

## DEPARTMENT OF MINES OIL AND GAS DIVISION

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charleston, W. Va.	
Wesley Simmons	OWENS, LIBBEY-OWENS GAS DEPARTMENT
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Route #1, Lavalette, W. Va.	P. O. Box 4168, Charleston 4, W. Va.
ADDRESS	COMPLETE ADDRESS
	July 15, , 19 59
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Union
ADDRESS	District
Same	Wayne County
OWNER OF MINERAL RIGHTS	38 20
u u	Well No. 1 (Serial No. 981) 82°20 6
ADDRESS	Wesley Simmons 150 A. Farm
GENTLEMEN:	150 acres
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
oil and gas, having-fee-title thereto; (or as the case	
7-20-1955 , made	Wesley Simmons & wife
Owens-Illinois Glass Co. & Libbey-Owens-	Ford Glass Co. , 23rd
of September, 1955	and recorded on the day
Book 45 page 459	in the office of the County Clerk for said County in
land marks.	operator on the farm and in the Magisterial District courses and distances from two permanent points, or
aries of the same, who have mapped their workings coal operators or coal owners (if any) above named	as addressees.
The above named coal operators or coal owners desire to make to such proposed location, or which the the drilling of a well at said proposed location will calcoal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth a	(if any) are notified that any objections they may ey are required to make by Section 3 of said Code, if use a dangerous condition in or about their respective
(The next paragraph is to be completed only	
Copies of this notice and the enclosed plat were	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above s	shown respective address same day before, this copy to the Department of Mines at Charleston,
그리지 않는 그리고 있다면 내용하게 되었다. 그 작업에서 하는 것이 있는데, 사람이 있다고 하는데 하는데 하는데 하는데 바라지 않아요. 그리고 하는데 나를 하는데 하다.	truly yours,
	OWENS, LIBBEY-OWENS GAS DEPARTMENT
15 16 17 18 19 27 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	P. O. Box 4168
Address )	STREET
of Well Operator	Charleston 4,
Address of Well Operator	CITY OR TOWN 08/25/202
O RWEST OF MIN DE	West Virginia
TO DEPT. OCE	STATE

\*Section 3 ... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



## DEPARTMENT OF MINE

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Vs.

OWNS, LIMIN-OURS CAS LITAKING.	Wesley Simmons
NAME OF WELL OFFIATOR	PREMIO DOS CONTROLOS
P. O. Box Wide, Chericaton W. M. Va.	worte /1, Levalouse, W. Vz.
COMPLETÉ ADDRESS	e12040A
Fair 15, 19	
And the second section of the second	
District	
Wayne	
Altro)	
Well No. 1 (Sorial No. 901) 34 20 6	
Wesley Simmons 150 A. Narm	
150 Result	
to drill upon the above damed farm or tract of land for	
101 DHEP 20 10HD 10 HILBS COULDED STORE OF MAN WAY	1 811 gis, there exists a highest particular terms.
Vicential Control of the Control of	7-20-13
nadeby Werley Simmons & wife	and marity is no engly a total TI-org
name by the second of the second of the day	Seprember, 1955
in the office of the County Clerk for said County in	
	654 200 54 400
and believes there are no coal operators operating beds ich said well is located, or within 500 feet of the bound- ings and filed their maps as required by law, excepting the	
ners (if any) are notified that any objections they may a they are required to make by Section 3 of said Code, if they are required to make by Section 3 of said Code, if it cause a dangerous condition in or about their respective construent of Mines within tend days from the receipt of said Department. Said coals operators are jurther notified be furnished to show by the Department of Mines promptly the section and distance the proposed location should ceate the direction and distance the proposed location should	The above agained coal aperators or coal own size to make to such proposed location, or which drailing of a well at said proposed location with all mines, must be tocaived by, or filed with the locety of this notice and accompanying plat by at torms for use in making such objections will request and that all such objections must set to
	(The next paragraph is to be completed
were mailed by registered mail, or delivered to the above	Copies of this rotice and the enclosed plat
ove shown respective address cone day before, of this copy to the Department of Mines at Charleston,	med cost operators or cost owners at their about
OWENS, LIEBEY-OWENS ONG DETARLEME	
P. O. Box 4468	
tor Charleston b,	
	08/25/2
West Virginia	

Section 3. C. If resident objections be sied or be found by the department of mines, within said period of endays from the receipt of raid motice and plat by the department of mines to said proposed location, the department shall british this said of the well operators a drilling permit reciting the ding of such plat, that no objections are been made by the coal operators to the location, or found thereto by the department, and that the raid operator authorized to proceed to dill at said location.

July 15, 1959 Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia Dear Mr. Pack: We are in receipt of application for permit to drill Well No. 1-Sr-981 on Wesley Simmons Farm, Union District, Wayne County from Owens, Libby-Owens Gas Department. Permit number will be WAY-1213. Very truly yours, Crawford L. Wilson, Director DEPARTMENT OF MINES Assistant Director OIL AND GAS DIVISION MG/m

## · OWENS, LIBBEY-OWENS GAS DEPARTMENT

3793 MACCORKLE AVENUE

CHARLESTON 4. WEST VIRGINIA

SIGNO

July 15, 1959

U. Vo. Department of Mines Oil & Gas Division Seatlemon. West Virginia

Gent Leach:

We are submitting an application for a permit to drill Well Mo. 1 (Serial Mo. 501) on our Wesley Simmons treat situated in Union District, Weyne County, West Virginia. Attached to the application is a plat showing the proposed location of said well.

Yours very truly,

OWENS, LIBERY-OWENS CAS DEPARTMENT

1. S. Flourney, Chief Shaineer

TSF/ed

co: Mr. Wesley Simmons Route #1 Lavalette, W. Va.

July 25, 1959

Owens, Libby-Owens Gas Department P. O. Box 4168 Charleston, West Virginia

Dear Sirs:

Enclosed is Permit WAY-1213 for drilling Well No. 1-SR-981 on Wesley Simmons Farm, Union District, Wayne County.

Please post one copy of permit at the well site.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

Assistant Director
OIL AND GAS DIVISION

MG/m encl: ec Mr. James W. Pack, Inspector

> Mr. R. C. Tucker, Assistant State Geologist

February 18, 1960 Owens, Libbey-Owens Gas Department P. O. Box 4168 Charleston 4, West Virginia Att: Mr. A. H. Smith Gentlemen: Please send us the affidavit for filling and plugging Well No. 1 (Serial No. 981) on Wesley Simmons Farm, Union District, Wayne County, Permit WAY-1213-P. Very truly yours, CRAWFORD L. WILSON, DIRECTOR Department of Mines Assistant Director OIL AND GAS DIVISION MG/b cc: Mr. James W. Pack, Inspector 08/25/2023 B-2

