

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Volmo Gos Compony

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

ORN OG 1

| | verma das compan | L y |
|--|---|------------------------|
| COAL OPERATOR OR COAL O | WNER % Woodrow Dinges Harts, West Virg | S |
| UMT 115 G | COMPLETE AL | DRESS |
| out | July 29 | . 19 59 |
| COAL OPERATOR OR COAL ON | YNER PROPOSED LO | |
| | Butler | District |
| ADDRESS | Wa | |
| Bunic Booll | Wayne | County |
| OWNER OF MINERAL RIGH Nayne, W. Va, | Well No2 | 820 25' E. 665 |
| ADDRESS | Bernie Booth | Farm |
| Gentlemen: | 40 acres | F arm |
| The undersigned well operation | tor is entitled to drill upon the above named far | m or tract of land for |
| | to, (or as the case may be) under grant or lease d made by Bernie & Haney Bo | lated |
| Woodrow Dingess | and record | , |

of______, in the office of the County Clerk for said County in Book______, page 259-60-61

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address______day___ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

| 2000 | Very truly yours, | Verma das company |
|------------------------------|--------------------------------|--|
| AST1234583 | | woodrow Dingess |
| AUG 1959 | | WELL OPERATOR |
| RECEIVED TR WEST VIRGINIA | Address of Well Operator | STREET Harts |
| DEPT. OF MINES | "on operatory | CITY OR TOWN 08/25/2023 West Virginia |
| 000181.0.3 | | STATE |

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON. W. VA. 1216



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND 3AS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Muses, Charleston, W. Va.

| mpany | Velma Cas Co | |
|-------------------------------|---|---|
| | S Woodrow Di Harts, West | COAL OPERATOR OR COAL GYRER |
| | 1HOS | PERFORM |
| 19 59 | July 29 | |
| I OCATION | | SOAL OFERATOR OF COAL OWNER |
| District | Butler | |
| F.M Dold | | |
| County County | Wayne | Berness Backs. |
| | | OWNER OF MINERAL FUGHTS |
| 2 \$21 X5 8 (6) | Well No | application for the |
| Farm | Bernie Booth | ADERESS |
| | No. and the second | Gentrement |
| ned farm or tract of land for | to drill upon the shove nan | The undersigned well operator is enlitted |
| | onse may be) under grant or madeby Bernie & Hane | oil and gas, having fee title thereto, (or as the December 5, 1958 |
| | | |

| with the state of the sec | | Cruck State | Contractor and | Worboow |
|---------------------------|------------------------|-------------|----------------|---------|
| the state of Line and | add to college all all | | | |

ank 49 , page 259-60-61

08/25/2023

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The next paragraph is to be completed only in Department's copy.)

Copies of this actics and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address. or on the Fame day with the mailing or delivery of this copy to the Department of Mines at Charleston. West Virginia.

routiness Bringson West Virginia

*Section 3. . It no such objections be filed or be found by the department of mines, within said parted of ten days from the recent of said conton and parted by the departed by and the recent of said parted by the departed by the departed by the filling of such plat, that to objections have been made by the cost operators to the location of found to be been made by the cost operators to the location of found to be been been been and the departed by the department, and the the same is a cost operator will depart to objections to the department, and the the cost operators to the department, and the the same is a cost operator of found to be department, and that the same is a cost operator will depart to a same is a said to be a same is a same is a said to be a same is a said to be a same is a same is a same is a said to be a same is a same is

August 3, 1959

Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia

Dear Mr. Pack:

A-10

We are in receipt of application for permit to drill Well No. 2 on Bernie Booth Farm, Butler District, Wayne County from Velma Gas Company. Permit number will be WAY-1216.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

BY

Assistant Director OIL AND GAS DIVISION

MG/m

August 13, 1959

Velma Gas Company c/o Mr. Woodrow Dingess Herts, West Virginia

Dear Sirs:

.

A-11

Enclosed is Permit WAX-1216 for drilling Well No. 2 on Bernie Booth Farm, Butler District, Wayne County.

Please post one copy of permit at the well site. When drilling is completed, please send us two copies of the well record.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

BY

Assistant Director OIL AND GAS DIVISION

08/25/2023

NG/m encl: cc Mr. James W. Pack, Inspector

> Mr. R. C. Tucker, Assistant State Geologist

July 3, 5-196 assistant Director "me my papera It fill ant on my atter this BUMMIT HIWAN-1216 Equipite must well going Days a 1, Haw Hingest RT#31 Boyyger 08/25/2023

| Formation | Color | Hard or Soft | Top /8 | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|--|-----------------------------|-----------------------|--|--|---|----------------|------------------------------|
| Little Lin Shell-Lime Slate Injun Sand Slate-Shel Shell Slate-Shel Slate-Shel Coffee She Brewer San | e 115 11 11 211 | Soft | 1060 1090 1240 1242 1360 1730 1745 1800 1815 1830 1855 | 1090 1240 1242 1360 1730 1745 1800 1815 1830 1855 1863 | Big Lime Injun Sand Coffee She Brewer Sand | 11 | Little Gas H Small Gas Pa |
| Pocket | | | 1863 | 1871 | Pocket | 81 | Sligtt and |
| TOTAL DEP | Н | | | 1871 | | | |
| First shot Second sho | t 2000# Gas ot 6000# Ga | s Well B as Well B | | | | | |
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| sister. V 1 Standard State | | | | | | | |
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| | | | | | Date | | , 19 |
| | | | | APPROVED | | | , Own |

MATHEWS PRINTING AND LITHOGR

Form OG-10



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION /8

Quadrangle Wayne

Permit No. WAY-1216

WELL RECORD

Oil or Gas Well

(KIND)

