



# DEPARTMENT OF MINES

OIL AND GAS DIVISION

# NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Myrtle Vicars	F. M. Hicks
# COAL OWNER not operat	ed NAME OF WELL OPERATOR
Fort Gay, W. Va.	Huntington, W. Va.
ADDRESS	COMPLETE ADDRESS
	July 20th 19 59
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Butler District
ADDRESS	District
Myrtle Vicars	Wayne County
OWNER OF MINERAL RIGHTS	38 /6
Fort Gay, W. Va.	Well No. 2 82° 30' E. 890'
ADDRESS	Myrtle Vicars Farm
GENTLEMEN:	144 acres
The undersigned well operator is entitled to di	rill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case r	
June 3rd, 1958	Myrtle Vicars
F. M. Hicks	, and recorded on the 5th day
of June, 1958	the office of the County Clerk for said County in
Book 48 , page 367	and one of the county energy for said county in
and County above named, determined by survey and cland marks.  The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as	believes there are no coal operators operating beds aid well is located, or within 500 feet of the boundand filed their maps as required by law, excepting the
	if any) are notified that any objections they may are required to make by Section 3 of said Code, if see a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or
(The next paragraph is to be completed only	in Department's copy.)
400 NOVEL 100 NO	mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sl or on the same day with the mailing or delivery of West Virginia.	hown respective addressday before, this copy to the Department of Mines at Charleston,
	ruly yours,
2050B02	F. M. Hicks
130 COCO (128-3)	WELL OPERATOR
10 10 10 10 10 10 10 10 10 10 10 10 10 1	141 Gallaher Street
Address of Well Operator	STREET
Well Operator	Huntington
E REIST OF ME CO	CITY OR TOWN 08/25/2023
*Section 3	Huntington  CITY OR TOWN 08/25/2023  West Virginia.  STATE  found by the department of mines, within said period of partment of mines, to said proposed location, the department of mines, within said period of mines, to said proposed location, the department of mines, within said period of mines, to said proposed location, the department of mines, within said period of mines,
*Section 3 The such objections he filed on he	found by the department of mines within and a second
ten days from the receipt of said notice and plat by the dep ment shall forthwith issue to the well operator a drilling p have been made by the coal operators to the location, or approved and the well operator authorized to proceed to d	ermit reciting the filing of such plat, that no objections found thereto by the department, and that the same is

1214

WAY-1214

PERMIT NUMBER



# DEPARTMENT OF MINES

OIL AND GAS DIVISION

# NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To The Department of Mines, Charleston, W. Vs.
F. M. Hicks	Myrtle Vicers
	HATHAHATA COADER not opers
Huntington, W. va.	Fort Cay, W. Va.
SEERGUA PERPAPA	BEZSOCA
July 20th to 59	
PROPOSED LOCATION	COAL OPERATOR OR COAL GWHER
Butler , Tariot	
toFrteRC 1510HC	SERRODY
Wayne County	Myrtle Vicars
0/ 00	OWAZE OF HIREOUT RIGHTS
Well No. 2 830 8. 890	Fort Gay, W. Va.
Myrtle Vicers Farm	ADDRIGA
144 acres	Gentlemen
drill apon the above named farm or tract of land for	The undersigned well operator is entitled to
may be) under grant or lease dated	oil and gas, having fee title thereto, (or as the case
Myrtle Vicers	June 3rd, 1958 made
vab. HJB and no behroper bas .	F. M. Hicks
in the office of the County Clerk for said County in	of June, 1958
in things here to wrote desired on so many an in	Book 48 page 367
engineer and shows the proposed location of a well operator on the form and in the Magisterial District courses and distances from two permanent points, or	to be divided for out and ges by the undersigned weil and County above named, determined by survey and land marks.
believes there are no coal operators operating beds said well is located, or within 500 feet of the bounds and filed their maps as required by law, excepting the as addressees.	notify no brail to forth to mist bigs diseased in the local
(if any) are notified that any objections they may are required to make by Section 3 of said Code, if use a dangerous condition in or about their respective namem of Mines-within tent days from the receipt of Department. Said coal operators are further notified furnished to them by the Department of Mines promptly furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the direction and distance the proposed location should	The above named coal operators or coal owners degree to make to such proposed location, or which the drilling of a well at said proposed location will encoal mines, must be received by, or filed with the Depa a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth
in Department's copy.)	(The next paragraph is to be completed only
unailed by registered mad, or delivered to the above	Conies of this notice and the enclosed plat were
shawn respective address day before, this copy to the Department of Mines at Charleston,	or on the same day with the mailing or delivery of West Virginia.
traly yours.	Very
F. M. Hicks	
teerise constant state teerise	
Jeellg lensiled let	estable S O Co
an ton Ftau H	to the ten ten ten ten ten ten ten ten ten te
CITY OR TOWN	08/25/202
west Virginia.	9. 286 38