	0.0									
Formation	Color	Hard or Soft	Top 25	Bottom	Oil, Gas or Water	Depth Found	Remarks			
Lime Shells	Black	Med.	1062	1099			**.			
Sl. & Shls.	Black	Med.	1099	1119	Maser at 20	121, 3 1, 2 1				
Sand	Grey	Med.	1119	1157						
Sand	White	Hard	1157	1182						
Sand	White	Med.	1182	1239	Water at 1	190, hole ful	1			
St. & Shls.	Black	Med.	1239	1247						
Slate	Black	Soft	1247	1250						
Lime Shells	Grey	Hard	1250	1264						
Slate	Black	Soft	1264	1267	Water leve	1 265'	98 A. W. Halling J			
Maxton Sand	White	Hard	1267	1360						
Slate	Green	Soft	1360	1364		1				
Shells	Black	Hard	1364	1369						
Red Rock	Red	Soft	1369	1374	Margar Cat	1 3 3 3 3	a series			
Lime Shells	Grey	Hard	1374	1398						
Slate	Blue	Soft	1398	1417						
Lime	Grey	Hard	1417	1433		1 31 2	70 70 1 507			
Little Lime	Black	Hard	1433	1455	1.000					
Slate	Blue	Soft	1455	1457						
Big Lime	White	Hard	1457	1470						
Slate	Green	Soft	1470	1472	GTM 31.06	Com 2 Tax 31.04	and the same of the			
Big Lime	White	Hard	1472	1486	SIM 1486 =	Sand IM 1486				
Big Lime	White	Hard	1486	1622	GT34 3 (1.1)	Gama TM 261	Mary and the state of			
Big Injun	Grey	Med.	1622	1644	SIM 1644 =	Sand IM 1643				
Big Injun	Black	Med.	1644	1685	100					
Sl. & Shls.	Black	Med.	1685	1704	( P					
Sand	Black	Med.	1704	1722						
Sl. & Shls.	Black	Med.	1722	1734	1	1 2 7 2 7 2 7				
Sand	Black	Med.	1734	1749	0 0 50					
Sand	White M	Med.	1749	1766	9-2-59	1966 (comp. le)	r/resatt a			
Slate	Black	Soft	1766	1768	Installed 7	casing at ]	767'11" on shoe			
Shells	Black	Hard	1768	1782						
Sl. & Shls.	Black	Soft	1782	1823						
Sl. & Shls.	Grey	Med.	1823	1968						
Sl. & Shls.	Grey	Soft	1968	2121						
Sl.& Shls.	Grey	Med.	2121	2172						
Lime Shells	Grey	Hard	2172	2192	OK MPICE	noniki.				
Slate	White	Soft	2192	2244	700,088	Depth				
Slate	Dark	Soft	2244	2262	GTM 0077	Com d TM 0069				
Brown Shale	Brown	Soft	2262	2271	SIM 2271 =	Sand IM 2268	)			
Berea	Dark	Hard	2271	2283	et tugi	LET THE NAME				
Slate	White	Soft	2283	2285	30 ACC (194		And the second second			
Shells, Pkr.	Grey	Hard	2285	2318	X Constitution of the state of the state	F 40 Tally 50				
Sl. & Shls.	Grey	Med.	2318	2351		\\\\\\\\\\\				
Slate	White	Soft	2351 2360	2360	AR CORE MONEY	and the same of th				
Shale	Dark	Med.2		2396 2446	The second second	A NAME OF THE PARTY OF THE PART				
Shale	Blue	Med.	2396 2446	2454						
Shells	Grey	Hard	2454	2469		7 161				
Shells	Blue	Hard Med.	2469	2596		177 17 16				
Sl. & Shls.	Grey	Soft	2596	2632						
Slate	White	AND THE RESERVE OF THE PARTY OF	2632	2659		May be a second				
Shale Slate	Grey	Soft Med.	2659	-2693			000 - 2000			
Shale	Grey	Soft	2693	2724	The Sharing I	1177.64	300 Ho3303			
Slate	Grey White	Soft	2724	2746	atol en	-(A) 10°				
Slate		Soft	2746	2770		130,1				
Brown Shale	Grey Brown	Soft		2825	1 - 2 - 31		A PRODUCT COST			
Slate	White	Soft	2770	2849						
Shells		Med.	2849	2867			TIMEGO POLICOL			
	Blue		2867			10000000000000000000000000000000000000				
Shale	Grey	Soft		2910	GTM OCCT 1	Gond TM COO				
Br. Shale	Brown	Med.	2910	2927	SIM 2927 ±	Sand IM 292				
Br. Shale	Brown	Soft	2927	3017	Donnag	New 1				
Br. Shale	Brown	Med.	3017	3057	Dood 10 -	THERE				
Br. Shale	Brown	Soft	3057	3247						
Slate	White	Soft	3247	3447						
Br. Shale	_ Brown	Med.	3447	3500	gras prol	Cond TH OCO	THE DIA MOTE			
Corn. Lime	Grey	Hard	3500	3794	SIM 3794 =	Sand IM 089	25/2023			

Date December 10,	19 59
APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT	Owner
By G & Amel	3
A. H. Smith (Title) Geologis	st



# OIL AND GAS DIVISION \$ 5

Quadrangle\_

Guyandot

WELL RECORD

Permit No. Way-1213	ELL RECORD		Oil or G	as Well Dry Hole
Company OWENS, LIBBEY-OWENS GAS DEPARTM	ENT Casing and	Used in	Left in	
Address P. O. Box 4168, Charleston 4, W.	Va. Tubing	Drilling	Well	Packers
Farm Wesley Simmons . Acres	150	principal s	Meter res	est est
Location (waters)	Size			77. 1 AD 1
Well No. 1 (Serial No. 981) Elev. 750			1 77 5	Kind of Packer Parmaco Bottom
District Union County Wayne	13	A constitution		Hole & Parmaco
The surface of tract is owned in fee by	- N F /0	43217"	432'7"	Size of Anchor Casi
Address Flori or Simmond		1767'11"	1767'11"	Depth set
Mineral rights are owned by Wesley Simmons Route #1 Address Lavalette, I		3911'4"	Pulled	3906 - 3909
Drilling commenced 7/29/59 ( 12-7-59				3603 - 3606 Perf. top
Duilling completed 10/31/59(332) 2761	2			Perf. bottom
Date Shot 11/3/59 From 4238 To 4298	Liners Used			Perf. top
With DuPont Gelatin				Perf. bottom
Open Flow /10ths Water in	Inch			
/10ths Merc. in	Inch CASING CEME	ENTED	SIZE	No. FtDate
Volume	Service			
Rock Pressure lbs.	CITAL WAS HI	NCOUNTERED	AT	FEETINCHES
Oilbbls., 1s Fresh water650,feet	t 24 hrs.			FEETINCHES
Tresh water 7070 3700	feetFEET			
	250 - 0.400		Depth	
Formation Color Hard or Soft To	p Bottom	Oil, Gas or Water	Found	Remarks

