



## DEPARTMENT OF MINES OIL AND GAS DIVISION

# NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	
Oscar Ferguson	OWENS, LIBBEY-OWENS GAS DEPARTMENT
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Ft. Gay, R. R. #1, West Virginia	P. O. Box 4168, Charleston 4, W. Va.
ADDRESS	COMPLETE ADDRESS
	August 24, 19 59
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
	Butler
ADDRESS	District
Same	Wayne County,
OWNER OF MINERAL RIGHTS	Well No. 2 (Serial No. 1060) 82°30'E
ADDRESS	Oscar Ferguson "A" 113 A.
GENTLEMEN:	1/3 acres
The undersigned well operator is entitled to dr	rill upon the above named farm or tract of land for
oil and gas, hazing=feentible thereto;=fernes-fe	
	y Oscar Ferguson , to
Owens Illinois Glass Co. & Libbey-Owens	Ford Glass Co
May 1957	and recorded on the <u>llth</u> day
of May, 1957 , in	the office of the County Clerk for said County in
Book 47 , page 93 .	
of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as  The above named coal operators or coal owners (if desire to make to such proposed location, or which they the drilling of a well at said proposed location will caus coal mines, must be received by, or filed with the Departs a copy of this notice and accompanying plat by said Do that forms for use in making such objections will be from request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same.	and filed their maps as required by law, excepting the addressees.  If any) are notified that any objections they may are required to make by Section 3 of said Code, if see a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of epartment. Said coal operators are further notified urnished to them by the Department of Mines promptly a definitely as is reasonably possible the ground or the direction and distance the proposed location should
(The next paragraph is to be completed only i	
named coal operators or coal owners at their above shor on the same day with the mailing or delivery of twest Virginia.	mailed by registered mail, or delivered to the above nown respective addressday before, this copy to the Department of Mines at Charleston,
	uly yours,
	OWENS, LIBBEY-OWENS GAS DEPARTMENT
50826273a	WELL OPERATOR
A CONTRACTOR OF THE PARTY OF TH	P. O. BOX 4168
AUG 1959 Address of	STREET
Well Operator	CHARLESTON 4,
WEST WIREWING	LIPST VIDCINIA
DEPT. OF MINES	WEST VIRGINIA
	found by the department of mines, within said period of artment of mines, to said proposed location, the department reciting the filing of such plat, that no objections found thereto by the department of the file of the plat, that is objections

1220 PERMIT NUMBER 1052.14



# DEPARTMENT OF MINE

OIL AND GAS DIVISION

# NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

OWENS, ELEBEY-OWENS CAS DEFAEMENT	Oscar Ferguson
	REMINI JACO BO ROTARED JACO
P. G. Box 4168, Charleston 4, W. Va.	Fo. Gay, H. R. #1, West Virginia
August 24.	
Futler	
	ADDRESS SOME
Wayate	
Well No. 2 (Serial No. 1060) 52 (26)	
Oscar Perguson "A" 113 A.	
113 2000	
	от до деставния в применя в под до до по
Converted Factor	May 17, 1957
ens-Ford Glass Co.	Owens Illinois Glass Co. & Libbey-Ow
	Book 147 page 93
ed engineer and shows the proposed location of a well toperator on the form and in the Magisterial District and courses and distances from two permanent points, or	表示。 <u>你会就是我们会你有</u> 好。我们是一些的。你是是一种们的。"对此,"对这一般的对比如一个人
a if any are notified that sev objections they may they are required to make by Section 3 of said Code, if chase a dangerous condition in or shout their respective partment of Africa within ites, days from the receipt of Department, Said coal operators are further notified be turntshed to there by the Department of Mines promptly it as definitely as a reasonably possible the ground or it as definitely as a reasonably possible the ground or it is the direction and distance the proposed focation should its the direction and distance the proposed focation should	the drilling of a well at said proposed invation will soal affines, must be recoved by or filed with the Desagn copy of this notice and accompanying plat by said that forms for use in making such objections will on request such that all along the about another than
are mailed by registered mail, or delivered to the above	
c shown respective address Banc day before, of this copy to the Department of Mines at Charleston,	
y ituly yours,	
OWENS, LIBBEY-OWENS GAS DEPAREMENT	
WELL GERATOR	
P. O. BOX 4168	
CHARLESTON 4.	
A MOTESTANIO	08/25/202
WEST VIRGINIA	
STATE OF A	

"Section 2.5.5. If no meet objections be given or be found by the department of mines, within said neared of the days from the section, the department of wines, is said proposed location, the department with section to the well operator a delling period rectume the films of such plat, that no objections are been made by the wall operators to the location, or found thereto by the wall operators to the location, or found thereto by the well operators to the location of the well operators authorized to proceed to drall at said location.

1821-11

FERRIT NOMBER

Kie

# OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



August 24, 1959

W. Va. Department of Mines Oil & Gas Division Charleston, West Virginia

Gentlemen:

We are submitting an application for a permit to drill Well No. 2 (Serial No. 1060) on our Oscar Ferguson "A" Tract situated in Butler District, Wayne County, West Virginia.

Attached to the application is a plat showing the proposed location of said well.

Yours very truly,

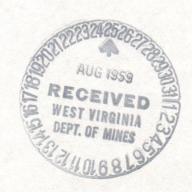
OWENS, LIBBEY-OWENS GAS DEPARTMENT

T. S. Flournoy

Chief Engineer

TSF:mih Enclosures

cc: Mr. Oscar Ferguson R. R. #1 Ft. Gay, W. Va.



# OWENS, LIBBEY-OWENS GAS DEPARTMENT

C793 MACCORKLE AVENUE

CHAPLESTON 4, WEST VIRGINIA



August 24, 1959

W. Va. Desdriment of Mines 011 & Gas Division Obsrlesvon, West Virginia

### Gentlemen:

We are submitting an appliable on for a pensit to drill Well We. 2 (Serial Wo. 1960) on our Oscar Perguson "A" Tract situaced in Bubler District, Wayne County, West Virginit.

Attached to the application is a plat showing the proposed location of seld well.

Yours year traily.

THEMERATED DAY STEERING TERRITORING

1. D. Floring, Chief Engineer

apurolini

ec: Mr. Osdar Ferguson R. R. F. Fl. . Fb. Gay: W. Va.

September 4, 1959

Owens, Libby-Owens Gas Department P. O. Box 4158 Charleston, West Virginia

Dear Sirs:

Enclosed is Permit WAY-1220 for drilling Well No. 2 - SR-1060 on Oscar Ferguson "A" Tract, Butler District, Wayne County.

Please post one copy of permit at the well site.