No

July 23, 1959

Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia

Dear Mr. Pack:

We are in receipt of application for permit to drill Well No. 2 on Myrtle Vicars Farm, Butler District, Wayne County from F. M. Hicks. Permit number will be WAY-1214.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

BY

Assistant Director
OIL AND GAS DIVISION

MG/m

AZ.H.

August 3, 1959

Mr. F. M. Hicks 111 Gallaher Street Huntington, West Virginia

Dear Mr. Hicks:

Enclosed is Permit WAY-1211 for drilling Well No. 2 on Myrtle Vicars Farm, Butler District, Wayne County.

Please post one copy of permit at the well site. When drilling is completed, please send us two copies of the well record.

Very truly yours,

Granford L. Wilson, Director DEPARTMENT OF MINES

Assistant Director
OIL AND GAS DIVISION

MG/m encl: cc Mr. James W. Pack, Inspector

> Mr. R. C. Tucker, Assistant State Geologist



### DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Oil	or	Gas	Well	Gas
				(KIND)

Permit No. W	AY-1214		WELL	RECORL	Oil or Gas Well Gas			
	Gallaher S	t. Huntington		Casing and Tubing	Used in Drilling	Left in Well	Packers	
Location (water	rs)Big	s Hurricane Cr	eek	Size			_ Kind of Packer	
District Bu	tler	County Wayr	ne	13	35¹ 325	35 <b>1</b> 325	Size ofNot Tubed	
		Myrtle Vicars Address Galior		6% 5 3/16	1708	1708	Depth set	
Drilling comments Drilling comple Date Shot 9/1	ted 9/12	2/59 m 210h To	2126	3 2 Liners Used	51/2"	641	Perf. bottom Perf. top	
			Powder, 9/14/59  Inch		ENTED	OIZE	Perf. bottom	
VolumeRock Pressure_	2	in	Cu. Ft.		r	one		
Oil Fresh water	none	feet	feet	FEET	rINCF	IES		
Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Pomarka	
Surface			0	151				

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface Blue Mud Red Mud Slate Sand Blue Mud Grey Slate Sand Slate & Sh Sand Slate Sand	ells		0 15 25 35 50 85 100 175 210 290 320 345 500 540 665 720 807 840	151 25 35 50 85 100 175 210 290 320 345 500 540 665 720 807 8140 875	A 60 23 24 25 34	RECEIVE WEST VIRGINIO DEPT. OF MINES	567897077
Broken Sand Salt Sand Slate Salt Sand Big Lime Injun Sand Slate & She Sand Slate & She Lime Shell Slate & She Coffee Shal Berea Sand Slate & She	ells ells ells le		875 910 1200 1207 1367 1491 1568 1640 1675 1703 1728 2090 2104 2126	910 1200 1207 1367 1491 1568 1640 1675 1703 1728 2090 2104 2126 2138			25/2023 and 21,000