Salt water 1012, 1190 feet feet FEET INC						ESFEE	rINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface	Black	Soft	0	2			
Clay	Red	Soft	2	18			
Sand	Grey	Soft	18	55			1 d 2
Slate	Blue	Soft	55	65			
Red Rock	Red	Soft	65	78			
Slate	Blue	Soft	78	132	Transmired L	11213147576	telling on en
Red Rock	Red	Soft	132	142	0-5-0	17/2/014/0/67	
Slate	Blue	Soft	142	157	1	2.	62
Red Rock	Red	Soft	157	174	(00)	1959	189
Slate	Green	Soft	174	192	1	DEC 1959 ED	N 12
Slate	Blue	Soft	192	205	50	DEC 1959 RED	CS RE
Red Rock	Red	Soft	205	225	14	SE CLAIM	26)
Slate	Grey	Soft	225	246	10	RECEIVER IN	2007
Slate	Grey	Soft	246	263	4	110- DE 100	60
Red Rock	Red	Soft	263	275	CIN PROTE	AFTERS93773	
Slate	Grey	Soft	275	333			4/1
Sl. & Shls.	Grey	Soft	333	400			
Sand, Bro.	147,76	1 mgc	400	427			
Sl. & Shls.	Grey	Soft	427	459	Installed 8	5/8" casing	at 432'7" on
70/mg				1420	shoe.	,	
Sl. & Shls.	Grey	Soft	459	565			
Sand	White	Med.	565	587			
Slate	Grey	Soft	587	652	Water at 650	, 1 B.P.H.	
Sand	Dark	Soft	652	687			
Sl. & Shls.	Black	Soft	687	736	100000000000000000000000000000000000000		
Sl. & Shls.	Dark	Soft	736	796			
Slate	White	Soft	796	801	Bucch Tear	2051	
Slate Torre	Blue	Soft	801	840		E	
Sand	White	Soft	840	857		08/2	5/2023
Sl. & Shls.	Grey	Soft	857	905			
Slate	Black	Soft	.905	952	Water at 11	pot hole in	71. 44.64
Shells	Black	Hard	952	961			
Sl. & Shls.	Black	Soft	961	1009			
Lime Shells	Grey	Med.	1009	1027	Water at 101	2', 3 B.P.H	
S1. & Shls.	Black	Soft	1027	1062	1		
		Sect			The Alberta	Table 200	

B-4

Formation	Color	Hard or Soft	Top 25A	Bottom	Oil, Gas or Water	Depth Found	Remarks
					3321 to 32	68 ft.	
			Although the second		TO THE STATE OF TH		
			7		12-7-59 Shot Brown	Shale from	3268 to 2708 f
					12-8-59 No gas der	eloped - wil	l plug.
					The Part Bonz	P:	MA2 cm. Ec.
		100			177790 000	cath due sa	Trans.
					3. 10 mm p	re for 3 per	ia*
					Tel Dec ATM	DT, ASS' TO	1957
			The second second second		R 1		
		meet	GL 200		17-2-13	Carlo Carlo	
acte *	Pf	301.0	2503	1205	to Page	Sign in	
n'i er eng		Hord	7539	1536			
pan. Izae		1000	3087	2122	315) (+1700 H)	date me toas	
part Trie	nyser	F6270	3017			-	
Mar Mire	CIGN CIGN	Tard Fard	3000	3918 3918			
DIE. III.	u.v	29.00	230.00		Seld Doored	Tale Deorgan	3900-3900
		t .			The Factor of the		BE BOOK ATE
					50=3-3		
					Drag.	r* 13137, 061	
					F12. 12 11.5	Relig Kombol	FJMI mgada
gerne friis	Grey	Herio	943g H	3000	300 F	DAVI IN BOID	
Jonalinnoit							
		\$0\$V.E.			THE REPORT OF THE PARTY.	\$54000 F	
Enemalian.	(1919.)	Mart pr	Yeb		10 F ( 10 H)	Decem	Appendix.
Soft Calabaran					P C PACE	til biriE	THOUSE THOUSE
Library and all the	- X	1960	1960		HE TOTAL	53.77 533	in the chart
Kock Freseyre			Abis, lat 25 hrs.		PHOTOGRAPHIC	7.13-11-17	L'ALLES ENGLES
Author			100 8.7			1.00	
					Make Skip To Tara	BE VET NO.	AT THE THE DATE
( ) 100 E ( ) ( ) ( )		9	The part of the pa				
Marin W				1		• 3 3 5 5 6 6	E 140 M
State Annt		164				15.6	
really of continues		1				1.6	C 10
		Adamona					
grosen tikpe ut						130	
The suspension of the		gggess				MA COLUMN	
		Chula T					4
W. HV9 J (S	amel Mo.					. ,	13 125
pentage (mbchia							
Mesi	să. Spierone		150				
Commany P. C	1.10% 4100	, Charlaston	Ly W. YE.		DAMES I	[四] [8]	Packero
Chains	o inche	CVIII S. CAS DI	EV. DEMA				
Certain Na.	e, -1213	All and a second			1	S. GIV. CH.	
		4.2	WEIT	BECOM	12	08/2	25/2023

Date December 10, 19 59

APPROVED OWENS, LIBBEY-SUENS GAS DEPARTMENT, Owner

By A. H. Smith (Title) Geologist

Permit No .\_

B-3

Way-1213



#### STATE OF WEST VIRGINIA

# OIL AND GAS DIVISION 25 A

Quadrangle Guyandot

WELL RECORD

Oil or Gas Well

					Property of the Section of			(KIND)
Company		OWENS GAS DE		Casing and	Used in	Left in		Packers
Tiuui Coo		, Charleston	4, W. Va.	Tubing	Drilling	Well		Fackers
FarmWesl	ey Simmons	,	Acres_150					
Location (waters	)			Size			1	
Well No. 1 (Serial No. 981) Elev.				16			_ Kind o	f Packer
District		_County		13				
The surface of tr	act is owned in	fee by		10			_ Size of	
		Address		81/4				
Mineral rights ar				6%			Depth	set
				5 3/16			_	
Drilling commend	ced			3		<u> </u>	Perf. t	op
				2			Perf. b	oottom
			0	Liners Used	7 1000		Perf. t	o <b>p</b>
With				1			Perf. b	ottom
	/10ths Water	in	Inch				1	
			Inch	CASING CEM	ENTED	SIZE	No. Ft.	Date
			Cu. Ft.					
			hrs.		100 Marie 100 Ma			
			_bbls., 1st 24 hrs.	COAL WAS E	ENCOUNTERED	AT	FEET_	INCHE
			feet	FEE	TINC	HES	FEET	INCHES
			feet					INCHE
Sait water	I to the second	recu	Teet		1	1	I DUIT	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found		Remarks
Continued:						-		
Corn. Lime Corn. Lime Corn. Lime Corn. Lime Corn. Lime Sig Six Sand Slate	Grey Grey Black Brown Grey Grey Pink	Hard Hard Hard Hard Hard Hard Soft Total	0161718103	3912 3919 3927 3939 4239 4288 4298	Parmaco Ca and Bottom SIM 4100 = No gas 11-3-59 Shot Big S	sal. Kongal. water 5-1/2" causing Ancha Hole Pac. Sand IM ix Sand water 4298 h 51' peaset for 3 t tamp and rs:	tol K- befor  sing a or Pac ker 39  4099  ith 40 ft. grave hours d bail:	e running t 3909' wit ker 3603-36 06-3909.
		100 8 10 10 10 10 10 10 10 10 10 10 10 10 10	CONTROL OF THE PARTY OF THE PAR		Pulled 5-1 11-14-59 Set rock b Followed w Set brush 11-17-59 t	/2" casing ridge 3600 ith 3 sach bridge at	08/25 0-3548 cs ceme	/2023

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit	No.	W.	AY	-1	21	.3

Oil or Gas Well 1 SR-981

Owens Libby Owens Gas Dept.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MAAT
P.O. Box 4168	Size			Milling Material Used
Address Charleston, West Va.	16		(6018)	Kind of Packer
Parm Wesley Simmons	13	11 wood		Hazu cau.rg.
Well No. 1 SR - 981	10		a -de-ow	Size of
District Union County Wayne	81/4	4601		
	65/8			Depth set
Drilling commenced 8-29-59	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top Perf. bottom
Open flow after tubing/10ths Merc. inInch				
VolumeCu. Ft.	CASING CEM	ENTED	SIZE	No. FTDate
Rock pressurelbshrs.				
Oilbbls., 1st 24 hrs.	COAL WAS F	ENCOUNTERE	D AT	FEETINCHES
Fresh water 452 feet feet	FEE	TINC	CHES	FEETINCHES
Salt water 1007 feet feet	FEE	TIN	CHES	FEETINCHE

Wilbur C. Mills Drillers' Names.