Very truly yours,

Crawford L. Wilson, Director DEPARTMENT OF MINES

BY

Assistant Director OIL AND GAS DIVISION

MO/m encl: cc Mr. James W. Pack, Inspector

> Mr. R. C. Tucker, Assistant State Geologist

ANIN



#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES

CHARLESTON

February 4, 1960

0

Owens, Libbey-Owens Gas Department P. O. Box 4168 Charleston 4, West Virginia

Att: Mr. A. H. Smith

Gentlemen:

Please send us two copies of the completion drilling record for the following Wells:

Permit No.	Fame	Well No.	District
WAY-1217	O. J. Spurlock	3-Sr. No.	Union
WAY-1219	Hoard-Baldwin	53-Sr. No.	Stonewall
WAY-1220	Oscar Ferguson	2-Sr. No.	Dutler
WAY-1229	Hoard-Baldwin	5k-Sr. No. 1085	Stonewall

Very truly yours,

CRAMFORD L. WILSON, DIRECTOR Department of Mines

Assistant Director OIL AND GAS DIVISION

m/b

co: Mr. James W. Pack, Inspector



# DEPARTMENT OF MINES CHARLESTON

February by 1960

Ouens, Libbey-Ouens the Daymetheest F. O. Bes Libb Charleston by Best Virginia

Atte Mr. A. M. Ratth

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ALEN!

Please send we two copies of the mospicion deliling recent for the following Mells:

Bull May District Partel's No. 10000 3.5g. No. Union O. J. Smirledk TIRL-76E Salar No. Stangardi alwhimi-https:// WEST-TAN 114 Cooker Ferryagen 2-Sp. Mo. Bubler moreou Eil - WAT Manuall . No. 10 and 11 navolett-basen PERSONAL VAN TIN