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
					goday gob	or married	300 ·
SIRLS & SP	216		SJSQ.	5130			and 21,900
Colleg Sand	6		2090	2090 20-14 2126			
Line Shell Slate & Sh	lis		7358	1703			
Sens blate a sh			JULY 1	1675			
ingin band	TIS.	14	1367 1161 1560	1161 1568 1610		***************************************	
State State Send Dig Lane			7801	1367			
Token San			2.0 8 (2.0		المولية خياري	1014 APATE	460v
SATA DE			9,10	87.6 87.6	1		
27048		-	180 180	90 <u>4</u> 430			
Slate & Sh	1775		370 200	546			
				3115	*		
	ny ja		350- 580- 500	250 323			
GAMA CITTO			100	CIO Liù			
				100		*2.30.10	
			72	30	1		
State Pare			15	15. 15.			
Z ORAN WESTA	Contractive Contra	Statistics Statistics	F See No.		W. Can	10-10-0	THE THEORY OF THE PROPERTY OF
	3001		Cours.	A.F.A.	TANCTI		
	330.16	1000	Libras, 181-24 fres. 1249	COVI WAS I	MCDO A SEED		
Volume 2.	, 3	26.000	, 40-94 http://www.			nue	
	THE MEAN		The second	OVETACIONA	AMARIA SALA	ELE M	11 000
me distant	idin, 9/1		oxden 9/11/				of bettom stars
Drilling complete	9/12	1.3	£126	Pilitera Maea	27\Su	Q14	of a bostom
	3/01	7 (19 (19 (19 (19 (19 (19 (19 (19 (19 (19	*nigo	2.110			
	to danse barro	Appress gritte Vicary	<i>t</i>	0.00.	2308	TX0g   1	MA TODAY
The entire of the		County Maya	. 7-	10	385	38: 1	of Inbed
Direction (SEE	10		the trade of				th those Packers
		ransi cano co	ent Till	Size (			
		. Mintingto		Chair and	Almed in Satabling	17 18 18 18 18 18	Nachasa
	F, M, Mic					Applied Care	A A CO A CO A
Permit No 88	1.331,		METT	RECOR	)		3/25/2023

Date Dept. 5	o, 19.5	Z

APPROVED\_

\_, Owner

By Hilliams (Title)

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No. WAY-1214	A(YC) A		Oil or	Gas Well A	ASIMOS
F. M. Hicks	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	FARM
141 Gallagher Street  Address Huntington, W. Va.	Size			barU lalmight	Pilling
Farm Myrtle Vicars	16	DA S		Kind of Packer_	Laner
риант 2 завеля — 1 1 2500 гд	13	351	Talarasa (Sw/	1 17817850 19	
Well No.	10	3211	8+4(15)97	_ Size of	CEN
District Butler County Wayne	81/4	2			
Drilling commenced 7-31-59	65/8			Depth set	
Drilling completedTotal depth	5 3/16				
Drilling completed	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.					
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	) AT	FEETI	NCHES
Fresh water 3551 feet feet	FEET	INCI	HES	_FEETI	NCHES
Salt water 980 feet feet	FEET.	INC	HES	_FEET	NCHES
Drillers' Names Edward C. Horn					lemarks
Brady Williams					
Remarks: Salt Sand 910'-1200'; sho drilling depth 1321'.	w gas @ 40	O'; show	gas 855	8631;	