Fred Lusher

Remarks:

Drilling Big Lime @ 1453 .

DISTRICT WELL INSPECTOR 08/25/2023

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No.	_				We	II No	
COMPANY	10 100 1005)		ADI	DRESS		PT-TE	E spirithen
FARM	NI THE 2	DISTRIC			COUNTY		
Filling Material Used					2x 4168	H .O.	G. Takar
				• 5	teak, west		
Liner L	ocation	Amount	t	Packer	Location		War and
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
		1904		anysk v	(35.)	_ (10.j	
					₹<-₹\$-8	the state	energy and in
			8.44				S. S. Street
Part top				A Supervision (	3/1	habii	
Perf. bottom					dage()		
			east segui.	plocks, at posters	dearx		
Part bellem						- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	Tathus (all)
				Marie III ore M.	dfir	attido 1 mil	la wollage
led Tif avi	38.6	- GETVIEW.	orasvo e	19.00			
ZTPVVI moran							Brandy 19
	W - 110 170	THE THE TYPE RE	<u> Alwaria (Mar</u>	September 346			
more exercise		-			5	164	
rillers' Names		27 (8:59 9				voo r	
emarks:							and the state of t
emarks:				allin.	O Tudity		142
					ismi bari		
			٠	Lime @ 1453:	lling Big	Ind	
Lating 1		and the second					
DATE	I hereby certify I v	risited the above	ve well on t	his date.			

08/25/2023

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit	Na	WA	Y -	1	2	13
Permit	No.	AA LI	1 -	-	6	77

Oil or Gas Well 1 SR-981

Company Owens Libby Owens Gas Dept.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS MARA
Box 4168 Address Charleston, W. Va.	Size			. had thirst	aM galliis
Farm Wesley Simmons	16	11 /E	(1021g1)	Kind of Pack	er <u>-</u>
Well No. 1 SR 981	13	11'	A RIVER ON	Size of	
District_UnionCounty_Wayne	81/4	4321		Size oi	P. EMP. D.
Orilling commenced8-29-59	6%	17701		_ Depth set	
Drilling completedTotal depth	5 3/16			Perf. top	
Date shotDepth of shot	2		100 TO 10	Perf. bottom_	
nitial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom.	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.					
Dilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	_INCHES
Fresh water 6521 feet feet	FEET	INCH	IES	_FEET	_INCHES
Salt water 1007 feet feet	FEET	INCE	IES	FEET	_INCHES

Drillers' Names Wilburn C. Mills

Fred Lusher

Remarks:

Big Lime 1453'-1622'; drilling 2050'- in Slate & Shells

9-8-59

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No.	-				Wel	II No	
COMPANY	ia 19 024		ADDR	ESS	-		ova these
FARM	NITES NO	DISTRIC			OUNTY		
Filling Material Used						p xoe	2380 (FE)
				•	. COURT	0.1 (3.13.13.	is the state of the
Liner Lo	cation	Amount		Packer	Location		2010
PLUGS USED A	AND DEPTH PLACED			BRIDGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	UCTION-LOCATION	RECOVERED	SIZE	LOST
	1	X 1 T		ONVER S	10.2	no	
			App. et a		24		font, graffin
Pers top					e #	point	igges mint
L Mark bolton							tode to
Land August No. 7			esil simil	nantilizza de care V		200	S magnifest
mortor, trad				rodi	1 H F	Sendal S	Faces of the second
No. Pt Online	S 7.85	137140 -	la tarressa	11 (41)			almost Mary I.
					Air -		Greek (A) (A)
2917021 43133	The HISTORY	Sz 1921 (1243)	ATEC TAXES	range (n. 52) silan vi			
						1529	
Drillers' Names	805140000	2017		780		r Walakin	
Remarks:		ggs mikseli San Sin yayay s					
				allin.			
				· ·			
		1 L1 UV		imp 4 * \$ \$ e [ - 1	Fine anit		
	I hereby certify I v	isited the ab	ove well on t	his date.			
DATE							

B. 1

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

ompany Owens Libby Owens - Gas	CASING AND TUBING	DRILLING	LEFT IN WELL	PACKERS 1897 A 1
Box 4168 Dept Charleston, W. Va.	Size			Pilling Muterial Used
arm Wesley Simmons	16	4.5	-69,639	Kind of Packer
	13			Shoe on 7" cas
Vell No. 1 Sr 981	10	11' - W	od	Size of
istrict Union County Wayne	81/4	4321	5 - 34 W N 17 - 17 - 17 - 17 - 17 - 17 - 17 - 17	
	65%	1770 *		Depth set_17701
rilling commenced 8-29- 59	5 3/16			
rilling completedTotal depth				Perf. top
ate shotDepth of shot	2			Perf. bottom
nitial open flow/10ths Water inI	nch Liners Used			Perf. top
				Perf. bottom
pen flow after tubing/10ths Merc. inI	nch			
olumeCu.	Ft. CASING CEM	ENTED	SIZE	No. FTDate
ock pressurelbsl	hrs.			
ilbbls., 1st 24	hrs. COAL WAS E	NCOUNTERED	AT	_FEETINCHES
resh water 652 feet	feet FEE	rINCI	HES	_FEETINCHES
alt water 1007 feet	feetFEE	rINCI	HES	_FEETINCHES
rillers' NamesWilbur C. Mills				Remarks
Fred Lusher				

9-24-59

DA

DISURS/25/2023\*\*\*

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No.					We	II No	
COMPANY	a tiO isc		ADDR	ESS	£ 1.0	T. T. F. M.	uri free
FARM	NI COST TO MI	DISTRIC	T_	CC	OUNTY		
Filling Material Used				• 4 10 4		A X00	
Liner Loc	cation	Amount		Packer	Location	va fedi	1 2 60 1 M
PLUGS USED A	ND DEPTH PLACED	2.72.779	E	BRIDGES	CASIN	IG AND TUI	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	UCTION-LOCATION	RECOVERED	SIZE	LOST
\$425424		7 6 kg	- 1 × 1 × 1	on yew	0 =	120 1	18 July 10
			m =	(2)	-15-1		
	7 7 2 de 10		100	La (Frair fail)		21.3	gisto music
South top the Same					71		to testional
Total			esti e son d	Western Section 1			
es and took the first				Train A Might Br	\$117 \		11207-1252
				2011	0)	Selection of the	14,000 41.0
No. Pt	A STATE	Casale en l	o ene ko	40.00			58.9
					Set 1		
Patarry's mostly's			www.torch				
Orillers' Names						PARTIES E	
	and the second s	rain Park					
Remarks:				white .	. mulli	200	rade averti
"nale 2770*-28 slow at this de	dwotte ; 1885	5-17799		100 ; FECOD-*1		gid.	
	and on 10	186 - do		Ilian ilase.	-1 6064. PT		
DATE	I hereby certify I	visited the abo	ove well on the				
							1020