Very truly yours,

CREATED L. WILSON, DIRECTOR Separchaust of Piness

ASPIGNATION DESCRIPTION OIL AND SAS HUNSTON

car Mr. Jaces W. Fook, Indpoctan

BIN

Dark   Medium   1093   1127   1133   1136   1146   1146   1147   1138   1138   1136   1146	Formation	Color	Hard or Soft	Top /6	Bottom	Oil, Gas or Water	Depth Found	Remarks
Late	Sand						1	
Light   Light   Medium   11,38   11,38   11,38   11,38   11,58   Light   Medium   11,58   11,65   12,01   Light   Medium   12,01   13,51   12,01   Light   Medium   12,01   13,51   12,01   Light   Medium   12,01   13,51   Light   Medium   12,01   Light   Mitte   Hard   13,05   14,05   Light   Mitte   Hard   13,05   14,05   Light   Mitte   Hard   14,05   Light   Mitte   Light   Medium   12,01   Light   Mitte   Light   Light   Mitte   Light	Sand	Dark	Medium	1093	1127		Carlo A Confe	
Light   Hard   1188   1158   1165   Light   Medium   1165   1201   Light   Medium   1201   1381   Light   Medium   1201   1381   Light   Medium   Light   Medium   Light   Medium   Light   Mitte   Hard   Light   Light   Hard   Light   Light   Hard   Light   Light   Light   Hard   Light	Slate	Dark	Medium	1127	1133			
Light   Medium   1158   1165	Slate	Dark	Soft	1133	1138		. 79	
## Mand	and	Light	Hard	1138	1158			
### Part	and	Light	Medium	1158	1165		4	
### 1201   1381   1395   11-3-59   Wire line broke, fishing for books and light white Hard 1195   1105   11	ater Sand	Light	Medium	1165	1201	Water at 11	65, hole full	
	and	White	Medium	1201	1381		7992	
	SIIG	Grey	Medium			11-3-59 Wi	re line broke,	fishing for
Hard   1381   1395   1405   1475   1466   1686   1475   1475   1476   1476   1475   1476   1475   1476   1476   1475   1476   1477	end	Dexic	Medium -	775	909			,
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rey Injum re	ittle Lime	Dark	Hard	1475	1491			
rey Injum re	ig Lime	White	Hard	1491	1649			1
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and, Bro.   Grey   Bedium   183\( \)   183\(								
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Late   Carey   Medium   1898   1952   1982		CONTRACTOR STATE OF THE PROPERTY OF THE PARTY OF THE PART						
Late   Crey   Medium   1982   2030   2071    Late   Dark   Soft   2030   2071    Late   Dark   Dark   Soft   2128   2173   2190     Late   Dark   Hard   2203   2203     Late   Dark   Hard   2203   2204     Late   Dark   Hard   2213   2213     Late   Dark   Hard   2213   2213     Late   Dark   Hard   2214   2227     Late   Dark   Hard   2217   2227     Late   Dark   Hard   2218     Late   Dark   Hard   2219   2227     Late   Dark   Hard   2217   2227     Late   Dark   Hard   2217   2227     Late   Dark   Hard   2218     Late   Dark   Hard   2219   2227     Late   Dark   Hard   2217   2227     Late   Dark   Hard   2218     Late   Dark   Hard   2219   2227     Late   Dark   Hard   2219     Late   Dark   Hard   2219   2227     Late   Dark   Hard   2219     Late   Dark   Hard   2219   2227     Late   Dark   Hard   2219     Late   Dark   Hard   2219     Late   Dark   Hard   2219   2227     Late   Dark   Hard   2219     Late   Dark   Hard   2219   2227     Late   Dark   Hard   2219     Late   Dark   Hard   2219   2227     Late   Dark   Hard   2219     Late   Dark   Hard   2219     Late   Dark   Hard   2210   2227     Late   Dark   Hard   2217     Late   Dark   Hard   2218     Late   Dark   Hard   2206   2213     Late   Dark   Hard   2217   2227     Late   Dark   Hard   2217     Late   Dark   Hard   2218     Late   Dark   Hard   2206   2203     Late   Dark   Hard   2206   2203     Late   Dark   Hard   2206   2213     Late   Dark   Hard   2217     Late   Dark   Hard   2218     Late   Dark   Hard   2218     Late   Dark   Hard   2219     Late   Dark   Hard   2210     Late   Dark   Hard								
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1. & Shls.   Bark   Dark   Medium   2071   2128   2173   2190   2128   2173   2190   2206   2213   2216   2213   2217   2227   2257								
Dark   Dark   Soft   2128   2173   2190   2203   2206   2213   2216   2213   2217   2227   2257   2257   2257   2257   2257   2257   2257   2275								
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### Red ### Re						LC da	A Elizabeth	
### Red						ENCOUNTERED :	L COL LEE	
Grey Hard 2262 2275  T. D. 2275  Test 2276		Brown	Medium				X 3.0	
Gas 2266, 20/10 W 1½ = 79 MCF  T. D. 2275  Test 2275 38/10 W 1 = 48.3 MCF  1-6-60 Shot with 100# Dupont Gel. from 2261 - 2271 (1:00 P.M.)  Test BS: 30/10 W 1 = 42.9 MCF  Drilled out tamp at 12:30 P.M.  Tests while 2 hrs. 20/10 W 1½ = 79 MCF  54 hrs. 32/10 W 1 = 44.3 MC  1-9-60 Cleaned out to 2277:  1-11-60 Shot 2261-2271 (3:01 P.M.)	erea	in -	DOTĀO	2257	2262			
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Shot with 100# Dupont Gel. from 2261 - 2271 (1:00 P.M.)  Test BS:  1-7-60   Drilled out tamp at 12:30 P.M.  Tests while cleaning out.  2 hrs.  20/10 W 1 = 42.9 MCF  54 hrs.  32/10 W 1 = 44.3 MC  1-9-60  Cleaned out to 2277*  1-11-60  Shot 2nd time with 1200# Trojan Powder from 2261-2271 (3:01 P.M.)								
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Cleaned out to 2277:  B. C. Box 1700-1-Oncue Ges nobeliance  Oncie: Typosi-Oncue Ges nobeliance  1-11-60  Shot 2nd time with 1200# Trojan Powder from 2261-2271 (3:01 P.M.)	indicion Eutlo in incluse of the inclusion incluse an Eirst Natio in incluse complete in incluse complete in incluse complete in incluse in 1/651/	consequence in cowned in mal pants, at 10-15-50	County Weyling	ncia	10 505 - / U = 1 500 - 7 500 - 7 500 - 7 500 - 7 500 - 7	Shot with 1 2271 (1:00 Test BS: 1-7-60 Drilled out Tests while 2 hrs.	20/10 W 1 tamp at 12:30 cleaning out.	= 42.9 MCF P.M. = 79 MCF
OACT POWER OF THE OF TH	natrich Eutle on anthre of the in an arthre an First Matic on any companies	consequence in cowned in mal pants, at 10-15-50	County Weyling	ncia	10 10 10 10 10 10 10 10 10 10 10 10 10 1	Shot with 1 2271 (1:00 Test BS:  1-7-60 Drilled out Tests while 2 hrs. 54 hrs.	20/10 W 1 tamp at 12:30 cleaning out.	= 42.9 MCF P.M. = 79 MCF
OMOR 2 Proper - OMORE Ges nebelloses   1-11-60   Shot 2nd time with 1200# Trojan Powder from 2261-2271 (3:01 P.M.)	America Eutho America Eutho America America America America America America First water America America First water America America First America America America America America America America America America America America A	rial #1000 consequence owned in covered by A included by A inc	County Weyling	1052.1); n	10 10 10 10 10 10 10 10 10 10 10 10 10 1	Shot with 1 2271 (1:00 Test BS:  1-7-60 Drilled out Tests while 2 hrs. 54 hrs.	tamp at 12:30 cleaning out. 20/10 W 1 32/10 W 1	= 42.9 MCF P.M. = 79 MCF
OMER'S TROOPS - OMERS Ges nebellesses   1-11-60   Shot 2nd time with 1200# Trojan Powder from 2261-2271 (3:01 P.M.)	Oscar Paring Oscar	rial 41000 rial 41000 to the emoral in cowned by A mal Bank, d 10-15-50	)  County Weyling  Color Newgune  Color Newgune  Louiss, Meni	1052.10 1052.10 1052.10	85% - 10 % 10 % 10 % 10 % 10 % 10 % 10 % 1	Shot with 1 2271 (1:00 Test BS:  1-7-60 Drilled out Tests while 2 hrs. 54 hrs.	tamp at 12:30 cleaning out. 20/10 W 1 32/10 W 1	= 42.9 MCF P.M. = 79 MCF
from 2261-2271 (3:01 P.M.)	Oscar Paring Oscar	rial 41000 rial 41000 to the emoral in cowned by A mal Bank, d 10-15-50	)  County Weyling  Color Newgune  Color Newgune  Louiss, Meni	1052.10 1052.10 1052.10	898 16 10 10 10 10 10 10 10 10 10 10 10 10 10	Shot with 1 2271 (1:00 Test BS:  1-7-60 Drilled out Tests while 2 hrs. 54 hrs.  1-9-60 Cleaned out	tamp at 12:30 cleaning out. 20/10 W 1 32/10 W 1	= 42.9 MCF P.M.  79 MCF = 44.3 MC
78 -1220 Parties   14 Early 10 10 10 10 10 10 10 10 10 10 10 10 10	Oscar - Oscar	erguson  rial #1000  re in swood in  cowned by  as 10-15-50  d 10-15-50	) (anny Weyn for by divine sear vergues agules, Keni	. W. Va. 11.3 1052.1); n	898 16 10 10 10 10 10 10 10 10 10 10 10 10 10	Shot with 1 2271 (1:00 Test BS:  1-7-60 Drilled out Tests while 2 hrs. 54 hrs.  1-9-60 Cleaned out  1-11-60	tamp at 12:30 cleaning out. 20/10 W 12 32/10 W 1	= 42.9 MCF P.M.  79 MCF = 44.3 MC
	Oscar - Oscar	erguson  rial #1000  re in swood in  cowned by  as 10-15-50  d 10-15-50	) (anny Weyn for by divine sear vergues agules, Keni	. W. Va. 11.3 1052.1); n	898 16 10 10 10 10 10 10 10 10 10 10 10 10 10	Shot with 1 2271 (1:00 Test BS:  1-7-60 Drilled out Tests while 2 hrs. 54 hrs.  1-9-60 Cleaned out  1-11-60 Shot 2nd times the	tamp at 12:30 cleaning out. 20/10 W 1 32/10 W 1 to 2277:	= 42.9 MCF P.M.  = 79 MCF = 44.3 MCI
	Adding P. C. Adding P. C. Adding P. C. Adding Price Control Co	s, Libbey- i Bor ilot crgoson  rial 41000  t to the errord in covered by and lottle-30 d 10-15-50	) (anny Weyn for by divine sear vergues agules, Keni	. W. Va. 11.3 1052.1); n	898 16 10 10 10 10 10 10 10 10 10 10 10 10 10	Shot with 1 2271 (1:00 Test BS:  1-7-60 Drilled out Tests while 2 hrs. 54 hrs.  1-9-60 Cleaned out  1-11-60 Shot 2nd times the	tamp at 12:30 cleaning out. 20/10 W 1 32/10 W 1 to 2277:	= 42.9 MCF P.M.  = 79 MCF = 44.3 MCI

Date February 11, 19 59

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith, Mgr.(Title)
Land, Engineering, Geology



STATE OF WEST VIRGINIA AND THE TRANSPORT OF DELIVERANTE

## DEPARTMENT OF MINES OIL AND GAS DIVISION /6

Quadrangle Louisa

# WELL RECORD

band, ingineering, declogy H. H. Buith, Mgr.