Company Velma Gas Company Casing and Tubing Used in Drilling Left in Well Packers Address Branchland, W. Va. Farm Bernie Booth Acres 40 Location (waters) Patrick Creek Size Elev. 665 Well No. Booth Well #2 16 Kind of Packer_ District Butler _____County_ Wayne 13____ The surface of tract is owned in fee by Bernie Booth 25 10 Size of____ Honey Booth Address Wayne, W. Va. 239 81/4 Mineral rights are owned by Paul & Woodrow Dingess 1386 65/8____ Depth set Address Branchland, W. Va. 53/16_ Drilling commenced October 14, 1959 3 Perf. top. Drilling completed June 29, 1960 2 Perf. bottom_ Date Shot 5/31 From 3/10 To 3/10 Liners Used_ Perf. top_ With 6000 Gas Well B. Perf. bottom_ Open Flow 3 /10ths Water in 2 _Inch _____/10ths Merc. in_____ Inch CASING CEMENTED_ SIZE __No. Ft.__ Dat Volume_____ _Cu. Ft. 250 lbs. 60 Rock Pressure____ hrs. _FEET_ COAL WAS ENCOUNTERED AT____ _INCHES Oil____ ____bbls., 1st 24 hrs. ____INCHES_____ __ FEET___ _FEET___INCHES WELL ACIDIZED_ _ FEET____INCHES___ FEET INCHES

WELL FRACTURED_

RESULT AFTER TREATMENT_____

| ROCK PRESSURE AFTER | TREATMENT | | |
|---------------------|---------------|----------------|-------------|
| Fresh Water 40 | Feet 40 to 75 | Salt Water 700 | Feet to 885 |
| TTesh Water | | Buit Wutter | |

| Formation | Color | Hard or Soft | Тор | Bottom | Oil, Gas or Water | Depth | Remarks |
|------------|----------------|-----------------|------|--------|---|-----------------|--------------|
| Sand | | | 0 | 20 | | | |
| Slate | Gray | Soft | 20 | 45 | Water | 40 : | Water |
| Sand | | | 45 | 75 | | | |
| Slate | | | 75 | 100 | | | |
| Sand & Sla | te | | 100 | 120 | | | |
| Sand | | | 120 | 135 | | | |
| Coal | | | 135 | 140 | Coa.1 | 5* | Coal |
| Slate | | | 140 | 165 | | | |
| Sand | Ŕ. | | 165 | 185 | | | |
| Slate | | | 185 | 200 | | | |
| Sand | | | 200 | 226 | | | |
| Slate | Gray | Soft | 226 | 255 | | | |
| Sand | | a head a | 255 | 275 | | | |
| Slate | | 312.1 | 275 | 350 | | | |
| Sand | | | 350 | 370 | | | |
| Slate | | | 370 | 400 | | | |
| Sand | | | 400 | 426 | | | |
| Slate | | | 424 | 435 | 는 가이(Self. | 1 22 1 | |
| Sand | | Soft | 435 | 450 | 12 41 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | SHALL GRO |
| Slate | | | 450 | 500 | a crassi an island | | |
| Sand | | | 500 | 530 | | | |
| Slate | | | 530 | 580 | | | |
| Sand | | | 580 | 616 | | | |
| Slate | | | 616 | 645 | | 00/5 | |
| Salt Sand | 172 | | 645 | 885 | Salt Water | 700 08/2 | 5/2023 |
| Slate | | 1000 | 885 | 905 | 1 22 22 302 | | |
| Sand | and the second | | 905 | 985 | | | |
| Slate | 205 | Section 2. | 985 | 1000 | and the second | 1-1-1-1 | 1 Libble Cos |
| Sand | 9 | | 1000 | 1015 | 1986 | | |
| Slate | | | 1015 | 1060 | | | |

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1216

Oil or Gas Well Gas

| CompanyVelma | Gas Company | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACI | CERS MALAT |
|-------------------------|-----------------------|----------------------|---------------------|-----------------|--------------|------------|
| | , West Va. | Size | | | beal) (ara) | |
| | Booth | 16 | | Rollan | Kind of Pac | ker |
| Well No2 | SALDISES CASI | 13 | 0307 | in the second | PLUGS 1951 | |
| Ted. SIN | County Wayne | 10 | 13 | e acow | Size of | CEMENT |
| 171501 ICU | Ouncy | 8¼ 65% | | | Depth set | |
| Drilling commenced | 10-1-)3 | 5 3/16 | | | | <u> </u> |
| Drilling completed | Total depth | 3 | | | Perf. top | |
| Date shot | Depth of shot | 2 | | | Perf. botton | n |
| Initial open flow | /10ths Water inInch | Liners Used | | | Perf. top | |
| Open flow after tubing_ | /10ths Merc. inInch | | | | Perf. botton | n |
| Volume | Cu. Ft. | CASING CEMEN | TED | SIZE | No. FT | Date |
| Rock pressure | lbshrs. | | | · . | | |
| Oil | bbls., 1st 24 hrs. | COAL WAS ENC | OUNTEREI |) AT | FEET | INCHES |
| Fresh water | feetfeet | FEET | INC | HES | FEET | INCHES |
| Salt water | feetfeet | FEET | INC | HES | FEET | INCHES |
| Drillers' Names | Edgar Blankenship | | | | | liemarka: |
| | | | | | 001112 | 131475 |
| Remarks: Riggi | ing machine up and st | arting to s | pud - d | epth 18f | te | a mi |
| | | | | | 10 | 1959 |