0.6

#### STATE OF WEST VIRGINIA

# OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Company Owens Libby Owens Gas Dept.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MAAA
P.O. Box 4168  Charleston, West Va.	Size			Villing Material Used
Farm Wesley Simmons	16	ELECTION OF THE PROPERTY OF TH	MOURS	Kind of Packer
Well No. 1 SR 981	13	11: - wo	d d	Size of
District_UnionCounty_Wayne	81/4	4321	F-COOW	Washing - Children
8-30-59	65%	17701		Depth set
Drilling commenced 8-29-59	5 3/16	39111		
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water in	_Inch Liners Used			Perf. top
Open flow after tubing/10ths Merc. in	_Inch			Perf. bottom
Volume	Cu. Ft. CASING CEME	ENTED	SIZE	No. FTDate
Rock pressurelbs	_hrs.			620212222
Oilbbls., 1st 2	24 hrs. COAL WAS E	NCOUNTERED	AT	FEET_INCHES
Fresh water 62518 feet	feet FEET	INCF	IES S	OCT 1959 FEET INCHES
Salt water 1007 feet feet	feet  FEET	INCH	IES	FEET ST VIRGINICHES
Drillers' NamesWilburn C. Mills				687864657
Fred Lusher				

10-16-59

DATE

DISTRICT WELL LINE PECTOR

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No.					We	II No	100
COMPANY	6 RO (A)	Land Control	ADD	RESS			oH timto
FARM_PRENCAR	PETALL SELS	DISTRI	CT_	co	UNTY	7 71983	
Filling Material Used			avisi		a Alás	A .U.	LLLLY BUT ING.
rining material Oseu				e 6 9	Jean, Heat		
Liner Loc	eation	Amoun	t	Packer	Location	r ÇD LEWÎ	la Barana anna
PLUGS USED A	ND DEPTH PLACED		The second secon	BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
	,	A CA	118	ST(A) wan	(0)	Tio	MU_interest
and the second s	1	1166			KC-62-8	bycas	emos gauge
get freq					ir	5874	imos gaillis
Perf. bottom				30/is 70	rizgati		alia sa
Perf. top			Anners Used	nonlnicted with	in a	W	Strango initio
Perf. bottom							
				dink	101'	andera.	the from a fi
No, FTDate	3770	darkam	casing e	.73 nO			clume
	-				Ladi		rumaesu sho
panawi wasa	TA (TO SPA)	WHODAG I	CANCELLINE	tead to tell mile			
		enter que en	The state of the s			1209	
Drillers' Names						1800	
Driners Names	ENHONE	XVI	IV.,	J561		1 (7.7.)	100 100 100 100 100 100 100 100 100 100
Remarks:				all.E	Dinum C.		in a second
				7			
aniana MJ amitent i		.10010					
d testing 5" casing				1111100 floa 5,770	T-, COTT A		
DATE	I hereby certify I	visited the al	bove well on	this date.			
The second							

DISTRICT WELL INSPECTED

08/25/2023

Form OG 9



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

## NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

OWENS, LIBBEY-OWENS GAS DEPART  Name of Well Operator  P. O. Box 4168, Charleston 4,  Complete Address  December 10,	W. Va.
P. O. Box 4168, Charleston 4,	ed Marret Bellen in
2009 - 2001 - 2009	
December 10,	1959
WELL TO BE ABANDONED Union	_ District
Wayne	County
Well No. 1 (Sellar No. ) Vesley Simmons	Farm
AMLIN, WEST VIRGINIA NCE OF PLUGGING DATE	5 17 110 5 1 1 2 2 2 3 3 4 3 3 4 3 3 4 3 3 3 3 3 3 3 3
The state of the s	WELL TO BE ABANDONED Union Wayne Well No. 1 (Serial No. 981) Wesley Simmons

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours, LIBBEY-OWENS CAS DEPARTMENT OWENS,

H. Smith, Geologist Well Operator

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat preparate of the district and county in which the tract of land is located, the name and acreage of takene, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice. be submitted with this

t commenced within four months from the above date, this permit shall expire NOTE: In case plugging is not and be of no further force or effect.

## PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

8-5/8" casing set at 433" 11 " 17681 " 3909 (pulled)

Original total depth: 4298

		3	TOTE (10 POLIT)
Rock bridge Cement Brush bridge Rock & gravel Shot hole	4298 - 4238 3600 - 3548 3548 - 3533 3331 - 3321 3321 - 3268 3268 - 2708	3 bags	Rock bridge 720 - 680 Clay 680 - 630 Rock 630 - 625 Cement 625 - 615 3-1/2 ba
Present depth	No gas - 3268		Open hole to 490 Rock bridge 490 - 450 Cement 450 - 440 3-1/2 ba
Clay	2650 <b>-</b> 2600 2600 <b>-</b> 2590 2590 <b>-</b> 2585		Pull 8-5/8" casing at 433 (no coal)
Cement	2585 - 2570	3 bags	Rock, mud and clay 440 to surface.
Open hole to Rock bridge Cement	1870 - 1820 1820 - 1805	3 bags	
Pull 7" casing Open hole to Rock bridge	at 1768 1270 1270 - 1220	wax low of the	Erect concrete monument 2' x 2' x 3'
Clay Rock Cement	1220 - 1170 1170 - 1165 1165 - 1155		Mark monument "O.L.O. 981"
Open hole to Rock bridge Clay	1075 1075 - 1035 1035 - 990		The national well accessor is also 4.10

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

#### Gentlemen:

Open hole to

Rock

Cement

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandant the residual state of this short.

3-1/2 bags

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

A. H. Smith, Geologist

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 25/2023

DECEMBER, day of 1959

990 -

985

720

985

DEPARTMENT OF MINES Oil and Gas Division

By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

	Content	From	To			
	Open hole to	2000	1870		i cura c	
	Rock Bridge	1870	1820	101		
	Cement	1820		(3 sacks)	NAME OF THE PARTY NAME.	
	MESTIC OF HERMANIC CANDING	A7 11 - 12 A1 14 A9		casing at 1768	The same of the sa	
	Open hole to	2000	1270			
MENT	Rock Bridge	1270	1220		Wesley Signons	
	Clay	1220	1170	10 Maria	AND THE RESERVE	
• 17		1170 .	CONTRACTOR OF THE PARTY OF THE	the state of the s	Mt. 1, Lavalette,	
	Cement	1165	1155	$(3\frac{1}{2} \text{ sacks})$		
	Open hole to	SS graund	Charles and the Control of the Contr			
	Rock Bridge	1075	1035			
	Clay	1035	990			
	Rock	990	985		Vertical Section 1997	
	Cement	.985	975	$(3\frac{1}{2} \text{ sacks})$	9464	
	Open hole to		720	- Superior		
	Rock Bridge		680			
	Clay	680	630			
	Rock	630 m.fa				
	Cement	625	615	$(3\frac{1}{2} \text{ sacks})$		
	Open hole to		490	ANDOLDI VOI		
	Rock Bridge	490	450			
	Cement	450		$(3\frac{1}{2} \text{ sacks})$		
				/8" casing at	433'	
	Rock, mud & clay	440 to	surface	State of the state of		
	Part I was a second			- I		

Devey Holton

Overs, Libbey-Overs Gas Dept.