Permit No. W	lay-1220				TLOS SSOT-	Oil or G	Gas Well Gas
Address P.	0. Box 416	-Owens Gas De	a, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Oscar Location (water Well No. 2 (S	\	o)	Acres 113 Elev. 1052.114	Size	3-3-00	F 60 55551	Kind of Packer
		County_Wayn		13	24 (35.37	32/10	Oilwell Comb. W&A
		fee byAddress		10 8¾_ 5/8	66811"	66811"	Size of $3\frac{1}{2} \times 7 \times 16$
Mineral rights a	re owned by	Oscar Fergus	on	5 3/16	1842:8"	184218"	Depth set 2209 -221
Drilling commen	nced 10-15-5	9	odolij	3 2	Toab Fa:	227811"	Perf. top
	1/11/59 From	0 <u>m2261-2271&amp;7</u> - 1200# Troj		Liners Used	-0-00	TOO A DOOR	Perf. top Perf. bottom
Open Flow Volume 57.	_/10ths Merc.	Berea	Inch  Cu. Ft.	CASING CEM	ENTED	.SIZE	No. Ft. Date
Rock Pressure Oil Fresh water Salt water 11	360 515, 570 165	lbs. 47	hrsbbls., 1st 24 hrsfeet	FEE′	NCOUNTERED  INCI	HES	FEET 48 INCHES FEET INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
21.28 SD18.	1,30 Jak	BOLL	SENS	- 57,73			

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	Yellow	Medada	8010	5 10			
Sand Spys	Yellow	Soft	5010	50.66			
Slate	White	Soft	66	5091			
Sand, Bro.	White	Soft	91	1117			
Slate	Dark	Medium	117	144			
Slate	Dark	Soft	144	204			
Sand	White	Soft	204	215			
Sand	White	Medium	215	240			
Slate Pro	Dark	Soft	240	263			1
Sand Sperra	White	Medium	263	300			
Slate Mo	Dark	Medium	300	333			
Sand	Light	Medium	333	400	· ·		
Slate supa.	Dark	Soft	1400	1416			
Slate	Grey	Medium	1416	460	61.		· · · · · · · · · · · · · · · · · · ·
Sand ama	Grey	Medium	460	550	Water at 51	5. 1 <sup>1</sup> / <sub>2</sub> BPH	
Sand Turing	White	Medium	550	580	Water at 570		
Slate	Dark	Medium	580	600		, ,	
Sand William	Dark	Medium	600	627			
Sand III	Grey	Medium	627	638			
Coal	Dark	Soft	638	642			The second second
Sand Time	Light	Hard	642	659			
Slate	Light	Soft	659	670			
Sand	Light	Medium	670	695	Trace State		
Slate	Dark	Soft	695	744	, t		
Slate	Dark	Medium	744	775	12-3-59 Get	tools out	
Sand	Dark	Medium	775	806	recls .		
Sand	Grey	Medium	806	816	11-3-59 Wal	se line brok	e, fishing i
Slate	Dark	Soft	816	873		600000	AE (0000
Slate 2000	Dark	Medium	873	925	Water at 11	1807/150/	25/2023
Sand	Dark	Hard	925	940		Alle o	33
Slate	Dark	Soft	940	1004	1		0 3
Salt Sand	Light	Medium	1004	1034	生	CO 01	In Ale
Sand	Dark	Medium	1034	1050		E STORY	WHI SESS
Slate	Dark	Medium	1050	1058	1	T. E. All	Will Co
Slate	Dark	Soft	1058	1063	1	PARTIEST OF	102

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
	*						1
					•	<b>)</b>	
			J				
			4				
						•	
		75.4					
					1-15-60 Well shut is and shot.	at 6:30 P.	. A deys efter
					Berea #*0*#*	N OFFE	= 121 P. RCE
						SA Pkr. sec	2200 with Woil- 2209-2213
* •				i i	1-15-60 Installed 3	II the Control	OSU STITUTE
					2 hrs. ATO	00/10 W W OI/85	15 = 158 國日
		(			Defilled out	tamp 25g er clessing on	a. vs
					Test BS:	MOL/M	s = 25 2 100
	Color	Hard or Balt	gob	Buttom	Off, Que;	Nopin Found	HONRIES .
		7,696	1661	1. E.E.	L DICH	16.08	
		3060	bbis, 1st 24 big	1.2.3		13 65.6	E THE STATE OF THE
	· ·	The 1	a) a	COAL WAS E	ACTARLEEU :	A.O.S	C. SCALUER
	fifth Merc.	4	Us F.	CVARAGE GRA	TAX TAX TO THE TAX TO THE	477	Date
	Vietha Water		інер		Towns and the second	NE MO	
							belian - 4500
	la". Pion	-00		E. Liners Used			e possous
	3, 30-3	2423		2		L.Br	
	омине раст	740568		23/26		7.0	en sene
	,	ArtiOTessa		834 7			
	ter to asset to	County, Land		10			
Walker 5 (3	aurel no.	Toca)	Taga Anna and Anna a	19		83	d of Prince
			Notes:	2400			
Maderial Cada?	For Justin "	v Air		Santa S	gyaranok si	A2 (.72	
Company OVER	· Tille	OMBIE WE D	TAY CONTRACT	I I Count one	THE IS	A 671	Backeta
						CHE OF CHE.	FEMEL
Parant No. (40)	",550		MENT	MECOM	3		25/2023

Date February 11, 19 59

APPROVED Owens, Libbey-Owens Gas Department, Owner

By A. H. Smith, Mgr (Title)
Lend, Engineering, Geology

OG-10 B13



### STATE OF WEST VIRGINIA

# OIL AND GAS DIVISION

Quadrangle Louisa
Permit No. Way-1220

WELL RECORD

				(KIND)	
Oil	or	Gas	Well	Gas	

Company OWE							
Address		OWENS GAS DEP		Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Oscar	Ferguson "	A <sup>11</sup> A	cres	Size			
Location (waters							Wind of Packer
		1060) E		16			_ Kind of Packer
District		_County		13			
The surface of to	ract is owned in i	fee by		10		No.	Size of
		Address		8¼			D- 11 -1
Mineral rights a							Depth set
	70 7	Address		5 3/16			Perf. top
Drilling commen	ceu	<b>-</b> 60		32			Perf. bottom
		To		Liners Used			Perf. top
				Diners Oseu			Perf. bottom
		n				The state of the s	Peri. bottom
		n		CASING CEM	ENTED	SIZE	No. Ft. Dat
				CASING CEM	ENTED	SIZE	_140. 1 0
		lbs			TO THE PERSON OF		
		1051		COAL WAS E	ENCOUNTERED	AT	FEET INCHE
		feet		FEE	TINC	HES	FEETINCHE
		feet		FEE	TINC	HES	FEETINCHE
Formation	Color	Hard or	Тор	Bottom	Oil, Gas	Depth	
		Soft	446		or Water Test BS:	Found	0 W 1 = 52
					F.O.F. Berea	e cleanin 80/1 57/1 32" tubg. W&A Pkr. 54/10 in at 6:30	g out 0 W 1 = 158 1 0 W 1 = 59.1 1  at 2280 with "0ill set 2209-2215  0 W 1 = 57. M 0 P.M. 4 days after 08/25/2023