y county Lyneided the above well on this dat

Dac DISTRICE /2 2023

VEST VIRGINIA

10-6-59

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

| COMPANY FARM Filling Material Used Liner Location | - 61-93 - 9711- | DISTRI(| ADDI | | OUNTY | - 189 | |
|--|---|-------------------|----------------|---|---|-------------|--|
| FARMFilling Material Used | | DISTRIC | | | UNTY | | |
| Filling Material Used | 10 - 12 | DISTRI | CT | CC | UNTY | Sec. Charl | |
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| | | | | | | | instanta (and and and and and and and and and and |
| Liner Location | | | 912 | 1 | Intradic co | triell. | e e e e e e e e e e e e e e e e e e e |
| Liner Location | | | | D 1 | | | |
| | | Amoun | С | Packer | Location | 11.19.3 | Constantine (1918 |
| PLUGS USED AND DEPTH | PLACED | | | BRIDGES | CASIN | G AND TU | JBING |
| CEMENT-THICKNESS WOOD | SIZE | LEAD | CONSTR | RUCTION-LOCATION | RECOVERED | SIZE | LOST |
| | | | | May May ne | | 10101 | e |
| Depth see | | | | Contraction of the second | 1-1-0 | | |
| | | | b 1\8.5 | | N. A. VI | L. kaotise | autos suitus |
| Ferf bop | | | | | T | iet.Ni | unto puilli |
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| Perf. hottom | | | | 10. skitter | diqa(i | | and other allo |
| Perf. top | | | wed reaction | dord of issew as | MAX | | a migo istri |
| Ferf bettern | | | | | | | |
| | | - Andrews | | is Merce In Inch | 101\ | Building of | Ra well and |
| SIZE No FT | | | CARING CI | | | | omnio |
| Construction of the Constr | | Carde A (Presser) | CO GENELA I | | | | and a second |
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| TARA TARA | | | | and design and a state | | | |
| and the second se | en la | Section of the | | | | | |

tigging machine up and sturting to spud - depth 18ft.

Remarks:

idente Mas III ale

Rentarks

I hereby certify I visited the above well on this date.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1216

Oil or Gas Well_____

Gas

OCT 1959

'EST VIRGINIA EPT. OF MINES

821011513

Jul- pack DISTRIO 8425/2023

| CompanyVelma Gas Company | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACH | ERS |
|---|----------------------|---------------------|---|---------------------------|------------|
| Address Harts, West Va. | Size | | | host lan | |
| FarmBernie Booth | 16 | | in the second | Kind of Pac | ker |
| Well No2 | 13 | 251 | 1 2.044 1 | Size of | |
| District_ButlerCountyWayne | 8¼ | | | THE PROPERTY OF | 18484.7 |
| Drilling commenced 10-1-59 | 6% | | | _ Depth set_ | |
| Drilling completedTotal depth | 5 3/16 3 | | | Perf. top | |
| Date shotDepth of shot | 2 | | | Perf. botton | n |
| Initial open flow/10ths Water inInch | Liners Used | | | Perf. top Perf. bottor | |
| Open flow after tubing/10ths Merc. inInch | | | | - Feri. bottor | 1 |
| VolumeCu. Ft. | CASING CEME | NTED | SIZE | No. FT | Date |
| Rock pressurelbshrs. | | | | | |
| Oilbbls., 1st 24 hrs. | COAL WAS EN | ICOUNTERED | AT | _FEET | INCHES |
| Fresh water 40 feet feet | FEET_ | INCI | IES | FEET | INCHES |
| Salt waterfeetfeet | FEET. | INCI | HES | _FEET | INCHES |
| Drillers' NamesEdgar Blankenship | | | | Cont. | ta kranesh |
| | | | | 2321252627 | 38.20 |

Remarks:

Drilling depth - 160'.

10-23-59

DATE

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

| Permit No | | | | | | I No | |
|--|-----------------|--------|------------------|--|------------------|------------------|---------------|
| COMPANY | (SO ×I | | ADD | RESS | <u>_01</u> | 54 - 37 | i |
| FARM | 143 £ 13 1 131 | DISTRI | СТ | C | OUNTY | Chine of Str. 12 | |
| Filling Material Used | | | | • | N dates (| st will | |
| Liner Loc | ation | Amoun | t | Packer | Location | lan ing | 1997 - 1997 |
| PLUGS USED A | ND DEPTH PLACED | | and and a second | BRIDGES | CASIN | G AND TU | BING |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONST | RUCTION-LOCATION | RECOVERED | SIZE | LOST |
| | | | 198 | | 90 ⁻⁾ | 1.0.0 | Mill John |
| | | | | | 20-1-01 | | nie sou |
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| and the set of the set | | | | | r Dyschinerer | | |
| | | | teriors User | NAME AND | a 60 \ | | Nitrag for: |
| Ports Luton | | | | And | 101 | Si Jaran | nia statua |
| stati | | | GADEVO CI | JED | | | Le trad |
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| Anthrone Anthrope | in a committee | - | | | | | |
| | | | | | | | |
| | | | No. of State | | | | |

Remarks:

DATE

_ I hereby certify I visited the above well on this date.

.....

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1216

Oil or Gas Well 2

| Company Velma Gas Company | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKE | RS MAAN |
|---|----------------------|---------------------|-----------------|---------------|---------|
| AddressHarts, W. Va. | Size | | | terisi Used. | |
| FarmBernie Booth | 16 | 14 | notico | Kind of Pack | er |
| Well No. 2 | - 10 | 251 | יאה מצריח אנ | Size of | |
| District_ButlerCounty_Wayne | | 34 J 34 | 8-000W | ERAMONET -7 | Измар |
| Drilling commenced 10-1-59 | 65% | | | Depth set | |
| Drilling completedTotal depth | 5 3/16 - 3 | | | Perf. top | |
| Date shotDepth of shot | _ 2 | | | Perf. bottom | |
| Initial open flow/10ths Water inInc | h Liners Used | | | Perf. top | |
| Open flow after tubing/10ths Merc. inInc | h | | | Perf. bottom_ | |
| VolumeCu. F | t. CASING CEME | NTED | SIZE | No. FT | Date |
| Rock pressurelbshr | s | | | | |
| Oilbbls., 1st 24 hr | s. COAL WAS EN | COUNTEREL | AT_135 | FEET 60 | _INCHES |
| Fresh water 40 feet feet | etFEET. | INC | HES | _FEET | _INCHES |
| Salt waterfeetffeetfeetffeetffeetffeet_ffeet_ffeet_ffeet_ffeet_ffeet_ffeet_ffeetffeet_ffe | etFEET. | INC | HES | _FEET | _INCHES |
| Drillers' NamesEdgar Blankenship | | | | | Remarks |

Remarks: Well not in operation on day of visit. The 8-1/4" casing has been run. I figure the well is approximately 350 ft. deep.