8-24-59

DATE

PIST 25/2015

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No.					We	II No		
COMPANY	e fiù		ADDR	ESS	47	8.1世上6.8	_aff trees	
FARM	141 PARIS 1 141 E	DISTRIC	Tanka	CC	OUNTY	16 - 16		
Filling Material Used					Gel Laghet			
ming Market at Obed				0 0	*uonaur	JOHN		
Liner Loc	cation	Amount		Pacķer	Location	V elja	Til	
PLUGS USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TU	UBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRU	JCTION-LOCATION	RECOVERED	SIZE	LOST	
				en yew	n(:)	Teldu	Hambler of the state of the sta	
Triple Spirit			A		ξ-1ξ-\·	i dente e	esta esta e broo graffia	
			ALSA					
				and the second		baj9i	ator gallier	
					rispett			
Porf. top		ž	ed Promis	doodnnl doJaW ii	Mor	i ui	e Chaga lahir	
Port, bolton Line								
				a Mare, the Linkh	107	2000 10	lic wall dog	
No. PTDate	BRID	GRANGER	E SERVICE	of which the			38(15) c	
					anii -			
PHILIPPINI A STOLE	74 6846	Harry Octobery 1	4.00 - 12-11 - 1 - 1	an en estados (per				
out the second	100000000000000000000000000000000000000				1	355		
Drillers' Names	8.81.223					1070		
Remarks:				moli .0				
				and FOC	Brady M			
:188831;	thow gas 85	: 1004	o asil an	12001; sh	IV bned	Jisa		
				. * (	SEL Hage	b guil		
100 July 100 100 100 100 100 100 100 100 100 10								
GENTLER A.	I hereby certify I v	risited the abo	ove well on the	is date.				
DATE		-270cd the abo	, to well on th	and dave.				
						92-1	8-8	

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

### INSPECTOR'S WELL REPORT

Permit No. WAY-1214			Oil or	Gas Well Gas
F. M. Hicks	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS MAAG
Address Huntington, W. Va.	Size			nogli iningali amili'i
Farm	16	1933	nolla.	Kind of Packer
Well No. But 14 2	13	351	THE RESERVE AND A	Size of
District_ButlerCounty_Wayne	81/4	321'	H-ROOFF	THE RESIDENCE OF THE PROPERTY OF THE PERSON
Drilling commenced 7-31-59	6%	17081		Depth set
Drilling completed 9-14-59 Total depth 2126	5 3/16			Perf. top
Date shot 9-14-59 Depth of shot 2104 *	2	The second of the second		Perf. bottom
Initial open flow6/10ths Water inlnch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. in Inch  Volume Cu. Ft.  Rock pressure lbs hrs.	CASING CEME	ENTED	SIZE	No. FTDate
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEETINCHES
Fresh water 355 feet feet	FEET	INCI	IES	_FEETINCHES
Salt water 980 feet feet	FEET	INCE	IES	FEETINCHES
Drillers' Names Edward C. Horn			The second secon	Remarks
Brady Williams				
Remarks: Salt Sand 910'-1200'; Big Gas in Berea @ 2105'- testing 6/cleaning out after first shot.	Lime 1367' 10 Water 1	-1491'; E	Serea 210 with 400	Lbs. Powder,  SEP 1959  RECEIVED

9-14-59

Jul Pack och Springs

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

				Wel	II No		
o IIG		ADD	RESS	2		aid family	
AN TAXA	DISTRI						
	7-1-2			And a second sec	<u>.</u> Ε Ι <i>ΔΤ</i> ,	/S1461\$19	
		2019		" ANDSER	Julia		
ation	Amoun	ıt	Packer	Location	AX		
ND DEPTH PLACED	3.70		BRIDGES	CASIN	G AND TU	BING	
WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST	
AND THE RESERVE TH	LISTS	398	977489				
						ni - spatilie	
			10010 30.00	and the second	_		
	44.4						
The second	App Total		PANA and	d ragest	E-M-	1.11.11.11.11.11.11.11.11.11.11.11.11.1	
		hall the but	1000 1 200 200 200	M-67 _ 2			
			i Anni snežajsta i	W (1974		the second	
2017	1308/01/21/03/09						
			1 2000 11 11 11 11 11	Sub Files		0. 300 x51	
Transport of	40.00	18 min 1944	1 10 pm 441 1414 11			2000	
					271		
					Hills.		
and the second second second second							
			-1130	. Preside	2006	A Tomas Some	
S company of	ECT VILTY						
tot with to			ila geldaed -	10018 9 8			
			.dens Jama				
I hereby certify I v	risited the a	bove well on	this date.				
	ation ND DEPTH PLACED WOOD-SIZE	ation Amoun ND DEPTH PLACED  WOOD-SIZE LEAD	ADD  DISTRICT  ation Amount  ND DEPTH PLACED  WOOD—SIZE LEAD CONST	ADDRESS  DISTRICT  C  ation Amount Packer  ND DEPTH PLACED  BRIDGES  WOOD-SIZE LEAD  CONSTRUCTION-LOCATION	ADDRESS  DISTRICT COUNTY  ation Amount Packer Location  ND DEPTH PLACED BRIDGES CASIN  WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	ADDRESS  DISTRICT  COUNTY  ation  Amount  Packer  Location  ND DEPTH PLACED  BRIDGES  CASING AND TU  WOOD-SIZE  LEAD  CONSTRUCTION-LOCATION  RECOVERED  SIZE	