13-5

Charles of the Assessment of the	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big L Grey Slate Sand Shell Sand, Lime Sand, Shell Slate Slate Shell Slate Shell Slate Shell Shell Brown Berea Shell	arded  Lime ime Injun & Shells & Shells Broken Shells Broken Shells Shale & Shale		1138 1165 1201 1381 1395 1475 1491 1649 1763 1806 1818 1820 1831 1834 1839 1839 2030 2074 2128 2173 2190 2203 2213 2217 2227 2257 2262	1165 1201 1381 1395 1475 1491 1649 1763 1783 1806 1818 1820 1831 1834 1839 1849 2030 2074 2128 2173 2217 2227 2257 2262 2275 2275			.3 MCF
	*				904		

100000	
1483234	08/25/2023
DateAPPROVED	, 19, Owner
Ву	(Title)
	Buggs-Johnston-Withrow, Book



6	,51	,
1,	01-90	Form

au staa	SET STITUTE	T T T T T T T T T T T T T T T T T T T	1138 1080 1080 1080 1080 1080 1080 1080	175	916	Proken	cano, parage, buss of als send send send send send send send sen
Kemarks	Depth	Oil, Gas or Water	Bottom	qoT	no braH Soft	Color	Тотпайоп
	AT FE	COUNTERED To used (bags)	Amount of cemer Mame of Service COAL WAS EN	Cu. Ft.  Cu. Ft.  hrs.  bbls., 1st 24 hrs.	AP sql	260 ED (DETAILS)	MEIT VCIDIXI
erf. bottomerf. toperf.	d		Liners Used	Inch Inches Inch	5 7500# 1 5 75, 196 186 196	ennat 09. 60 From 60 Tool	orilling complete <b>G</b> I shot J sec Mith <b>1004</b>
epth set 2209 to	1848181	184818	2 3\16	69	ldress	e owned by	Mineral rights ar
ind of Packer	S TO		5zi2 61 61 01 8\3-8 48	Acres	CountyWayn	rffer (OFOTOEO) Lerenso	sarmocation (waters) S. Mell Mo
Раскетя	ni HəV	Used in gailling	Casing and Tubing				
	Rotary Spudder Cable Tools Storage		KECOKD  NEST DIVISION  NEST VIRGINIA	STATE OF V		08/25/2	ov diangle

B-.6

### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S WELL REPORT

Permit No. WAY-1220			Oil or	Gas Well	as 4 times
Company Owens Libby Owens Gas Dept.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL		CERS MAAT
P.O. Box 4158 Charleston, West Va.	Size			hasU large	Filling Mate
Farm Oscar Ferguson "A"	16	76	And Rolley	Kind of Pac	ker
	13	-7750 A 7750 A 7	и за нада Изирава сил		
Well No. 2 General Republic Re	10	12' (wo	od)	Size of	THAMBO
District_Butler Wayne	81/4	671'			
Drilling commenced 10-15-59	65%			_ Depth set	
	5 3/16				
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. botton	n
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. botton	n
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure lbs. hrs.					
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL	AT 641	FEET 48	INCHES
Fresh water 575 feet feet	FEET	INC	HES	FEET	INCHES
Salt waterfeetfeet	FEET	INC	HES	FEET_	INCHES
Drillers' Names Burgess Mills				STEP DE	: edrame i
H. Fraley			6	13400/8	970
Remarks: Drilling at 900'.			930	NOV 1959	0 73
			7627282930	ECEIVEIN	IIA 3
			200	RECEIVEST VIRGIN	WES CE
			J.E.	1020212233	81/19
10-26-59	Signo thank events on	a	11. D1	rob are	o .
DATE		Ju	v fi	DISTRICT/OFTY	JNSPSGTOR

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No.	_				Wel	II No	
COMPANY	to liO outx		ADD	RESS	93.		ermit No.
FARM_88380A9	BRINDAS MI TERM DISTRICT BMEAS COUNTY_						
					Beth Ros	.0.1	упадно.
Filling Material Used			3 D V 3 D	( C - C - C - C - C - C - C - C - C - C	<u> 2   2   2   2   2   2   2   2   2   2 </u>	Lamenos ob /	
Liner I	Location	Amount	* ***	Packer	Location	1 160	(i)
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
		210		SWABA CIR	100	Tel	Ud menic
Depth season and		100		- 66	-21-11	des (109)	enter gallini
		7.3	5.8/16	at depel to	, NO.	etec	fator naille
Perf. top			· · · · · · · · · · · · · · · · · · ·				Action 1970 - 1
Ferf. bottom					oldtest!		LL_fers stat
Perf. top					det .		<b>A</b> Augo leitin
Pert. beltom				don't to seek a	Lós.		No well had
				25 P13 2		90.000	NAC STATES
No. FT. Date	8182	MENTEDE	OVSING CI	F100			in i
				294 777	T self		SHE HE WAD
erry 18 mones	1 (18 7)						
CHIATINET SUPPLIES	ment by the second				Market 1	212	
Drillers' Names	ваном_	190	PL	1904			
Remarks:	- All the second of the late o					ered someone	
- A STATE OF THE S				ellim a	iegru		
				ley	H. Fr		
				.1000	ling ot !		
DATE	I hereby certify I	visited the ab	oove well on	this date.			

STREET WELL IMPROTOR

08/25/2023

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. Way-	1220P			We	II No	2
COMPANY PY	8 Pipe	Ca	ADDRESS Hau	rlin,	wi	va.
FARM SLAS	Fergusa	DISTRIC	T /3 utles co	OUNTY Le	lay!	ae
Filling Material Used	Clay.	Sto	ine Coment			
Liner Lo	cation	Amount	Packer	Location	ı	
PLUGS USED /	AND DEPTH PLACED		BRIDGES		G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
						2001
			*			
					*	
5.81.			and the same of th			
			19			
0	5.00		1			
Orillers' Names	rville	P	redemare			
CO. 100	ls .					v ,
Remarks:	seing to	to p	all 3= tuli	ing		
,				18	1920212	223
				ST.	-6	
				141	11.63 TE	2 20 20
<del>-</del> 1- 1				151 W	CEVILE	Wines &
5-13-65	I hereby certify I vi	sited the abo	ve well on this date.	E	Mest of	
DATE			1/8	1208	9 9 WE	5713
			-/ laler	DIST	RICT WELL	INSPECTOR
					08/25	/2023

Permit No.

### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	
Storage	

Oil or Gas Well\_

# INSPECTOR'S WELL REPORT

Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			en se	
Address		16			Kind of Pac	ker
Farm		13				-
Well No		10			Size of	
District	County	81/4				
Drilling commenced		65%			Depth set	and the second s
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n
						D .
Volume	Cu. Ft.	CASING CEME			No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COM	PANY		
0il	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERI	ED AT	FEET	INCHES
Fresh water	feetfeet	FEET	IN	CHES	FEET	INCHES
Salt water	feetfeet	FEET	IN	CHES	FEET	INCHES
Drillers' Names				1 276 1		
						7

remarks.

DATE

### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

## WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

### WORK ORDER

Well to be plugged and filled as follows:

Total Depth 2275 Berea Sand shot two times

Remove 3-1/2" tubing and packer if possible. If not possible, cut tubing above packer and remove

Set a Permanent Bridge at 2200' in solid formation above shot hole 2 sacks neat cement and 5' crushed stone on bridge Fill with clay to 2100' Cement 2100' - 2090'

Set a Permanent Bridge at 1883' - 40' below 7"OD casing 2 sacks neat cement and 5' crushed stone on bridge Remove 7"OD casing Fill with clay to 1490' - top of Big Lime Cement 1490' - 1480' 5' crushed stone on cement, sealing hole in top of Little Lime

Set a Permanent Bridge at 1135' in Bottom of Salt Sands Fill with clay to 1000' - top of Salt Sands Cement

Remove 668' of 8-5/8 inch casing as coal is cemented

Set a Permanent Bridge at 672' - 30' below Coal Neat cement 672 - 618' - 20' above coal Fill with clay to surface

Erect marker in compliance with Rule 12, 1963 Regulations

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

# Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby 18/25/2023

10 day of May , 19 6 J.

DEPARTMENT OF MINES Oil and Gas Division

By: Garmer Warners

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

# NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

Enak Operator	P. & E. Pipe Company  Name of Well Operator
ANN NOONE	Box 204
should the enume moid appula bilos	Hamlin, West Virginia
Address	Complete Address
109	May 3, 1963
Coal Owner	Date WELL TO BE ABANDONED But le r District
Address	- Wayne County
Lease or Property Owner	il is a read after se our of the istance is
dease of Froperty Owner	Well No. 2 (OLO-1060)
Address	Oscar Ferguson "A" Farm
Inspector to be notified Kenneth Butche	r City R. F. D. #1 Telephone RE-6-1933
1.51	
Gentlemen: 24 hours in advance of	of plugging
	abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

O. C. Pridemore Maxine Elkins

BY: Maline Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, while be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.



WAYNE- 1220-P.