Concrete Monument 2' x 2' x 3'

#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Wesley Sir			- Owe	NS, LIBBEY-OWENS		L'IMENT.			
	valette, W. Va.	U).	P.	0. Box 4168. Char		. W. Va.			
ADDRESS (along le) ear			P. O. Box 4168, Charleston 4, W. Va.						
		370	Feb:	ruary 22	open noge	19 60			
COAL	COAL OPERATOR OR OWNER			WELL AND LOCATION District					
	ADDRESS	780		Other	2,00%	District			
Se	ame (a.s.	n (3) en		Wayne	Conomic	County			
LEASE	OR PROPERTY OWNER	05,	Well. N	No. 1 (Serial No.					
	ADDRESS	CC		V00-,	Oley cast				
	(20.00	a (8) e	wes.	ley Simmons	Cagant	Farm			
STATE INSPECTOR	SUPERVISING PLUC	GGING		001 60° 6	olog take				
	(2.00	AFFIC	TIVAC	081	Cenant				
STATE OF WEST	VIRGINIA,	25/8" (Ca	Pulled						
County of Len	Caln	SS:	ionna- (	t & clay   140 to	Rock, mad				
	Mills	)	3	D					
		law depose	and say f	Dewey Holton hat they are experie	nced in the	work of			
and fiffed in the fo	manner:		r	, 19 59 , and that th	ne well wa	s plugged			
SAND OR ZONE RECORD	FILLI	NG MATERIAL		PLUGS USED	C	ASING			
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT IN			
8-5/8" casing at				300-2000					
casing at 1									
	3909 (pulled)								
Total Depth 429	10								
Shot hole		4298	4238						
Rock Bridge		3600	3548						
Cement	3 sacks	3548	3533	1 39					
Brush Bridge		3331	3321						
pragu priase									
		3321	3268						
Rock & Gravel Shot hole		3321	3268 2708	(Present depth	3268'	No gas			
Rock & Gravel Shot hole Rock Bridge		3268 2650	2708 2600	(Present depth	3268'	No gas			
Rock & Gravel Shot hole Rock Bridge		3268	2708	(Present depth	3268'	No gas			
Rock & Gravel Shot hole Rock Bridge Clay Rock		3268 2650 2600 2590	2708 2600 2590 2585	(Present depth	3268'	No gas			
Rock & Gravel Shot hole Rock Bridge Clay Rock	3 sacks	3268 2650 2600 2590 2585	2708 2600 2590	(Present depth	3268'	No gas			
Rock & Gravel Shot hole Rock Bridge Clay Rock		3268 2650 2600 2590	2708 2600 2590 2585	DESCRIPTIO	N OF MONUM	ENT			
Rock & Gravel Shot hole Rock Bridge Clay Rock Cement COAL SEAMS		3268 2650 2600 2590 2585	2708 2600 2590 2585	_	N OF MONUM ument 2	ENT ' x 2' x			
Rock & Gravel Shot hole Rock Bridge Clay Rock Cement COAL SEAMS		3268 2650 2600 2590 2585	2708 2600 2590 2585	DESCRIPTIO	N OF MONUM ument 2	ENT			
Rock & Gravel Shot hole Rock Bridge Clay Rock Cement COAL SEAMS MAME)		3268 2650 2600 2590 2585	2708 2600 2590 2585	DESCRIPTION Concrete Mon	N OF MONUM ument 2	ENT ' x 2' x			
Rock & Gravel Shot hole Rock Bridge Clay Rock Cement COAL SEAMS IAME) IAME)		3268 2650 2600 2590 2585	2708 2600 2590 2585	DESCRIPTION Concrete Mon	N OF MONUM ument 2	ENT ' x 2' x			
Rock & Gravel Shot hole Rock Bridge Clay Rock Cement COAL SEAMS MAME) MAME) and that the work January	x of plugging and to 19 60.	3268 2650 2600 2590 2585 OVER)	2708 2600 2590 2585 2570	DESCRIPTION Concrete Mon	N OF MONUM ument 2 t "(	ENT ' x 2' x			
Rock & Gravel Shot hole Rock Bridge Clay Rock Cement COAL SEAMS NAME) NAME and that the work January	t of plugging and	3268 2650 2600 2590 2585 OVER)	2708 2600 2590 2585 2570	DESCRIPTION Concrete Mon Mark Monumen	N OF MONUM ument 2 t "(	ENT ' x 2' x			
Rock & Gravel Shot hole Rock Bridge Clay Rock Cement COAL SEAMS NAME NAME and that the work January And further de	x of plugging and to 19 60.	3268 2650 2600 2590 2585 OVER)	2708 2600 2590 2585 2570	DESCRIPTION Concrete Mon Mark Monumen  completed on the	of MONUM ument 2 t "(	x 2' x			
Rock & Gravel Shot hole Rock Bridge Clay Rock Cement COAL SEAMS IAME) IAME) and that the work January And further de	of plugging and to the ponents saith not.	3268 2650 2600 2590 2585 OVER)	2708 2600 2590 2585 2570 well was	DESCRIPTION Concrete Mon Mark Monumen  completed on the	of MONUM ument 2 t "(	day of			

WEST VIRGINIA
S DEPT. OF MINES

C-7

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

	TTATE	7077	
Permit No.	THE Y DEEP	16.13	
Permit No.	E is at an adm		

Oil or Gas Well 1 SR-981

Company Owens Li	bby Owens Gas Dept.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MNAM
P.O. Box	4168 on, W. Va.	Size			Filling Material Used.
Farm Wesley S		16	0/4	Rollego	Kind of Packer
Well No. 1 SR-98	31	13	ll' (w	ood)	Size of
	ANALOGNATION NOLLY OF THE LAND	10	4321	e-ucuw	Size of The The Man
District_Union	County_Wayne	81/4	17701		Depth set
Drilling commenced	8-29-59	6% 5 3/16	3911'	(pulled)	Depth Set
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate
Rock pressure	lbshrs.				
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERF	ED AT	_FEETINCHES
Fresh water 652	feet feet	FEET	rIN	CHES	FEETINCHES
Salt water 1007	feetfeet	FEE	rIN	CHES	_FEETINCHES
	Dewey Holton				(emarks)

Remarks: Corniferous Lime 3500'; black water 3760'; Big Six 4239'-4288'; Slate 4288' and Total Depth 4298'. No gas in Big Six formation. Plugging back to 3270' to shoot Brown Shale. Broke bailer line and lost bailer in hole. Fishing for bailer.