# FERC-121

N)	ECEL	VE	S. Samuel
/ 33	-	1982	

1.0. API well number: (If not available, leave blank. 14 digits.)	47-099-2-1214-000 MAY 10 1982
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	OIL & GAS DIVISION  Section of NGPA  Categor Code T. DF M.N
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	feet
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	John L. Dial, Partner  Name Seller Code  Luly 7th Avenue  Street  Huntington City State Zip Code
<ul><li>5.0 Location of this well: [Complete (a) or (b).]</li><li>(a) For onshore wells</li><li>(35 letters maximum for field name.)</li></ul>	South West, West Virginia, Field Name  Lucy Ne County  State
(b) For OCS wells:	Area Name  Block Number  Date of Lease:
•	Mo. Day Yr. OCS Lease Number
(c) Name and identification number of this well: (35 letters and digits maximum.)	Myrtle Vicars #2
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Berea
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Doyon Corporation  Buyer Code
(b) Date of the contract:	()1713115181 Mo. Day Yr.
(c) Estimated annual production:	
	(a) Base Price (b) Tax (c) All Other Prices [Indicate (+) or (-).] (d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	0.640 0.000 0.000 0.640
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	3.438 0.320 0.290 4.040
9.0 Person responsible for this application:  Agency Use Only  Date Received by Juris. Agency	John L. Dial Partner Title
MAY 10 1982  Date Received by FERC	Signature 17 1382  Date Application is Completed Phone Number

WEIL OPERATOR: John L. Dial, Partwer	_
FIRST PURCHASER: Devon Corp.	_
OTHER:	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER  QUALIFIED	
820510 -108-099= 1214	
Usa Above File Number on all Communications	
Relating to Determination of this Well	
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
1. FERC -121 Items not completed - Line No	
2. IV-1 Agent / F.M. Hick. 1/2 Sohn L. Dial	
3. IV-2 Well Permit	
4. IV-6 Well Plat	
5. IV-35 Well Record Drilling Deepening	
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	
7. IV-39 Annual Production 4 f f davrt years	Racio
8. IV-40 90 day Production Afidavit Days off line:	
9. IV-48 Application for certification. Complete?	The second secon
10-17. IV Form 51 - 52 - 53 - 54 - 55 56 - 57 - 58 Complete? Affidav:	it Signed /
18-28. Other: Survey Logs Geological Charts	
Structure Map 1: 4000 Map Well Tabulati	ons
(5) Date commenced: $7 - 31 - 59$ Date completed $9 - 12 - 59$ Deepened	_
(5) Production Depth: 2/04-26	
(5) Production Formation: Berea	
(5) Final Open Flow: 239MCF	
(5) After Frac. R. P. 600#	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual Production: Affidavit	
(8) Avg. Daily Gas from 90-day ending w/1-120 days Affidavit	
(8) Line Pressure: PSIG from	om Daily Repo
(5) Oil Production: From Completion Report	
0-17. Does lease inventory indicate enhanced recovery being done 📝 💍	
0-17. Is affidavit signed? Notarized? Notarized?	
oes official well record with the Department confirm the submitted information?	
dditional information Does computer program confirm?	
as Determination Objected to By Whom?	-

DATE: NOV 91982

BUYER-SELLER CODE

PARTICIPANTS:

FORM IV-56WC

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date5	767	1982
Operator's Well No.	2	
API Well No. 47 State	099 County	- /214 Permit

### WELL CLASSIFICATION FORM

STRIPFER GAS WELL

NGPA Section 108

	DESIGNATED AGENT F.M. Hicks
1 1	ADDRESS 16/4 7th Avenue
7110	Huntington, WV 25703
WELL OPERATOR John L. Dial	LOCATION: Elevation 890
ADDRESS 1614 7th Aveno	Watershed Big Sandy River
Huntington, WU 25703	Dist. Butler county Wayne quad (00)59
GAS PURCHASER DOVON CORPORATION	Gas Purchase Contract No. 115632
ADDRESS P.O. BOX 1433	Meter Chart Code WU 427
Charleston, WV 25325	Date of Contract 07/3//58
	/ /

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL HEAD

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

production Records agents files
bank statements
Royalty pryments

Describe the search made of any records listed above: Are you aware of any other information which would tend to be inconsistent with the aformation specified above? Yes No X. If yes, indicate the type and source of the information I, John Jak , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well. STATE OF WEST VIRGINIA, COUNTY OF Cabell , TO WIT: I. Nada Brown , a Notary Public in and for the state and county aforesaid, do certify that \_\_\_John L. Dial \_\_\_, whose name is signed to the writing above, bearing date the 7th day of May, 1982, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 7thday of May , 1982. My term of office expires on the 5th day of April , 1992 .

Olada Brown

08/25/2023

[NOTARIAL SEAL]