FORM OG-8

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

## AFFIDAVIT OF PLUGGING AND FILLING WELL

***************************************		+	. & E Pipe Co.		
COAL	PPERATOR OR OWNER		NAME OF WELL OF		
***************************************	ADDRESS		ox 204, Hamlin,		
		J	une 3,		1965
COAL	PERATOR OR OWNER		WELL AND LO	CATION	
	ADDRESS	B	utler		District
		W	ayne		County
LEASE C	OR PROPERTY OWNER	No res 100 100 100 100 100 100 100 100 100 10	2 4 0 7 0	70(0 )	County
***************************************	ADDRESS	Well N	o. 2 ( O L O - )	1000 )	
			Oscar Ferguson ".	An	Farm
COLUMN THEODY COLO	Q11D7D11Q11Q	1	Kenneth Butcher		arm arm
STATE INSPECTOR	SUPERVISING PLUGGING		rement paremet.	***************************************	***************************************
	AFFII	TIVAC			
STATE OF WEST					
County of Line	oln ss:				
O. C. Pri	demore	and I	Froud Harris		
being first duly sw	orn according to law depose	and say th	at they are experien	nced in the	work of
plugging and filling	oil and gas wells and were em	ployed by	P. & E. Pipe (	Co.	
well operator, and j	participated in the work of plu	igging and	filling the above w	vell, that sa	id work
was commenced on and filled in the fol	the 12 day of Maj	У	, 19_65 , and that th	ne well was	plugged
SAND OR ZONE RECORD	FILLING MATERIAL		PLUCE HEED		
	FILLING MATERIAL		PLUGS USED		SING
FORMATION		20001	SIZE & KIND	CSG PULLED	CSG LEFT IN
FORMATION demoved all of $3\frac{1}{2}$	Tubing. Bridge set at		size a kind 2 sacks cement w	csc PULLED rith 5 ° Cr	CSG LEFT IN
FORMATION demoved all of $3\frac{1}{2}$ tone on cement.	Tubing. Bridge set at	Ceme	size a kind  2 sacks cement were at 2100 to 2100	csc PULLED tith 5 ° Cr	csg LEFT IN
FORMATION  Lemoved all of $3\frac{1}{2}$ Lemoved on cement.  ridge set at 188	Tubing. Bridge set at Filled with clay to 2100	Ceme	2 sacks cement went 21001 to 2100	Pulled	csg LEFT IN
FORMATION  demoved all of 3½  tone on cement.  ridge set at 188; asing & filled he	Tubing. Bridge set at Filled with clay to 2100 1 2 sacks cement with 5	crushed	size a kind  2 sacks cement we have a stone on cement lugo! to 1480!.	csc pulled ith 5° Cr Pulle 5° crush	csc LEFT IN Pushed
FORMATION  Lemoved all of 3½  tone on cement.  ridge set at 188  asing & filled home  we on cement.	Tubing. Bridge set at Filled with clay to 2100 1 2 sacks cement with 5 cle with clay to 1490 cle ridge set at 1185 cle Fill	crushed cement led with	size & KIND  2 sacks cement we have a stone on cement 1490 to 1480 clay to 984 colay to 984 cola	csc PULLED Tith 5 Cr Pulle 5 crush ement 981	cse LEFT IN ushed d 7" ed stone to 974
FORMATION  demoved all of 3½  tone on cement.  ridge set at 188; asing & filled howe on cement.  I crushed stone of	Tubing. Bridge set at Filled with clay to 2100 1 2 sacks cement with 5 le with clay to 1490!. Filled set at 1185!. Fillen cement. Pulled 8 5/8	crushed cement led with	size & KIND  2 sacks cement we have a stone on cement 1490 to 1480 clay to 984 colay to 984 cola	csc PULLED Tith 5 Cr Pulle 5 crush ement 981	csc LEFT IN Pushed
FORMATION  emoved all of 3½  tone on cement.  ridge set at 188; asing & filled ho  me on cement. I	Tubing. Bridge set at Filled with clay to 2100 1 2 sacks cement with 5 cle with clay to 1490 cle ridge set at 1185 cle Fill	crushed cement led with	size & KIND  2 sacks cement we have a stone on cement 1490 to 1480 clay to 984 colay to 984 cola	csc PULLED Tith 5 Cr Pulle 5 crush ement 981	cse LEFT IN ushed d 7" ed stone to 974
FORMATION  emoved all of 3½  tone on cement.  ridge set at 188; asing & filled ho  me on cement. I	Tubing. Bridge set at Filled with clay to 2100 1 2 sacks cement with 5 le with clay to 1490!. Filled set at 1185!. Fillen cement. Pulled 8 5/8	crushed cement led with	size & KIND  2 sacks cement we have a stone on cement 1490 to 1480 clay to 984 colay to 984 cola	Pulle 5' crush ement 981 t 672'	csc LEFT IN Pushed ed 7" ed stone to 974 Cement
FORMATION  emoved all of 3½  tone on cement.  ridge set at 188; asing & filled ho  me on cement. I	Tubing. Bridge set at Filled with clay to 2100 1 2 sacks cement with 5 le with clay to 1490!. Filled set at 1185!. Fillen cement. Pulled 8 5/8	crushed cement led with	size & KIND  2 sacks cement we have a stone on cement 1490 to 1480 clay to 984 colay to 984 cola	Pulle 5' crush ement 98L t 672'	ushed  d 7" ed stone to 974 Gement
FORMATION  demoved all of 3½  stone on cement.  ridge set at 188  asing & filled ho  me on cement. I	Tubing. Bridge set at Filled with clay to 2100 1 2 sacks cement with 5 le with clay to 1490!. Filled set at 1185!. Fillen cement. Pulled 8 5/8	crushed cement led with	size & KIND  2 sacks cement we have a stone on cement 1490 to 1480 clay to 984 colay to 984 cola	Pulle 5' crush ement 981 t 672'  JUN 1 RECE	csc LEFT IN Pushed d 7" ed stone to 974 Cement
demoved all of $3\frac{1}{2}$ stone on cement.  Tridge set at 188 asing & filled home on cement. If	Tubing. Bridge set at Filled with clay to 2100 1 2 sacks cement with 5 le with clay to 1490!. Filled set at 1185!. Fillen cement. Pulled 8 5/8	crushed cement led with	size & KIND  2 sacks cement we have a stone on cement 1490 to 1480 clay to 984 colay to 984 cola	Pulle 5' crush ement 981 t 672'  JUN I RECE West VI	csc LEFT IN Pushed d 7" ed stone to 974 Gement
FORMATION  demoved all of 3½  stone on cement.  ridge set at 188  asing & filled ho  me on cement. I	Tubing. Bridge set at Filled with clay to 2100 1 2 sacks cement with 5 le with clay to 1490!. Filled set at 1185!. Fillen cement. Pulled 8 5/8	crushed cement led with	size & KIND  2 sacks cement we have a stone on cement 1490 to 1480 clay to 984 colay to 984 cola	Pulle 5' crush ement 981 t 672'  JUN 1 RECE	csc LEFT IN Pushed d 7" ed stone to 974 Gement
FORMATION  demoved all of 3½  stone on cement.  ridge set at 188  asing & filled ho  me on cement. I	Tubing. Bridge set at Filled with clay to 2100 1 2 sacks cement with 5 le with clay to 1490!. Filled set at 1185!. Fillen cement. Pulled 8 5/8	crushed cement led with	size & KIND  2 sacks cement we have a stone on cement 1490 to 1480 clay to 984 colay to 984 cola	Pulle 5' crush ement 981 t 672'  JUN I RECE West VI	csc LEFT IN Pushed d 7" ed stone to 974 Gement
FORMATION  demoved all of 3½  stone on cement.  ridge set at 188  asing & filled ho  me on cement. I	Tubing. Bridge set at Filled with clay to 2100 1 2 sacks cement with 5 le with clay to 1490!. Filled set at 1185!. Fillen cement. Pulled 8 5/8	crushed cement led with	size & KIND  2 sacks cement we have a stone on cement 1490' to 1480'.  clay to 984' companies.  Bridge set a	Pulle 5' crush ement 981 t 672'  JUN I RECE West VI	csc LEFT IN ushed d 7" ed stone to 974 Cement
FORMATION  Removed all of 3½  stone on cement.  Gridge set at 1883  asing & filled ho  The on cement. I  crushed stone of  72: to 618:. Fill  COAL SEAMS	Tubing. Bridge set at Filled with clay to 2100 1 2 sacks cement with 5 le with clay to 1490!. Filled set at 1185!. Fillen cement. Pulled 8 5/8	crushed cement led with	size & KIND  2 sacks cement we have a stone on cement 1490 to 1480 clay to 984 con g. Bridge set a second s	Pulled  ith 5' Cr  Pulle  5' crush ement 981  t 672'  JUN I  RECE  West V  Dept. of	csc LEFT IN ushed d 7" ed stone ! to 974 Gement 050 VED rginia Mines
FORMATION Removed all of 3½ stone on cement. Bridge set at 188 casing & filled he case on cement. I crushed stone of crushed	Tubing. Bridge set at Filled with clay to 2100 1 2 sacks cement with 5 le with clay to 1490!. Filled set at 1185!. Fillen cement. Pulled 8 5/8	crushed cement led with	size & KIND  2 sacks cement we have a stone on cement 1490' to 1480'.  clay to 984' companies.  Bridge set a	Pulle 5' crush ement 98L t 672'. JUN I RECE West V Dept. of OF MONUME er as sug	csc LEFT IN ushed d 7" ed stone ! to 974 Gement 050 VED rginia Mines
FORMATION  Removed all of 3½ stone on cement.  Gridge set at 188 asing & filled home on cement. I crushed stone of the filled	Tubing. Bridge set at Filled with clay to 2100 1 2 sacks cement with 5 le with clay to 1490!. Filled set at 1185!. Fillen cement. Pulled 8 5/8	crushed cement led with	pescription  Size & KIND  2 sacks cement was a stone on cement lipo! to lipo!  clay to 984!  clay to	Pulle 5' crush ement 98L t 672'. JUN I RECE West V Dept. of OF MONUME er as sug	csc LEFT IN ushed d 7" ed stone ! to 974 Gement 050 VED rginia Mines

2 (000-200) e de fil Pridefore Se a Messe de Strange de la de de de de de de contras des de de de clusers and filled off and the west and we have not been \$. i.f. file Co. well as appearing the column of the column and particles above the column and particles above the column of th Comorco all of 35" Lucing. Sirio e see at 22 1. 22 codice coment mich 5' druched coons on senera. Tilled when aley so 2100', Genera 2100' to fill. Position set as 1.651 2 maste accept the principal discrete on community. Pipiled 7" of acting & filled hole with all of 1.651. On a commission of the pipiled set of the community of the commun 08/25/2023 The wall of the same spots of the distributions are said to the same spots of the same said to the said to the same said to the same said to the said t