11-23-59



23 DIS

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

| Permit No | | | | | | | |
|----------------|--------------------------------------|--|--|--|--|---|---|
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| | 1111111 | | | | | , ad 100 | Vibraulo Secondaria |
| ation | Amoun | t | Pacķ | er | Location | e i n j e | E Vitri off |
| ND DEPTH PLACE | D | | BRIDGES | and the second second | CASIN | IG AND T | UBING |
| WOOD-SIZE | LEAD | CONST | RUCTION-L | OCATION | RECOVERED | SIZE | LOST |
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| | ation ND DEPTH PLACE WOOD-SIZE | DISTRI ation Amoun ND DEPTH PLACED WOOD-SIZE LEAD | ADDI DISTRICT ation Amount ND DEPTH PLACED WOOD-SIZE LEAD CONSTI | ADDRESS DISTRICT ation Amount Pack ND DEPTH PLACED BRIDGES WOOD-SIZE LEAD CONSTRUCTION-L | ADDRESS DISTRICT CO Ation Amount Packer ND DEPTH PLACED BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION | ADDRESS DISTRICT COUNTY ation Amount Packer Location ND DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED | ADDRESSCOUNTY ation Amount Packer Location ND DEPTH PLACED BRIDGES CASING AND T WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE |

Drillers' Names.

Remarks:

deer alandership

I figure the wall is approximately 350 fc. o

_____ I here

I hereby certify I visited the above well on this date.

sell not in operation on day of visit. The 8-1/4" casing has been



. MUT

COTORNELL LISW TON

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1216

Oil or Gas Well Gas

| Company Velma Gas Company | | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|--|-------------|----------------------|---------------------|-----------------|-----------------------|
| Address_ Harts, W. Va. | | Size | | 1817 19 | Pulling Material Cond |
| Farm_ Bernie Booth | indens'i | 16 | 115 | notras | Kind of Packer |
| | | 13 | | AUG BEFTH PLA | 1 19201 10.542 pm |
| Well No. | A CARTERIA | 10 | 251 | COLONY | Size of |
| District_ButlerWay | | 8¼ | 2391 | | |
| Drilling commenced10-1-59 | | 6% | | | Depth set |
| Drining commenced | | 5 3/16 | | | |
| Drilling completedTotal depth | | 3 | | | Perf. top |
| Date shotDepth of shot | | 2 | | | Perf. bottom |
| Initial open flow/10ths Water in | Inch | Liners Used | | | Perf. top |
| Open flow after tubing/10ths Merc. in_ | Inch | | | | Perf. bottom |
| Volume | Cu. Ft. | CASING CEME | NTED | SIZE | No. FTDate |
| Rock pressurelbs | hrs. | | | | |
| Oilbbls., : | 1st 24 hrs. | COAL WAS EN | ICOUNTERE | D AT 135 | |
| Fresh water 40 feet | feet | FEET. | INC | HES | |
| Salt water700feet | feet | FEET | INC | HES | |
| Edgar Blankensh | ip | | | | Redukted |

Remarks: Salt Sand 645'-885'; drilling depth 945'. Working day-light, running 1 - 8 hour shift on well. Changing drilling lines to-day.

1-6-60

DATE

08/25/2023

DISTRICT WELL INSPECTOR

RE

.960

VED

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

| Permit No | | the state of the | | | W | ell No | |
|-----------------------------|------------------|------------------|--|---------------------|-----------|-----------|----------------|
| COMPANY | 67.02 역) 문 | | AD | DRESS | 21.9 | 1-10W | |
| FARM | NI TREI IN | DISTRIC | 0 | OUNTY | Aufev | | |
| Filling Material Used | | | Size | | V and c | - Process | |
| Liner Lo | ocation | | Packer | Location | i not | An up a | |
| PLUGS USED AND DEPTH PLACED | | | | BRIDGES | CASIN | NG AND TU | BING |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONS | TRUCTION-LOCATION | RECOVERED | SIZE | LOST |
| | | | | 9/1 (BW_000 | 60D | 191.71 | H Altradad |
| | | | | | | hearan | uo aquan |
| Perf. top | | | | ital depth | | batile | nus paillintj |
| inal ed Jami | | | | | | | |
| | | | U etomal | he Water in Leek | | | nsigo fattan |
| | | | | doni | | udar ser | . The Barry of |
| 71.0%T | | MTROME | OM1270 | .17.90 | | | -antific a |
| | | | | and | | | |
| DI MALE OO MALENTE | LEL 57 (1997) | 0.0025 87 | a la | and the fact of the | | | |
| 18772 (Japan) | STROM | an an an an | | | | 16. | |

Drillers' Names_

Remarks:

Edgar Blankensnip

DISTO/

SPECTOR

temate Visited well and found it subb down. Mr. Woodrow Dingess ran the 7" casing and shub well down. The casing tools are honging in the derrick and of drilling tools have not been strung up.

I hereby certify I visited the above well on this date.

| | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | |
|-------------------------------------|---------------------------------------|--|
| | PS For | • SENDER: Complete items 1 and 2. Add your address in the "RETURN TO" space on reverse. |
| PR | OPOSED MANNER OF PLU | 1. The following service is requested (check one). |
| | (REQUIRED BY RULES AN | Total and data delivered 154 |
| | WEST VIRGINIA DEPA | Show to whom, date, & address of delivery 35¢ |
| | WEIST VIRGINIA DEI A | XXX DELIVER ONLY TO ADDRESSED and |
| | OIL AND GAS | show to whom and date delivered |
| | WORK O | show to whom, date, and address of delivery |
| Well to be plug | ged and filled as follows: | 2. ARTICLE ADDRESSED TO: |
| 1871-1390 | Clay & Stone | Mills Drilling Company P.O. Box 65 |
| | | |
| Pull 7" Cas | sing | Wayne, W.Va. 25570 |
| 1390-1366 1366-1195 1195-1180 | CLOW & Stone | Wayne, W.Va. 25570 3. ARTICLE DESCRIPTION: REGISTERED NO. REGISTERED NO. CERTIFIED NO. INSURED NO. INSURED NO. |
| 1180-750 | Fill Material | (Always obtain signature of addressee or agent) |
| 750-700 | Clay & Stone | (Always obtain signature of addressee or agent) I have received the article described above. SIGNATURE |
| 700-690 690-680 | Cement | MS Carl Ostury |
| 680-240 | Fill material | DATE OF DELIVERY |
| Pull 8" Cas | | |
| 240-220 | 01 | |
| 220-210 | Cement | 6. UNABLE TO DELIVER BECAUSE: CLERK'S |
| 210-200 | Stone | 6. UNABLE TO DELIVER BECAUSE: CLERK'S |
| 200-170 | oray & stone | |
| 170-115 | Cement | MAIL DKn |
| 115-100 100-45 | Stone | * GPO : 1974 O - 527-803 |
| 45-35 | Clay & Stone Cement | |
| 35-10 | Clay & Stone | Y IS A REAL PROPERTY OF A REAL P |
| 0-0 | Cement with monument acco | rding to Rule 14, 1973 Regs. |
| | | regs. |