11-24-59

Drillers' Names\_

DATE

28293131723A5678

DISTRICT WELL INSPECTOR
08/25/2023

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

COMPANY	MB)	-	ADDRESS			
'ARM	MCPSEL SHO	DISTRIC	TONISA	COUNTY	2836	
'illing Material Used			apple   Property   Pro	801, xe		Yangme
				, w . (10J)	le Literi	Lingsaybi
iner Lo	ocation	Amount	Packer	Location	nyalas	l no
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	NG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	10	10位 7	E PROPERTY OF THE PROPERTY OF	(dub()	nort	D toiste
386 H1Q4Q	(bellug) 11	DE I	201	02-02-5	Spendor	timos gantie
Forf, top			figh.	a3 (1		a Bios gedic
Forf horson,			1108	lo dageO .		e. Litragofi
Perf. top			WaterOff Lines Use	ed 07\		heaga laft;
Porf. poitoni			Mere, in	80707	aniin ni	le won co
et a Ti on	BYIR EX	MATER	DOMEN THE COURT			2
				r.dl		
Darage bases	TARGE	MITCHEND E	ACT 12/00 - 5_615 mg - 5615			
					caa .	
illers' Names	NORES	Test.			1 13 CK	
	Mariose contracting the property of the proper		Provide the contract of the co			
marks:			noxi	Jowey Ho	42.00.00	Se tarrita
1239:-1288:; rmetion. er line and	ig aig six aig Six Lo Broke bail	er 3760 a ges la algale.	ne 3500: black wat al Depth 4201. M 701 to shoot brown itshing for bai	forous Li to and Tot sack to 3		

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. WAY-1213 - P			Oil or	Gas Well	a.s
Company Owens Libby Owens Gas Dept	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MANAGE
Box 4168 Address Charleston, W. Va.	Size			abosUclaire	taM. gailifi
Farm Wesley Simmons	16		30480	Kind of Pac	ker
Well No. 1 SR-981	13	11: (w	ood)	Size of	unic.
District Union County Wayne	81/4	4321		5120	THERE
	65%	17701		Depth set_	
Drilling commenced 8-29-59	5 3/16	pulled			
Drilling completedTotal depth 4298 *	3			Perf. top	
Date shotDepth of shot_3260 *	2			Perf. botton	1
Initial open flow/10ths Water inInch	Liners Used		100 B 70 B 100 B 1	Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. botton	1
VolumeCu. Ft.	CASING CEM	ENTED	SIZE	No. FT	Date
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEET	INCHES
Fresh water 625 feet feet	FEE'	rINC	HES	_FEET	INCHES
Salt water 1007 feet feet	FEE'	rinci	HES	FEET_	INCHES
Drillers' Names Wilburn C. Mills	le faire de Comment de la commencia de la comme			•	textune t
Fred Lusher					
Remarks: Bottom hole 4298'; bridg on bridge; bridged from 3320'- 2698'; not enough gas to burn	before sho	t. 1 ass	ume thi	s well wi	ment shot

12-7-59

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No.	-				We	II No	
(2) Welf (2)	se IIO					047171	Corefit No
COMPANY			ADDI	RESS			
FARM SSENDAS	MI TREE SHE	DISTRIC	CT DWIBAR	C	OUNTY	5 /9 / LOT	
					80	LA ROS	
Filling Material Used			- 481E	.67	.V .CO3B		aen-fsh/
what he back		A	-				
Liner Lo	ocation	Amount	,	Packer	Location	relest	นาน สหมา
PLUGS USED	AND DEPTH PLACED	. 7.7	manager of the second	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTI	RUCTION-LOCATION	RECOVERED	SIZE	LOST
		1250		Simply of	(to)	11011	E
The second secon		TOUR .			12 13 25		
	68	Sue	BIXER			Baustes	
				1848 1 algebra	*T	fister	parosc galilla (
Perf. by							
Perf. bottom				19881 Jane 1	o flanti.		
Perf. top			Lieurs Daer	ibetn safeW a	Aur		A nage fail o
Pers, believe				15771 13 739547 8	All Cold Andrews Consults		mayo rato to
					droty	galdus 16	
ated TT ok		Lasakam	D WARD	17/100	-		onurioù
					l ser E		
FELT DICHES	2.6 (1.88)	PATRODINA I	KW INDO	something about	-		- 27 - 10
						SKC-A	
Drillers' Names	The Burnet	1.07		1991		· root	anni 100 April 1084
						rahis ang sangan a	
Remarks:				alkim.0	engad [N/		
sacks commut top of show well vit be	1901; put 3	16-10006	d Crom	t2981; bradge		JJoë.	
od fin Itowi	ilid erizen.	el Josi	2.44092	c mand of ass		jespil	
THE THE PARTY OF T	legad chaque	Taldiw	Efew mo			.beg	
DATE	I hereby certify I	visited the al	bove well on	this date.			

soften tem Tolly and

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1213-	. Inc		. P.O	. Box 1408	II No.1-SR-	981
COMPANY Owens Li		Gas Dep	ADDRESS Cha	rleston, W	. Va.	
FARM Wesley Sim	mons	DISTR	CT_Union	_countyWa	yne	
Filling Material Used	Cement Ola	y and S	tone			vangme z
Liner Loc	ation	Amour	nt Packer	Location	1	eren Arta P
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	IG AND TUBIN	G
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
3 sacks-16½ ft.			25851-25701	(me)		
$3 -16\frac{1}{2} \text{ ft.}$			1820'-1805'		Less transport	r partition)
qut liss!			display the second state of the second state o	Top Town	les la linte	e griffins
Perf. botton				r le Atoria		
· Perf (op		18	Seal frank i slovi	g(1))	274	ig ladin
Land Doctors			deal	C 34 (44)	geriai artis	eoff Ross
Mo. FT.	L Marie	ATTV XX	TO BUILD WILLIAM		to suggest the last	SHEET
						e jest
anaki buraa	na en les actions	ene re or year	TOWN THEFT AND DO NOT WITH			Yer
rillers' NamesWill	ourn C. Mil	ls				
Timers Names	ey Holton		74637	1981		3.17 3136
emarks: Set by 2600'; clay 26 bridged @ 1870	ridge @ 265 600'-2590'; 0': stone	0', 233 crushe 1870'-18	8 ft. below Berea Sand stone 2590'-2585' 320'; cement 1820'-1 contractor on well,	and; crushed; cement 2 1805'. working 2	ed stone 25851-25 24 hours	2650 70';
					2021222	200
				K	810 Cm	303
12-17-59				5167	DEC 195	ien i
DATE	I hereby certify I	visited the a	bove well on this date.	Pack	WEST VIR	GINIA SINIES
SOTOREM LIZE YOUR TOURTED			700		TRICT WELL INSP	ECTOR

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.		. 146	L 1887 391		Gas Well	VIKERINY
Company	_ YTHOO THO	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	(ERS MAKE
		Size	Lare yeal O	dila te.	bed bee	Mail Mailt
Address		16			Kind of Pac	ker
Farm		13		gerass See		Terral
Well No		10		is terms and	Size of	T M NAME OF STREET
	County	81/4				
D ''''		65/8			Depth set_	asis un E
Drilling commenced	1,000	5 3/16			. Ulful-	<u> </u>
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INCI	IES	_FEET	INCHES
Drillers' Names	ara jeme enast vo	la		i syhim	d ded	anitamo)
	.1.001-100M alic	asu : Tues .		ca 300		
Remarks:	A TOTAL PROPERTY.	<del>``````````````</del>			• • -	
				see where it		-171-11