	No. $\frac{47}{5100} - \frac{099}{121}$
STATE APPLICA	ATION FOR WELL CLASSIFICATION State County Permi
	Previous File No. (If Applicable
WELL OPERATOR John L. Dial	
Address 1614 7th Avenue	DESIGNATED AGENT FM Hicks % John L. Dia
Huntington, WV 25703	ADDRESS 1614 7th Ave
Gas Purchase Contract No. 115632	HUNTANGTON, W.V. 25703
Meter Chart Code WV 137	and Date 07/31/58 (Month, day and year)
Name of First Purchaser Devon Corpo	oration \
P.O. Box 14	
Charleston	reet or P O Pour
(City)	(State) (Zip Code)
FERC Seller Code	FERC Buyer Code
TYPE OF DETERMINATION BEING SOUGHT:	
(1) Initial determination (See FERC Fo	orm 121.) Section of NGPA Category Code
(2) Determination that increased produ recovery technology.	uction is the result of enhanced
(3) Determination of a seasonally affe	ected well.
	John L. Dial Partner
	Name (Frint) Title
	Signature
	1614 7th Avenue Street or P. O. Box
	Huntington, WV 25703
	City State (Zip Code)
(Certificate of Proof of Service to Purchase	State (Zip Code)  804 Area Phone Number Code
(Certificate of Proof of Service to Purchase	State (Zip Code)  804 Area Phone Number Code
	State (Zip Code)  804) 523-6516 Area Phone Number  code er)
(All of the above to be completed by the Ope	State (Zip Code)  804) 523-6516 Area Code Phone Number  erator/Applicant)
(All of the above to be completed by the Ope  (To be completed by Jurisdictional Agency. purchaser, if known).  The Department of Mines has re well as meeting the requirements of Section (NGPA); or for determination that increase under Section 108 of (NGPA); or for determination	Executed copy to be returned to Operator/Applicant and coived a request, for certification of the above described under the Natural Gas Policy Act of 1978. Seed production is the result of enhanced recovery technology emination of a seasonally affected well under Section 108 of (NCC).
(All of the above to be completed by the Ope  (To be completed by Jurisdictional Agency. purchaser, if known).  The Department of Mines has re well as meeting the requirements of Section (NGPA); or for determination that increase under Section 108 of (NGPA); or for determination that increases the office of the Oil and Gas Division in Chabe heard, there will be a public hearing, if the	Executed copy to be returned to Operator/Applicant and under the Natural Gas Policy Act of 1978. Immination of a seasonally affected well under Section 108 of (NGP. notified that on the allow of a season west virginia, or as soon thereafter as it may requested, or if objection is filed.
(All of the above to be completed by the Ope  (To be completed by Jurisdictional Agency. purchaser, if known).  The Department of Mines has re well as meeting the requirements of Section (NGPA); lor for determination that increase under Section 108 of (NGPA); or for deter  All interested parties are hereby and the office of the Oil and Gas Division in Chabe heard, there will be a public hearing, if and the office of the Oil and Gas Division in Chabe heard, there will be a public hearing, if and the office of the Oil and Gas Division in Chabe heard, there will be a public hearing, if and the office of the Oil and Gas Division in Chabe heard, there will be a public hearing, if and the office of the Oil and Gas Division in Chabe heard, there will be a public hearing, if and the office of the Oil and Gas Division in Chabe heard, there will be a public hearing, if and the office of the Oil and Gas Division in Chabe heard, there will be a public hearing.	Executed copy to be returned to Operator/Applicant and under the Natural Gas Policy Act of 1978. Seed production is the result of enhanced recovery technology remination of a seasonally affected well under Section 108 of (NGP. notified that on the day of arleston, West Virginia, or as soon thereafter as it may requested, or if objection is filed.
(All of the above to be completed by the Ope  (To be completed by Jurisdictional Agency. purchaser, if known).  The Department of Mines has re well as meeting the requirements of Section (NGPA); or for determination that increas under Section 108 of (NGPA); or for deter  All interested parties are hereby a the office of the Oil and Gas Division in Chab be heard, there will be a public hearing, if a  This Application is assigned File M  Initial review of information submit contitled to certification as a claim to the continuous contin	Executed copy to be returned to Operator/Applicant and under the Natural Gas Policy Act of 1978. Immination of a seasonally affected well under Section 108 of (NGP. notified that on the allow of a season west virginia, or as soon thereafter as it may requested, or if objection is filed.
(All of the above to be completed by the Ope  (To be completed by Jurisdictional Agency.  purchaser, if known).  The Department of Mines has re well as meeting the requirements of Section (NGPA); lor for determination that increa- under Section 108 of (NGPA); or for deter  All interested parties are hereby a the office of the Oil and Gas Division in Cha be heard, there will be a public hearing, if a  This Application is assigned File a  Initial review of information submit entitled to certification as claimed under the and any additional evidence will be made at the as the matter may be heard.	Executed copy to be returned to Operator/Applicant and under the Natural Gas Policy Act of 1978, sed production is the result of enhanced recovery technology remination of a seasonally affected well under Section 108 of (NGP, notified that on the day of arleston, West Virginia, or as soon thereafter as it may requested, or if objection is filed.