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

a

day of-

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

61

1st

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

0 20 Well Operator

A Charles

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

19.75 DEPARTMENT OF MINES 08/25/2023 Oil and Gas Division By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

Form OG 9





MAR 3 1 1975

DEF

& GAS DIVISION

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9. ARTICLE 4. CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

| Coal Not Operated | Velma Gas Company | |
|--------------------------------------|------------------------------------|---|
| Coal Operator | Name of Well Operator | |
| | | |
| 4.11 | Branchland, WV Complete Address | Contraction of the second s |
| Address | Complete Address | |
| | 3-24-75 | 48-0- |
| Coal Owner | Date | |
| | WELL TO BE ABANDONED | |
| | Butler | District |
| Address | | 0-2-01 |
| | Wayne | County |
| Bernie Booth | | 0.0 5 5 |
| Lease or Property Owner Route # 1 | Well No. 2 | |
| Wayne, WV | C or south | |
| Address | Byrnie Booth | Farm |
| Inspector Kenneth E. Butcher | Telephone | 736 488 |

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen :---

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours, mars Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

WAY-1216 - P

Permit Number

ALEIDOWT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND. FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

| IL AND GAS WELLS DIVISION | |
|---------------------------|--|
|---------------------------|--|

0

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE DDRESSES.

| Coal not operated | Velma Gas Company | | | | |
|--------------------------------------|-----------------------------|----------|--|--|--|
| COAL OPERATOR OR OWNER | Branchland, WV | | | | |
| ADDRESS | COMPLETE ADDRESS | 19 75 | | | |
| COAL OPERATOR OR OWNER | WELL AND LOCATION Butler | District | | | |
| Burnie Booth | Wayne | County | | | |
| Route # 1 -Wayne, WV 25570 | Well No. 2 | | | | |
| ADDRESS | Burnie Booth | Farm | | | |
| STATE INSPECTOR SUPERVISING PLUGGING | Kenneth E. Butcher | | | | |

AFFIDAVIT

SS:

STATE OF WEST VIRGINIA,

County of Wayne

and Sam Dingess Donald Followay being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Mills Drilling Co. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 9th day of April , 19 75, and that the well was plugged and filled in the following manner:

| SAND OR ZONE RECORD | FILLING MATERIAL | PLUGS USED | CA | SING |
|--------------------------|----------------------|--------------|---------------|-----------------|
| FORMATION | | SIZE & KIND | CSG PULLED | CSG LEFT IN |
| 1871-1390 | Clay & Stone | | | |
| Ripped 7" Casin | g @1365 and pulled | 7" | 1365 | 21 |
| 1390-1366 | Cement | 8" | 239 | 0 |
| 1366-1195 | Clay & Stone | | | 25 |
| 1195-1180 | Cement | 10" | 0 | <u> </u> |
| 1180-700 | Clay & Stone | | | |
| 700-690 | Cement | | | |
| 690-240 | Clay & Stone | | | |
| Pulled 8" Casi | | | | |
| 240-220 | Clay | | | |
| 220-210 | Cement | | | |
| 210-200 | Stone | | | |
| 170-115 | Cement | | | |
| 115-100 | Stone | | | |
| 100-45 | Stone & Clay | | | |
| 45-35 | Cement | | | Tour . |
| 35-10 | Clay & Stone | | | |
| 10-Surface COAL SEAMS | Cement with monument | DESCRIPTI | ON OF MONUM | |
| COAL BEAMS | | 7" Casing ce | mented 7 | below surface |
| (NAME) | | Triging 3 a | bove sur | face, inscribed |
| (NAME) | | Vulma Gas Co | Burnie | Booth # 2 |
| (NAME) | | 4-21-75 | | |
| | | | | |

| and that the | work | of | plugging | and | filling | said | well | was | completed | on | the | 21st | day | of |
|--------------|------|----|----------|-----|---------|------|------|-----|-----------|----|-----|------|-----|----|
| April | | | | 7 | 5 | | | | 11 | 0 | / | 1. | | |

N

And further deponents saith not.

Oth Sworn to and subscribed before me this....

My commission expires:

08/25/2023 day of

lan

Notary Public. Permit No. WAY-1216-P

MAY 9

C AREA

OIL & GAS DIVISION

1975

OF MINES

lpril 17

0G-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

DECEIVED JUN 1 3 1975 DEFT. OF MINES

INSPECTOR'S WELL REPORT

| Permit No. Way- | [216P | | - | Oil or | Gas Well | WINE. |
|--|---------------------|---|---------------------|-----------------|---------------------------|--------|
| Company Mills | Drilling Co | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACH | ERS |
| Address May | ne una, Booth | Size | | | _ Kind of Pac | ker |
| Well No. 2 | Allaria | 13 10 8 ¹ / ₄ | | | Size of | |
| District | CountyUayn | 65% 5 3/16 | | | _ Depth set_ | |
| Drilling completed | Total depth | 3 | | | Perf. top | |
| Date shot | Depth of shot | 2 | | | Perf. botton | n |
| Initial open flow | /10ths Water inInch | Liners Used | | | Perf. top Perf. bottor | |
| Open flow after tubing | /10ths Merc. inInch | | | | | |
| Volume | Cu. Ft. | CASING CEME | NTED | SIZE | No. FT | Date |
| Rock pressure | lbshrs. | NAME OF SEE | RVICE COMP | ANY | | |
| 0il | bbls., 1st 24 hrs. | COAL WAS EN | COUNTERED |) AT | _FEET | INCHES |
| Fresh water | feetfeet | FEET. | INCI | HES | FEET | INCHES |
| Salt water | feetfeet | FEET | INC | HES | _FEET | INCHES |
| and a second | | | | | | |

Drillers' Names.

