 0 - 00
Drilling completed	Total depth	3		\	Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
	7, 2, 2, 2, 7,	9 C C			Perf. bottom
Open flow after tubing	/10ths Merc. inInch	2017			
Volume	Cu. Ft.	CASING CEMENTED SIZE No. FT. Date			
Rock pressure	lbshrs.	NAME OF SERVICE COMPANY			
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT_	_FEETINCHES
Fresh water	feetfeet	FEET	INCI	HES	FEETINCHES
Salt water	feetfeet	FEET	INCI	HES	FEETINCHES
Drillers' Names	170	1 14			W-33. X. O. D.
Remarks:					

DISTRICT ZNEW ZNETOR

0,6

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON, WEST VIRGINIA INTER-OFFICE MEMORANDUM

June 16, 1971

Kenneth Butcher Barboursville, W. Va.

PERMIT	WAY-1212-P Hal Pack & Co		
COMPANY			
FARM	United Fuel Gas Co.		
WELL NO.	1		
DISTRICT COUNTY _	Butler		
	Wayne		

Dear Sir:

Please make a final inspection of the well described above.

b

WEST PERSENTA DEPARTMENT OF MINES AND GAS DIVISION CHARLESTON, WEST MIRGINIA LNTER OFFICE MEMORKWOOM

June 16, 1971

Kenneth Butcher Barboursville, W. Va.

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	United Fuel	
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Missae make a final inspection of the well described above.

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C.O. on knob 790'	U. F. G. Co.		
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New Location	2.		
Abandonment usued 4-13.71			
Company LINCOLN GAS CO.	STATE OF WEST VIRGINIA		
Address HAMLIN, W. VA. 25523	DEPARTMENT OF MINES		
Farm UNITED FUEL GAS CO.	CHARLESTON		
Well (Farm) No Serial No	WELL LOCATION MAP		
Elevation (Spirit Level) 1000 +	FILE NO. WAY-12082502023		
Quadrangle LOUISA	+ Denotes location of well on United States		
County WAYNE District BUTLER	Topographic Maps, scale 1 to 62,500, late itude and longitude lines being represented		
Engineer . G. Cowms	by border lines as shown.		
Engineer's Registration No	- Denotes one inch spaces on border line of original tracing.		
7-5-59 Scale /"=400"	or original tracing.		

DIETZGEN CATALOG NO. 135 "IMPERIAL"