(All of the above to be completed by the Ope  (To be completed by Jurisdictional Agency.  purchaser, if known).  The Department of Mines has re well as meeting the requirements of Section (NGPA): or for determination that increa: under Section 108 of (NGPA); or for deter  All interested parties are hereby a the office of the Oil and Gas Division in Cha be heard, there will be a public hearing, if a  This Application is assigned File a  Initial review of information submit entitled to certification as claimed under the and any additional evidence will be made at the as the matter may be heard.	State (Zip Code)  304, 523-6516  Area Code  Phone Number  Executed copy to be returned to Operator/Applicant and  ceived a request, for certification of the above described under the Natural Gas Policy Act of 1978 is ed production is the result of enhanced recovery technology remination of a seasonally affected well under Section 108 of (NGP, notified that on the day of arleston, West Virginia, or as soon thereafter as it may requested, or if objection is filed.  No.  itted indicates the well is, is not he Natural Gas Policy Act (NGPA). A review of this evidence the time appointed for a public hearing or as soon thereafter
(All of the above to be completed by the Ope  (To be completed by Jurisdictional Agency.  purchaser, if known).  The Department of Mines has re well as meeting the requirements of Section (NGPA): or for determination that increa: under Section 108 of (NGPA); or for deter  All interested parties are hereby a the office of the Oil and Gas Division in Cha be heard, there will be a public hearing, if a  This Application is assigned File a  Initial review of information submit entitled to certification as claimed under the and any additional evidence will be made at the as the matter may be heard.	State (Zip Code)  304) 323-6516  Phone Number  Executed copy to be returned to Operator/Applicant and under the Natural Gas Policy Act of 1978.  Issed production is the result of enhanced recovery technology remination of a seasonally affected well under Section 108 of (NGP, notified that on the day of arleston, West Virginia, or as soon thereafter as it may requested, or if objection is filed.  No.  itted indicates the well is. is not he Natural Gas Policy Act (NGPA). A review of this evidence the time appointed for a public hearing or as soon thereafter or a request for a hearing is made within fifteen (15) at parte motion of the department and the matter will
(All of the above to be completed by the Ope  (To be completed by Jurisdictional Agency.  purchaser, if known).  The Department of Mines has re well as meeting the requirements of Section (NGPA): or for determination that increa: under Section 108 of (NGPA); or for deter  All interested parties are hereby a the office of the Oil and Gas Division in Cha be heard, there will be a public hearing, if a  This Application is assigned File a  Initial review of information submit entitled to certification as claimed under the and any additional evidence will be made at the as the matter may be heard.	State (Zip Code)  304) 323-6516  Phone Number  Executed copy to be returned to Operator/Applicant and under the Natural Gas Policy Act of 1978.  Issed production is the result of enhanced recovery technology remination of a seasonally affected well under Section 108 of (NGP, notified that on the day of arleston, West Virginia, or as soon thereafter as it may requested, or if objection is filed.  No.  itted indicates the well is. is not he Natural Gas Policy Act (NGPA). A review of this evidence the time appointed for a public hearing or as soon thereafter or a request for a hearing is made within fifteen (15) at parte motion of the department and the matter will
(All of the above to be completed by the Ope  (To be completed by Jurisdictional Agency.  purchaser, if known).  The Department of Mines has re well as meeting the requirements of Section (NGPA): or for determination that increa: under Section 108 of (NGPA); or for deter  All interested parties are hereby a the office of the Oil and Gas Division in Cha be heard, there will be a public hearing, if a  This Application is assigned File a  Initial review of information submit entitled to certification as claimed under the and any additional evidence will be made at the as the matter may be heard.	State (Zip Code)  304) 323-6516  Phone Number  Executed copy to be returned to Operator/Applicant and under the Natural Gas Policy Act of 1978.  Issed production is the result of enhanced recovery technology remination of a seasonally affected well under Section 108 of (NGP, notified that on the day of arleston, West Virginia, or as soon thereafter as it may requested, or if objection is filed.  No.  itted indicates the well is. is not he Natural Gas Policy Act (NGPA). A review of this evidence the time appointed for a public hearing or as soon thereafter or a request for a hearing is made within fifteen (15) at parte motion of the department and the matter will

DEPARTMENT OF MINES, OIL AND GAS DIVISION

FARM NAME Vicaks

County & wayne
District Bullet

1614 7th Avenue Huntington, WV 25703

This well is defective and has wot been on the line for the last 12 months. I have intentions to repair this well.

(JOHN L. DIAL, PARTNER)

Subscribed and sworn to before me this 2674 day of March, 1982.

NOTARY PUBLIC May Sright My Commission expires 3-22-84

STATE OF WEST VIRGINIA DEPARTMENT - MINES DIVISION - DIL (ND GAS

415-080-24

API 0000 GAS MFC DAYS ONLINE

OIL BBL

OPERATOR .

できたないのではないできます。

REPORT NO. CERTOIP. CURRENT DATE -REPORT DATE -

less than line

SHUT-TH PRESSURE

COUNTY! Wayne AVO. FLOW PRESSURE

FARM : Mynthe Vicors

SUMMARIZATION SCHEDULE Section 271. 804 (b) In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 47-099-2-1214-0000