Remarks:

inal inspection made on this Well,

6-11-75

E. Butch MERCTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

| Permit No | | Well No |
|--|----------|---|
| and the second | | Saturation of the second se |
| COMPANY | ADDRESS | |
| FARM | DISTRICT | COUNTY |

Filling Material Used_

| PLUGS USED A | ND DEPTH PLACED | | BRIDGES | CASING AND TUBING | | | |
|------------------|-----------------|-------------------------------|--|-----------------------------|---------|------------------|--|
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LUCATION | RECOVERED | SIZE | LOST | |
| | | an an ail ^a n an a | Might | | 1700 | De or | |
| | | | | | | | |
| | | | · · · · · · · · · · · · · · · · · · · | | i. toji | | |
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| | | dina in | | | | | |
| | 2000 | | | - | | | |
| | | | | | | | |
| | | | | | | - | |

Drillers' Names_

Remarks:

I hereby certify I visited the above well on this date.

DISTRI 08/25/2025

in the state



State of West Nirginia

Department of Mines Oil and Gas Division Charleston 25305

June 13, 1975

Mills Drilling Company P O Box 65 Wayne, W.Va. 25570

| In | Re: | Permi | it No | • WAY-1216-P |
|----|-----|-------|-------|--------------|
| | | Farm | Bern | nie Booth |
| | | Well | | 2 |
| | | Dist | cict | Butler |
| | | Count | су | Wayne |
| | | | | |

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

The bond covering the well designated by the above permit number has been released under your Blanket Bond.

<u>XXXXX</u> Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director Oil and Gas Division

08/25/2023

RLD/cc (Velma Gas Company) Enclosure: Single Bond dated 3-24-75 (Fidelity & Deposit Co. of Maryland) OG-11

6

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1216

Oil or Gas Well

Gas

| Company_Velma Ga | as Company | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|------------------------|---------------------|----------------------|---------------------|-------------------|--|
| AddressHarts | , W. Va. | Size | | | her U dationate schurt |
| FarmBernie | Booth | 16 | | Leation . | Kind of Packer |
| Well No. 2 | 4 D | 13 | 251 | | Size of |
| | Wayne | 81/4 | 2391 | | TOAFO |
| Drilling commenced | | 65% | 13851 | (CC) | Depth set |
| | Total depth | 5 3/16 | | 272829 | APR 1960 |
| Date shot | Depth of shot | 2 | | 1000 | Perf0 bottom |
| Initial open flow | /10ths Water inInch | Liners Used | | 1 | Periz top 8 1 |
| Open flow after tubing | /10ths Merc. inInch | | | | Perf. bottom |
| Volume | Cu. Ft. | CASING CEME | ENTED 10 S | ks _{IZE} | 711 No. FTDate |
| Rock pressure | lbshrs. | | | | |
| Oil | bbls., 1st 24 hrs. | COAL WAS E | NCOUNTERED | AT 135 | FEET 60 INCHES |
| Fresh water 40 | feetfeet | FEET | INCE | IES | FEETINCHES |
| Salt water 700 | feetfeet | FEET | INCH | IES | FEETINCHES |
| Drillers' Names | Edgar Blankenship | | | | and a second |
| | Thermon Moore | | | | |

Remarks: Salt Sand 645'-885'; Big Lime 1090'-1240'; Injun Sand 1242'-1360'; show of gas in Injun sand 1350'-1355'; show gas in Big Lime 1188'-1192'; drilling depth 1856' in Brown Shale.

Ju Paci

3

3/28/60

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

| Permit No | | | | | Wel | I No | |
|---|---|----------------|--------------|--------------------------------|-------------------|------------|----------------|
| 10 204 10 10 10 10 10 10 10 10 10 10 10 10 10 | 140 9 | | | 222 | 01.31 | - INN | |
| COMPANY | | | ADI | DRESS | | | |
| FARM | NI TELL NI DE | DISTRIC | | CO | UNTY | - | Nebeum 1 |
| Filling Material Used | | | 6712 | 0 | Wall e c | d and | |
| | | | | | | | it i thurp |
| Liner Lo | cation | Amount | 5 | Packer | Location | sinns? | L. Commence |
| PLUGS USED | AND DEPTH PLACED | | | BRIDGES | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONS | TRUCTION-LOCATION | RECOVERED | SIZE | LOST |
| and the second | | | <u>618</u> | Sti 76W | ł | 2013 | Pisterier BU |
| States (F | 5.1 | 861 | | | | - ann Aire | Deiling and |
| | | | 0.0100 | | | | |
| and the second second | | | and and | | | betsle | ion galiliaG |
| Perf. betten: | - | | | tode lo | 010-0 | | tafi stall |
| | | | alt erent (a | the Water in | 1 | woff | ninga tertini |
| | | | | ion More in | T | nico) rad | a visit singt) |
| 7" 40 PT 10 | 10 sks | IB/P/2019/31 | and and | 331 .TT | | | nije v |
| | | - | | | | | |
| 60 | 155 | | | | | | |
| | A CALLAR DA REAL | 100043-8 | W. JAB | <u>, suk 18 421 - 566 - 55</u> | | | |
| SHIML | and the second se | and the | | | | 0.1 | |
| | | | | | | 005 | |
| Drillers' Names | and a state of the | and the second | · | 19.1 | | | Linday Hait |
| | | | | | | | |

Remarks:

DATE

Edgar Blankenship

Thermon Moore

Remains Salt Sand & 5'-885'; Big Lime 1090'-1240'; Injun Sand 1242'-1360'; Abow of gas in Injun tand 1350'-1355'; show gas in atg Lime 1188'-1192'; drilling depth 1855' in Frown Chale.