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary		
Spudd	er	
Cable	Tools	

Storage

## INSPECTOR'S WELL REPORT

Permit No. Way-1220 P

Oil or Gas Well\_

					(KII	<b>VD</b> )	
Company P. K. B.	Pipe Ca	,	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PA	CKERS
Address Ham.	lin, W.V.	a,	Size				
Farm Os Car	Fergus	en	16			Kind of F	acker
Well No. 2		_	10	1		Size of_	
District Bulle	County Way	M	Ø 8½				
Drilling commenced			6			_ Depth set	t
Drilling completed	Total depth		3			Perf. top.	
Date shot	Depth of shot		2	2021555	2425	Perf. bot	tom
Initial open flow	/10ths Water in	Inch	Liners Used	A LINE OF THE PARTY OF THE PART	A CE		tom
Open flow after tubing	/10ths Merc	Inch		PI RECE	roinia (1)		
Volume	Jan Ja	Ft.	CASING CEMINAME OF SA	MTEDWest O	MISEZE	No. FT	Date
Rock pressure	lbs.	_hrs.	NAME OF SH	6 8 1	9 9		
Oil	bbls., 1st 24	hrs	COAL WAS EI	NCOUNTEREI	) AT	_FEET	INCHES
Fresh water	feetfeet	feet	FEET	INC	HES	_FEET	INCHES
Salt water	feet	feet	FEET	INC	HES	FEET	INCHES
Drillers' Names	1661	Teer		INC	nes		INCH

Remarks:

Final inspection made for

## DEPARTMENT OF MINES

## OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

ermit No				We	I No	
MPANY			ADDRESS			
RM		DISTRICT	C	OUNTY		
			7			
ing Material Used						
er Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		72	×			
	4					
	- 1					
		7/89				
	*	**/				
			* y			
			and make an other or making or have		of the s	
lers' Names				*		
-						
narks:		* 'a,	A. A	The state of the s		
		Section 3	State of the			
		A Property	**************************************			
	*					
	T.1	***	Control of the Contro			
DATE	I hereby certify I v	isited the above	ve well on this date.			



# State of West Virginia

Department of Mines Gil and Gas Division Charleston 5

MARIE GRIFFITH

June 23, 1965

GURMER WAMOCK

P. & E. Pike Company Hamlin, West Virginia

W. F. EIGENBROD

DIRECTOR

In Re:

Permit WAN-1220P
FarmOscar Ferguson
Well No. 2
District Butler
County Wayne

Gentlemen:

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Bond, posted to cover same.

Please return the enclosed, cancelled Bond to the Surety and/or Bonding Company that executed said Bond in your behalf in order that they may give you credit on their records.

Yours very truly,

Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

caa Enclosure

A SECULAR SECULAR SOLD AND A SECULAR S

## DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. Way-	1220P			We	II No	2
COMPANY OWENS	Tibley-	Owe	as Address 6 ha	rles	ton	200
FARM Car F	erguson	DISTRIC	or 13 ulles co	UNTY 20	ayo	w '
Filling Material Used	Elay	Si	lone Ceme	nt		
Liner Lo	cation	Amount	Packer	Location	ı	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
2190-2200			2185-2196-	1842	7=	
2090-2100	-		2100-12185-			ī °
1873 - 1883	-		1868 - 1873-			
1480-1490		/	1490 Clay 1868	_		
990 - 1000-			1475 lone 1480	-		
			1185 -			
			1000 clay 1185-	,		
A						
Drillers' Names	Wille	Rs	idemare			
Cantr. P.	+ Q,		e la.			
Remarks:	s repre	sents	a full we	eks i	vor	R.
5-19-65 5-21-65		risited the ab	ove well on this date.	MAY 1965 West vin	TED Reinia Mines &	
			1 ce	E 2 1	lit	2
			,	CI (bill)	08/25/2	NSPECTOR 2023

### **DEPARTMENT OF MINES**

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	

Storage

# INSPECTOR'S WELL REPORT

Permit No		mar. F. Paris	Oil or Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS		
Address		Size					
Farm		16			Kind of Packer		
Well No		10			Size of		
District	County	81/4					
Drilling commenced		65%			Depth set		
Drilling completed	Total depth	5 3/16 3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom		
Open flow after tubing	/10ths Merc. inInch				Terr, bottom		
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FTDate		
Rock pressure	lbshrs.	NAME OF SE	RVICE COMPA	ANY			
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	) AT	_FEETINCHES		
Fresh water	feetfeet	FEET	INC	HES	_FEETINCHES		
Salt water	feetfeet	FEET	INC	HES	_FEETINCHES		
Drillers' Names							

Remarks:



DATE

# 01

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

# INSPECTOR'S PLUGGING REPORT

Permit No. 104-	220P			We	II No	2	
COMPANY	Pipe (	Co.	ADDRESS_	mlin	,1	V Va	
FARM William	erguso	DISTRIC	r Buttles	COUNTY	Vay	mi	
Filling Material Used	Clay	1	tone lem	h			
Liner Loc	ation	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
18-672			Bridge	668-	8-		
			Clay of S love				
						×	
		2					
Orillers' Names	Ville,	Pri	demare				
Remarks:							

5-25-65 I hereby certify I visited the above well on this date.

JUN 1965

RECEIVED

West Virginia.

Dept. of Minus

Polistrict West Inspector

### DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	
Spudder	
Cable Tools	

Storage

## INSPECTOR'S WELL REPORT

Permit No	_			Oil or Gas Well			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	(ERS	
Address		Size					
Farm		16			Kind of Pac	ker	
Well No		10			Size of		
District	County	81/4					
Drilling commenced	1 1	6 % 5 3/16			_ Depth set_		
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. botton	n	
Initial open flow	/10ths Water inInch	Liners Used				n	
Open flow after tubing	/10ths Merc. inInch		26		Terr, botton	***	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	NAME OF SERVICE COMPANY					
0il	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	) AT	_FEET	INCHES	
Fresh water	feetfeet	FEET	INCI	HES	_FEET	INCHES	
Salt water	feetfeet	FEET.	INC	HES	_FEET	INCHES	
Drillers' Names	4						

Remarks:

# State of Mest Nirginia

Bepartment of Mines **Gil** and Gas Bivision Charleston 5

> MARIE GRIFFITH June 7, 1965

GURMER WAMOCK DEPUTY DIRECTOR

W. F. EIGENBROD DIRECTOR

> Mr. Kenneth Butcher, Inspector OIL AND GAS DIVISION

RFD #1

Barboursville, W. Va.

In Re:

PERMIT WAY-1220-P

COMPANY P. & E/ Pipe Company

Oscar Ferguson "A" FARM

WELL NO. 2 (0 L 0 - 1060) DISTRICT Butler

COUNTY Wayne

Dear Sir:

Would you please make a final inspection of the well described above.

Very truly yours,

Gurmer Wamock Deputy Director OIL AND GAS DIVISION

ap