DATE

.c.10

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1213					We	II No. 1	-SR-981
COMPANY Owens Lil	bby Owens G	as Dept.	ADDRI	Box 4168 Charlest	son 4, W.	Va.	Parmit Na
FARM Wesley St	immons	DISTRIC	T Union		COUNTY	Wayne	
Filling Material Used	Cement, c	lay and	stone				L. Pales (nell)
Liner Loc	cation	Amount		Packer	Location		ALTER O
PLUGS USED A	ND DEPTH PLACED		1	BRIDGES	CASIN	G AND TL	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRU	CTION-LOCATION	RECOVERED	SIZE	LOST
3-1/2 sakcs			11651	- 1155*	17681	7"	0
3-1/2 "			9851	- 9751		_ head or	rana zaifiril
Perf. top			P d	doğek	101 21	10.201	mina antici
Parf bottom				3.054	To rike (L		a. mae o'm
Post, top			Lincing Cae	. Water in	38 F. L		B weight (bitte)
. Perf. bettem			0393031112	345	27161	e i i galawi a	the will and
giell TH au	a vin	ARE VERE	10 10/059	ED O			a grantay
		36.16	O'CE	DE THE STATE OF TH	2 váf		n ceople luis
STRING PAGE.	n a cristoli		E WEST	di Les			tir
South Market Browning			E61811	at drains			
Drillers' NamesW	Klburn C. M	ills					
D	ewey Holton						
Remarks: Bridged 1170'-1165'; 1035'; clay			k 1270'- '; bridg 990'-985	1220'; clay ed hole @ 1 '; cement 9	1220'-11' 075'; rock 85'-975'.	70°; r	ock

12-22-59

I hereby certify I visited the above well on this date.

DATE

08/25/2023

# OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.	the distribution of the second	ROOK .	a silva		r Gas Well	ZIA KETIKAN
Company	TFM000	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS WAAR
Address		Size	* %=10°;	(Maria)	Libert lifes	eM galliji Nagal
Farm	Parker Land	16	E.P.	gntry	Kind of Pack	er
parter day onto		13		LA MITTEL OH	A LINE WOLLA	
Well No.	SECOND WEST AND DESCRIPTION	10	20.0	8-25GW	Size of	FMSM3C
District	County	81/4			200	C 1 1 - C
Drilling commenced	***	5 3/16			Depth set	8/1-4
Drilling completed	Total depth				Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inIncl	Liners Used		D and the second	Perf. top	
Open flow after tubing	/10ths Merc. inIncl				Perf. bottom	
Volume	Cu. Ft	. CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs					
Oil	bbls., 1st 24 hrs	. COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfee	t FEET	INC	CHES	FEET	INCHES
Salt water	feetfee	t FEET	'INC	HES	FEET_	INCHES
Drillers' Names		_10(31.35)	1.177.1	se sin	bas biras	(s)(ton)
	Strategy diseases;		1000		rolp: clay	Auto-
Remarks:						

DATE

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

## INSPECTOR'S PLUGGING REPORT

Owens Lil	oby Owens G	as Dept.	Box 4	eston 4, W	I Va.	ak same
OMPANY			TT 4	T.T.		
ARM Wesley Si	mmons	DISTRIC'	rUnion	COUNTYWa	yne	en edrae'
illing Material Used	Cement - C	lay & St	one			
iner Loc	ation	Amount	Packer	Location		78/7.00
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE LEAD		CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		1				
Total Special Control						
			Lange 1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	L. 7 - 201 U 12 33
May Years			tigat L		in the state of	
2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			- 100 July 1			A 198
and the transfer		Date of the second		erindi		
			**************************************		ENOUG TOUR	The Bay
	- 81.2 M	DESCRIPTION 3.1	SNR4. AT TO.			
	100 110 11	1000000	41 144 31 Jan 19 441 Alas			
1.1.3	Thursday C. Mi	1770				
rillers Names	lburn C. Mi	LIIS				o destalla
	wey Holton					4
Remarks: Set bri casing up 7 ft and will try t	dge @ 490' . and pipe o free 8" (	; rock 49 stuck; casing to	90'-450'; cement 49 stringing up tools o pull.	to drive	enlled 8" cas	ing be
					0A56	780
				6	S. O	10%
				33	HAL	960
				293	-= CE	NINIA
12-28-59				182	IN EST	OF MINES
DATE	I hereby certify I	visited the al	pove well on this date.	1) 16	D 31	01 - 18/3
			yw.	Hack	2233	5/5/10
					STRICT WELL	

# DEPARTMENT OF MINES OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

Permit No.	i oarelnaio sassani	.390	u a 1 3 7	Oil or	Gas Well	
Company	x extrue	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ers
Address		Size	v.tu	mang) T	Livett dargoga	M Marian
D		16		i northern	Kind of Pack	er
Farm	To a second	13				
Well No.	av pana 🐰 j. Mart Abali Aflandori	10		- CONTRACTOR	Size of	5114
District	County	81/4			The following of marking little agency are a given as	
Drilling commenced		65%			Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom.	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	7
Open flow after tubing	/10ths Merc. inInch				Perf. bottom.	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	-				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	D AT	FEET	_INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	_INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	_INCHES
Drillers' Names	E-1000 danas pi	21-1024 at	101 ; 106	ol Yous.	rd Jag 3	e Aleman
3,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4	tero es mesos qui ya	Sarnad par	nija ostite U casiv	es73 0	1 7 20 300 T10 11 bu	hees by
Remarks:						

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S PLUGGING REPORT

COMPANY Owens I	Libby Owens	Gas Dept	ADDRESS_	Box 416 Charles	ton 4, W.	Va.	027 3139
FARM Wesley Sin	nmons	DISTRIC	T Union	C	OUNTYWa	yne	
Filling Material Used			2017				villign
Liner Lo	ocation	Amount	P	acķer	Location		2117
PLUGS USED	AND DEPTH PLACED		BRIDO	BES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTIO	N-LOCATION	RECOVERED	SIZE	LOST
Jua 199912			18	¥18	400	811	3217"
Perf top			81);1 #	a	107	tate	unus geidi
Perf, bottom					a MagaCi		20 (0.43
Perf. top			agil avegid	nervaraW_a			Burnes tahi
Perf bottom				n StaV. s		grant a	
No. FT	24/818	GATE NO	o partes al sala				e vistif
			and a		BH :		ent as see sto
ESTH WAS ASSESSED.	No. Windsay		A SEC. VA COS COMO 1				
Drillers' Names	ewey Holton						
Timers Traines	lburn C. Mi	lls	(1993) (1993)				
Remarks: Hole fi casing up 7 and pulled	lled to 450 7'6" and wou 85 ft.; wil	; put 3 ld not d l pull b	$\frac{1}{2}$ sacks certified back. Dalance of $\frac{1}{2}$	ment on f: Cut 8" on 1-5	ill; pull casing of -60.	ed 8° f at	4001
					J. 3458	18910	1112137A

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No.		Mark . The		Oil or	Gas Well
Company	угиноо то	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address		Size			liting Material Deck.
Farm		16		, , , , , , , , , , , , , , , , , , , ,	Kind of Packer
Well No.	aavoosa Toura ad actiou	10	you the second	18,00 PAR O PAR 21,000 PAR	Size of
District	County	81/4			
Drilling commenced		65% 5 3/16			_ Depth set
Drilling completed	Total depth	3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FTDa
Rock pressure	lbshrs.				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEETINCHI
Fresh water	feetfeet	FEET	INCI	HES	_FEETINCHI
Salt water	feetfeet	FEET	INCI	HES	FEETINCHI
Drillers' Names	la ilita m dimenso.	sias (La	4: : 0:1	03 har	la givii mina
	are de la laboración.			7.81 (	
Remarks:					