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR 08/25/2023

O'G

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1216

Oil or Gas Well_____Gas

DISTR

| CompanyVelma Gas Company | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|----------------------|---------------------|--|---------------------------|
| AddressHarts, West Va. | Size | | | Joeld Sciences antire |
| FarmBernie Booth | 16 | | and the second | Kind of Packer |
| Well No2 | 13 | 251 | mere antare L'antépicon n | Size of |
| District_ButlerWayne | 8¼ | 2391 | -0047) 19 - 19 - 19 - 19 - 19 - 19 - 19 - 19 - | Size of |
| Drilling commenced 10-1-59 | 65% | 1386 : | | _ Depth set |
| Drilling completed 3-30-60 Total depth 1868 | 5 3/16 | | | |
| not shot Depth of shot | 3 | | | Perf. top Perf. bottom |
| Initial open flow/10ths Water inInch | Liners Used | | | _ Perf. top |
| Open flow after tubing/10ths Merc. inInch | | | | Perf. bottom |
| VolumeCu, Ft. | CASING CEME | NTED | SIZE | No. FTDate |
| Rock pressurelbshrs. | | | | |
| 0ilbbls., 1st 22% hrs. | COAL WAS EN | COUNTERED | AT 135 | FEET 60 INCHES |
| Fresh water 40 feet feet | FEET. | INCH | IES | _FEETINCHES |
| Salt water 700 feet feet | THE | INCH | IES | _FEETINCHES |

Drillers' Names_____

Remarks: Big Lime 1090'-1240'; Injun Sand 1242'-1360'; Berea Sand 1843'-1853'; total depth 1868'. Salt Sand 645'-998'. Woodrow Dingess, drilling contractor

4/7/60

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

| | | | | | | I No | | | | |
|----------|---|------------|---|--|---|----------------------|----------------|--|--|--|
| | | | | PESS | | A.A. ** 37 1 6 9 8 | Contract Clore | | | |
| | | | ADD | | | | | | | |
| | Al Y Dia di Se Cha Angle di Sectoria | DISTRIC | Т | COUNTY | | | | | | |
| sed | | | | a | V 0000 .0 | 50 UNIS | - Pribli & | | | |
| Loc | ation | Amount | | Packer | Location | ion addition | | | | |
| S USED A | ND DEPTH PLACED | | | BRIDGES | CASIN | CASING AND TUBING | | | | |
| NESS | WOOD-SIZE | LEAD | CONST | TRUCTION-LOCATION | RECOVERED | SIZE | LOST | | | |
| | | | | miy With If C | | 19.130 | | | | |
| hall | 1 08 | 1 | | | 10-1-59 | | no nadajeli | | | |
| - | | | | | | | | | | |
| | | | | | - 1011-1 | p letter | | | | |
| 144 | | | | and the second sec | not. Depti | e juu | and the second | | | |
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| | | | | ladi - Sejay al | | | and To he had | | | |
| | | | | | 1 | nitini n <u>e</u> ti | k chinge | | | |
| | | | minim | | | | | | | |
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| | | | | 1013 | . edt | | | | | |
| | CL T. manage | 1003561-23 | 77 -17 00 | NX | | . 608 | | | | |
| | | | | | | 1.1 | | | | |
| | sed | sed | DISTRIC Sed Location Amount SUSED AND DEPTH PLACED NESS WOOD-SIZE LEAD | DISTRICT | DISTRICT Construction sed Amount Packer Isource and and pepth placed BRIDGES NESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION Construction | ADDRESS | ADDRESS | | | |

Drillers' Names____

Remarks:

12.I_1 FAS

dinamosim IE rugb

DISTRICT WELL INSPECTOR

books Big Lime 1090*-1240*; Injum boud 1242*-1300*; Set total depth 1868*. Salt Sand 645*-598*. Woodrow Miggess, drilling contractor

I hereby certify I visited the above well on this date.

| S | | | | | TO TO TO TO T | (a) forma | |
|-----------------------|---------------------|--|---------------------------------|--|-------------------------|------------------------|--|
| 1 | | STAT | E OF WEST VIRGINIA | DEC | EIVI | | |
| | DEPARTMENT OF MINES | | | | | | |
| | | OIL AND | D GAS WELLS DIVISION | | 1 7 1975 | | |
| | INSPE | CTOR'S | S PLUGGING REPO | OIL & GA | OF MI | NES | |
| Permit No. Way- | 17.16 P | | | | - | 7 | |
| Permit No. | a la l | 0. | Λ | We | ell No | | |
| COMPANY | a gase | le | ADDRESS Alun | chille | nex | | |
| FARM Jun | e 15000 | DISTRI | ICT_Duller_co | DUNTY 200 | ga | e | |
| Filling Material Used | Clay | Ale | no Cement | | internation and support | | |
| | | | | | | | |
| Liner Lo | ocation | Amour | nt Packer | Location | 1 | | |
| | AND DEPTH PLACED | 1 | BRIDGES | CASIN | NG AND TUE | 31NG | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST | |
| | Clayt A | long | 1390-1440 | 1360 | 65 | 26 | |
| | | | | a and a second | 0 | el relant | |
| | | | dimension de tra | | | n zeri di | |
| the second second | | | And a second | | | ni osta | |
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| and the second | | | | | | | |
| | | and a second | A the second concerned with the | 1944 - Conservation | parts at the last | 196 J. | |
| | | n maine | | | | | |
| | 100000 | | | | | | |
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| | | | | | | | |
| \cap | | 11 | | | | | |
| Drillers' Names | en fas | llow. | ay | | | | |
| Contr M | Alls . | Dru | ling CO, | | | normere conservation a | |
| IEIE La | 1 -1 | 11 | | - 1.1 | + 1. | i Si Shan | |
| 6% pr | pe rik | spil | , ane joint | up | 1 M | U | |
| the halo | / | , | | | | | |
| onles | | | | | | | |

 $\frac{4-15-75}{\text{DATE}}$ I hereby certify I visited the above well on this date.

Butcher DISTRICTOR

QG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

| Permit No | mark mandet | 107 | and | Oil or | Gas Well | (ASMOO |
|------------------------|---|----------------------|---------------------|-----------------|---------------|------------------------------|
| Company | and states a | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKE | RS |
| Address | | Size | | | | |
| Farm | and an | 16 | | | Kind of Pack | er |
| Well No | | 13 | | | Size of | |
| District | County | 8¼ | in the second | | | |
| Drilling commenced | | 6 % | | D | _ Depth set | |
| Drilling completed | Total depth | 5 3/16 3 | | | Perf. top | |
| Date shot | Depth of shot | 2 | | | Perf. bottom. | ay to be played at 12 and 12 |
| Initial open flow | /10ths Water inInch | Liners Used | | | Perf. top | |
| Open flow after tubing | /10ths Merc. inInch | | | | Perf. bottom. | |
| Volume | Cu. Ft. | CASING CEME | NTED | SIZE | No. FT | Date |
| Rock pressure | lbshrs. | NAME OF SEI | RVICE COMP. | ANY | | |
| Oil | bbls., 1st 24 hrs. | COAL WAS EN | NCOUNTEREI |) AT | FEET | _INCHES |
| Fresh water | feetfeet | FEET | INC | HES | FEET | _INCHES |
| Salt water | feetfeet | FEET | INC | HES | FEET | _INCHES |
| Drillers' Names | | | | | | |
| | | | | | | |

Remarks:

APR 2 1 1975

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

DEFT. OF MINES

INSPECTOR'S PLUGGING REPORT

Way-1216P Permit No. Well No. tira. Mar Ca. COMPANY ADDRESS_ DISTRICT FARM. Quan M Des Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LUCATION RECOVERED SIZE LOST 366 Inne 8 700 00 1 . 11 -690 740 humate Drillers' Names Dulling Co. of this work performed on 4-16-75, Remarks:

4 - 17 - 75 I hereby certify I visited the above well on this date.

P But

0G-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

| Permit No | | | | Oil or | Gas Well | AAN UN - |
|--------------------------|---------------------|----------------------|---------------------|--------------------------|---|-----------|
| Company | ad the main of | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKE | ERS |
| Address | Coldin Car | Size | 6 19 | the M | U home | |
| Farm | | 16 | | invice | Kind of Pack | an a star |
| Well No | NOT COLOR OF STREET | 10 | | | Size of | |
| District(| County | 8¼ | 1 Cu | | | 5 |
| Drilling commenced | -1150 | 65% 5 3/16 | <i>h</i> | s | _ Depth set | |
| Drilling completed | Total depth | 3 | | | Perf. top | |
| Date shotDept | th of shot | 2 | | | Perf. bottom | |
| Initial open flow/1 | 0ths Water inInch | Liners Used | | | Perf. top Perf. bottom | |
| Open flow after tubing/1 | Oths Merc. inInch | | | | 1 | |
| Volume | | CASING CEME | | | No. FT | Date |
| Rock pressurelbs | | | | | | |
| 011 | bbls., 1st 24 hrs. | COAL WAS EN | ICOUNTEREI |) AT | FEET | _INCHES |
| Fresh waterfeet | feet | FEET. | INC | HES | FEET | _INCHES |
| Salt waterfeet | feet | FEET. | INC | HES | FEET | INCHES |
| Drillers' Names | 1 section | il de | 0 (), . | 1. <u>5.</u> 1. 5. 51 | <u>, , , , , , , , , , , , , , , , , , , </u> | |

Remarks:

DOBICZ SYLLOW OCTOR

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DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

APR 2 4 1975

OIL & GAS DIVISION DEFT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Way-1216P Well No. MAI rah COMPANY DDRESS. DISTRICT COUNTY FARM erren T Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LUCATION RECOVERED SIZE LOST 40

Drillers' Names

Remarks

100

work performed on 4-21-75,

H-22-75 I hereby certify I visited the above well on this date.

MAR

15 ... NP A P P

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

| Permit No | an Bearing | 10 4 | Mar C | Oil or | Gas Well | 0.4040 |
|--------------------|---------------------|---|---------------------|--|----------------------------|--------|
| Company | | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKE | RS |
| Address | L. washe | Size | | 60.02 | Live 1 slafter i | |
| Farm | | | | a and the second se | Kind of Pack | |
| Well No | | 13 | | | Size of | |
| District | County | 81/4 | N. MA | <u>j</u> | | |
| Drilling commenced | | 6 ⁵ / ₈ 5 3/16 | 140 | | _ Depth set | |
| Drilling completed | Total depth | 3 | 1 2 2 21 | <u></u> | Perf. top | - 2 |
| Date shot | Depth of shot | 2 | <u>) (v. v)</u> | | Perf. bottom | |
| Initial open flow | /10ths Water inInch | Liners Used | | | Perf. top Perf. bottom. | |
| | /10ths Merc. inInch | | | | | |
| | Cu. Ft. | CASING CEME | | | No. FT | Date |
| | lbshrshrs. | COAL WAS EN | ICOUNTERET |) AT | FFFT | INCHES |
| | feetfeet | | - Aller | | | |
| | feetfeet | | | | | |
| Drillers' Names | | | to the | | | |

Remarks:

July 27, 1960

Mr. Woodrow Dingess Velma Gas Company Route #2 Box 197 Branchland, West Virginia

Dear Mr. Dingess:

6.1

Enclosed are Forms 0G-10 for filing two copies of the completed drilling record for Well No. 2 on Bernie Booth Farm, Wayne County, Permit WAY-1216 as requested in your letter of July 25.

Extra forms are enclosed for possible

future use.

Very truly yours,

CRAWFORD L. WILSON Director DEPARTMENT OF MINES

Assistant Director OIL AND GAS DIVISION

MG/m enclosures cc Mr. James W. Pack, Inspector Oil and Gas Wells Hamlin, West Virginia

08/25/2023



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